

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**

MAY 03 2018

**RECEIVED**

OIL CONSERVATION DIVISION  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-26368
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State/HF/Com
8. Well Number: #1
9. OGRID Number: <b>157984</b>
10. Pool name or Wildcat Hobbs; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625.6' (GL)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other: -----

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. Box 4294, Houston TX 77210-4294

4. Well Location  
 Unit Letter    P    :    610    feet from the    South    line and    610    feet from the    East    line  
 Section    33    Township    18S    Range    38E    NMPM    Lea    County   

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. POOH with production equipment
- RIH with CIBP and set at 6651' (50' above top perf)
- Cap with 50' cement. Tag to confirm.
- Circulate packer fluid
- Perform MIT
- RDPU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

**Condition of Approval: notify  
 OCD Hobbs office 24 hours**

Spud Date:  **prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob S. Cox TITLE Production Engineer DATE 05/03/2018  
 Type or print name Jacob S. Cox E-mail address: Jacob.Cox@oxy.com PHONE: 713-497-2053  
**For State Use Only**

APPROVED BY: Mary Brown TITLE AO/II DATE 5/3/2018  
 Conditions of Approval (if any):

Condition of Approval:  
 OCD Hobbs office  
 prior of running MIT

MB

# Current Wellbore

Occidental Permian Ltd.

ST HF 1P33

30-025-26368

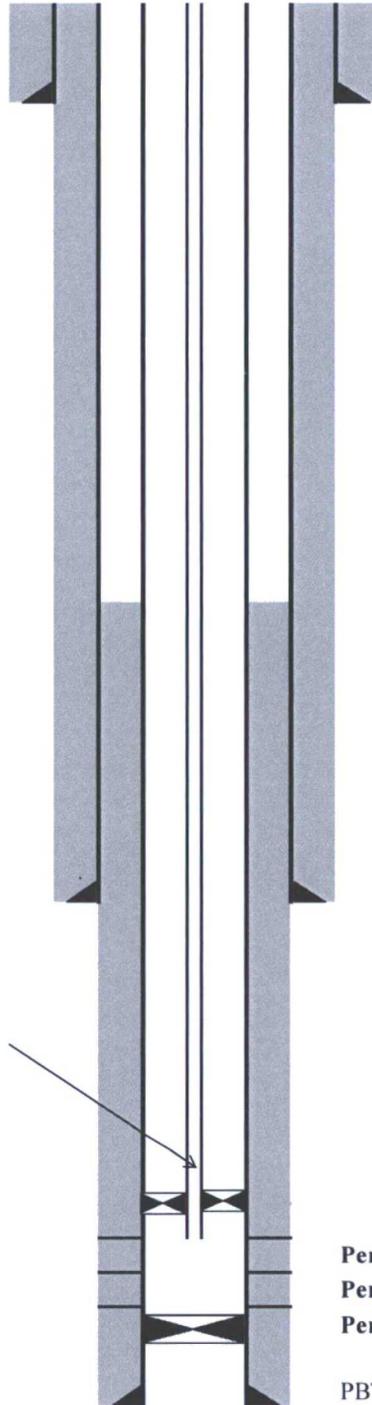
Lea Co., NM

**Casing OD: 13 3/8" 48# @ 385'**  
Hole size: 17 1/2"; Cmmt w/ 450 sx.  
Circ. 90 sx.

**Casing OD: 9 5/8" 40# @ 4260'**  
Hole size: 12 1/4"; Cmmt w/ 1237 sx.  
Circ. 20 sx.

TUBING ANCHOR AT 6677' (8/16/95)  
Tubing: 2 7/8" 6.5#, J-55;  
10 JTS tailpipe below tubing anchor

**Casing OD: 7" K55 20/23/26# @ 7050'**  
Hole size = 8.75"; Cmmt with 590 sx.  
TOC = 2860' (TS)



**Perforations: 6701-6772 (8/22/79)**

**Perforations: 6824-6922 (8/15/79)**

**Perforations: 6701-6922 (3/11/94)**

PBTD = 6957'

TD = 7050'

# Proposed Wellbore - TA'd

Occidental Permian Ltd.

ST HF 1P33

30-025-26368

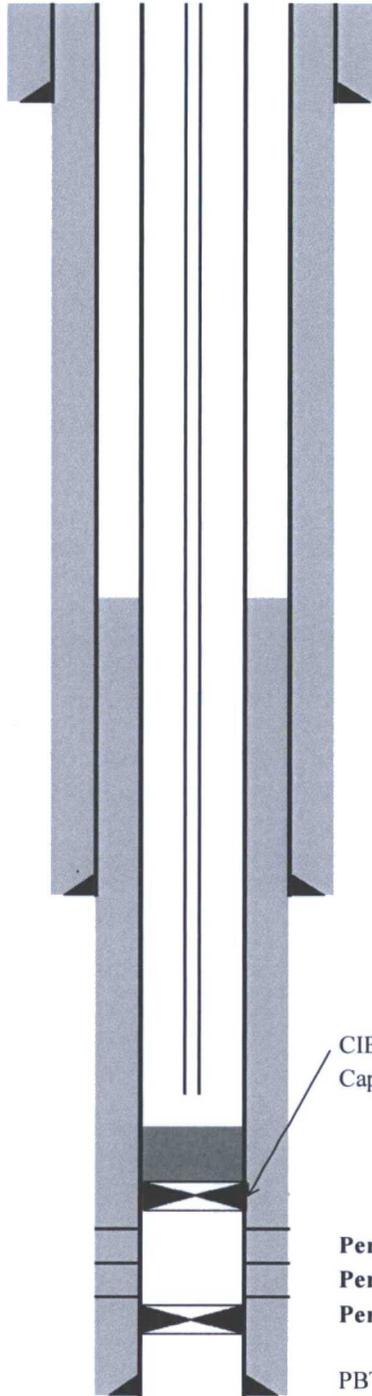
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TOC = 2860' (TS)



CIBP SA 6651' (50' above top perf)  
Cap CIBP with 50' Cement (TOC at 6001')

**Perforations: 6701-6772 (8/22/79)**

**Perforations: 6824-6922 (8/15/79)**

**Perforations: 6701-6922 (3/11/94)**

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