

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24854
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name Naomi Keenum
4. Well Location Unit Letter O : 840 feet from the SOUTH line and 1940 feet from the EAST line Section 14 Township 21S Range 37E NMPM County Lea		8. Well Number: 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3407' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSE	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	ING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLIN	☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JC	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1337': TOC @ surface; 5 1/2" 15.5# @ 6767': TOC @ 2482' w/ perf & squeeze performed @ 1403' in 1982 where 250 sx CL C squeezed and TOC unknown
Chevron USA INC respectfi

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

1. MIRU, pull rods, NU BOP, pull tubing
2. Set CIBP @ 6400', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Run CBL to verify TOC for perfining surface plug, as well as to identify void spaces if gas migration isolation is needed if there is surface pressure on annulus
4. Spot 40 sx CL "C" cement plug f/ 6400' t/ 6044' (Drinkard, Tubb). If pressure test in Step 2 failed, then WOC & tag, and pressure test again. If pressure test in Step 2 was successful, then do not WOC & tag.
5. Spot 25 sx CL "C" cement plug f/ 5217' t/ 4990' (Glorieta).
6. Spot 185 sx CL "C" cement plug f/ 4023' t/ 2328' (San Andres, Queen, 7 Rivers, Yates, B. Salt).
7. Spot 35 sx CL "C" cement plug f/ 1453' t/ 1160' (Existing Squeeze Perfs, Shoe, Anhydrite).
8. Perf & squeeze 100 sx CL "C" cement f/ 300' t/ surface. Verify TOC @ surface
9. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
10. All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE 05/02/2018

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 05/03/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Current Wellbore Diagram

Lease ----- Naomi Keenum
Well # ----- NAOMI KEENUM #3
Field ----- FLD DRINKARD
County/TX ----- LEA/NM

Chevron----- EO1466
API # ----- 30 025 24854
Status ----- Rod Part
Battery -----

Updated ----- 11/06/17 By: Bradley Hulme
Surf. Loc ----- (X), (Y)
Bot. Loc -----
Lat & Long ----- 32.4739900, -103.1310500
Unit Letter -----
Section TWNSP Rng SEC.14.TWN.21S.RNG.37E
Survey ----- 01/00/00
In: Spud ----- 2/12/1975
In: Comp ----- 1975-03-18

KB -----
GR -----
G ----- 3407'

Surface Casing

Size ----- 8.5" #
Wt., Grd ----- 24#, K 55
Depth ----- 1337
Sxs Cmt ----- 260
Circulate ----- Yes
TOC ----- Circulated
Hole Size ----- 11"

12/1982 Perf & squeeze w/ 250 sx CL C cmt @ 1403 w/
no returns to surface TOC unknown

Production Casing

Size ----- 5.12"
Wt., Grd ----- 15.5# K 55
Depth ----- 6767
Sxs Cmt ----- 875
Circulate ----- No
TOC ----- 2482 By Temperature Survey
Hole Size ----- 7.78"

Formation Tops

Anhydrite 1287'
B Salt 2428
Yates 2568
7 Rivers 2832
Queen 3394
San Andres 3973
Gloneta 5167
Tubb 6144
Drinkard 6425

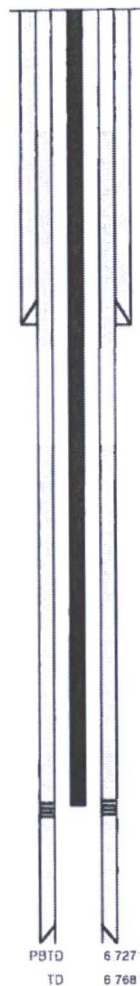
Tubing Detail (Top - Down)

Quantity	Item Description	OD	ID	Length	Top Depth, ft
210	Tubing 4.7#	2.375	1.995	6623	0
1	Seat Nipple			1	6623

Rod Detail (Top - Down)

Quantity	Item Description	Length, ft	Top Depth, ft
1	1.25" Polished Rod	22	0
2	Rod Sub	0.875"	4
1	Rod Sub	0.875"	4
66	Rod	0.875"	1650
197	Rod	0.75"	4925
1	Rod Sub	0.75"	2
1	Rod Pump	1.25"	16
1	Gas Anchor	1"	6

Pump Description Pump 25-125-RHBC-30-6



Perfs

Drinkard: 6432-34', 6448-50', 6478-80', 6511-13', 6550-52',
6578-80', 6610-12', 6620'-32'

Proposed Wellbore Diagram

Lease-----	Naomi Keenum	Updated-----	11/06/17	By: Bradley Hulme
Well #-----	NAOMI KEENUM #3	Surf. Loc.----	(X); (Y)	
Field-----	FLD-DRINKARD	Bot. Loc.-----		
County/TX-----	LEA/NM	Lat & Long	32.4739000 / -103.1310500	
		Unit Letter		
Chevron-----	EO1466	Section-TWNSP-Rng	SEC-14,TWN-21S,RNG-37E	
API #-----	30-025-24854			
Status-----	Rod Part	Survey	01/00/00	
Battery		Ini. Spud-----	2/12/1975	
		Ini. Comp-----	1975-03-18	

KB-----
GR-----
GL----- 3407'

Surface Casing

Size----- 8 5/8"
Wt., Grd.----- 24#, K-55
Depth----- 1337'
Sxs Cmt----- 260
Circulate----- Yes
TOC----- Circulated
Hole Size----- 11"

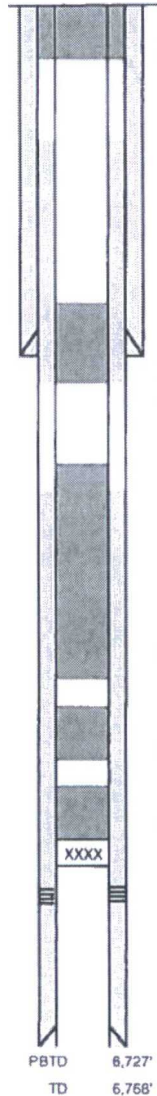
12/1982: Perf & squeeze w/ 250 sx CL C cmt @ 1403' w/
no returns to surface. TOC unknown

Production Casing

Size----- 5 1/2"
Wt., Grd.----- 15 5/8#, K-55
Depth----- 6767'
Sxs Cmt----- 875
Circulate----- No
TOC----- 2482' By Temperature Survey
Hole Size----- 7 7/8"

* Formation Tops

Anhydrite 1287'
B Salt 2428'
Yates 2568'
7 Rivers 2832'
Queen 3397'
San Andres 3973'
Glorieta 5167'
Tubb 6144'
Drinkard 6425'



P/S 100 sx CL C cmt f/ 300' t/ surface (Fresh Water)

Spot 35 sx CL C cmt f/ 1453' t/ 1160' (Existing Squeeze Perfs,
Shoe, Anhydrite)

Spot 185 sx CL C cmt f/ 4023' t/ 2328' (San Andres, Queen,
7 Rivers, Yates, B. Salt)

Spot 25 sx CL C cmt f/ 5217' t/ 4990' (Glorieta)

Spot 40 sx CL C cmt f/ 6400' t/ 6044' (Drinkard, Tubb)
Set CIBP @ 6400'

Perfs

Drinkard: 6432-34', 6448-50', 6478-80', 6511-13', 6550-52',
6578-80', 6610-12', 6630'-32'