

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
APR 25 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28265
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well Number: 142
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter M : 610 feet from the South line and 1210 feet from the West Line
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3639' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- POOH with injection equipment.
- RIH w/ 4-3/4" bit, Clean out to 4416'
- Perf following intervals:
4135'-4139', 4155'-4159', 4191'-4209, 4221'-4228', 4273'-4244',
4256'-4264', 4274'-4279', 4328'-4338', 4349'-4354', 4368'-4380'.
- Acid treat new and existing perfs with 3650 gal of 15 % PAD HCL
- RIH with injection equipment, Injection packer set @ 3958' with KTC nacker @ 4025'
- Return well to ~~production~~ injection

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: 11/16/2017

Rig Release Date: 12/05/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

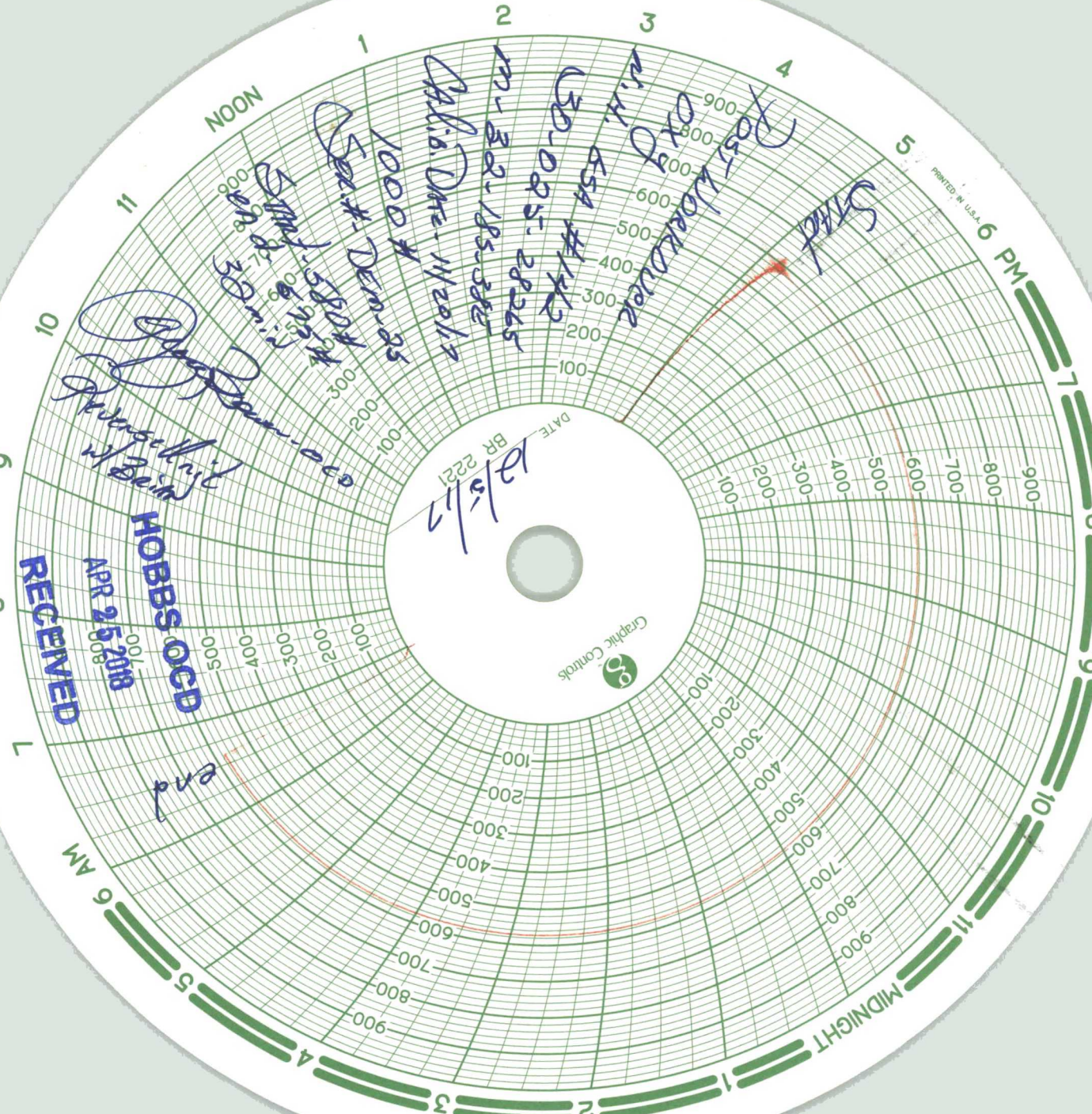
SIGNATURE [Signature] TITLE Production Engineer DATE 04/24/2018

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-366-5147

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/2/2018
Conditions of Approval (if any):
Additional Data that would not fit on the form.

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RECEIVED

APR 25 2018

HOBBS OCD

end

Prescott, N.J.

DATE
BR 2221
12/3/17

Graphic Controls

NOON

6 PM

6 AM

MIDNIGHT



Wellbore Diagram : NHSAU 142-32

