

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 234-6978
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (SWD) <input checked="" type="checkbox"/>		WELL API NO. 30-025-32003
2. Name of Operator Basic Energy Services		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 801 Cherry Street Suite 2100 Fort Worth TX 76102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 32 Township 19S Range 34E NMPM County Lea		7. Lease Name or Unit Agreement Name Redhawk 32 State
		8. Well Number # 2
		9. OGRID Number 246368
		10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see and accept the attached three page report of remedial work done on the Redhawk 32 State # 2.
 MIT to be done on 4/27/18

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE V.P. Integrated Services DATE 4/25/18

Type or print name Steve Newman E-mail address: Steven.newman@basicenergyservices.com PHONE: 432-634-6218

For State Use Only

APPROVED BY: Kerry Fortner - OCD TITLE Compliance Officer DATE 5-4-14
 Conditions of Approval (if any):

Basic Energy Services
Redhawk 32 State #2
API # 30-025-32003
Lea County New Mexico
C-103 Subsequence Detail of work

4/3/18 Tuesday

Drove to location. JSA with Basic personnel and third party kill truck. Tbg pressure 0 psi. casing pressure 75 psi. RU flow back lines to frac tanks. Wait on wireline truck. Scheduling problems with Renegade WL. Truck canceled for the day. Rescheduled for 4/4. SIFN.

4/4/18 Wednesday

Start time pushed back due to high winds on Tuesday, JSA with Basic personnel and third party kill truck. Tbg pressure 0 psi. casing pressure 0 psi. MIRU Renegade Wireline. JSA with all personnel on location. RIH with spear to puncture burst disk in blanking plug. Pressure up on tbg to 2100 psi. Tag plug @ 5517' burst disk, pressure dropped to 700 psi on tbg casing pressure increased to 700 psi. POH with WL closed in well and changed over to retrieving tool for 2.82". RIH with WL released plug. POH with WL and blanking plug. With pressure changing during the operations leads to believe that tbg has hole are the on/off tool has failed. Wait on tools to rerun blanking plug 3hrs. RU to run plug pressured up on tbg to 1200 psi TIH with plug. Pressured tbg to 1500 psi set plug. Could not release tool worked tool for 30 mins. Released tool POH with WL Plug set. Released pressure from tbg and casing. RD WL. Pressured up on tbg to 600 psi bleeding off at slow rate closed in casing pressured up on tbg several times until pressure on tbg and casing were equal at 600 psi. Released pressure from tbg and csg. Closed well in released WL and kill truck.

4/14/18 Saturday

Road Pulling Unit 1788 to location. SDFWE

4/16/18 Monday

Drove to location. JSA with all personnel on location. MIRU Reverse Pump, Hydraulic Catwalk, Vacuum Trailer and Pipe Racks. Stand by due to rig crew MIA. Crew arrived on location at 10 am. MIRU PU 1788. Set racks, catwalk and support equipment. Bleed pressure 10 psi from tubing and casing. NDWH. Shut down due to no 3 ½ slip dies 1 ½ hrs. Change out tools to 3 ½. BOP has wrong rams 2 7/8 wait on 3 ½ rams 2 hrs. NDWH remove WH slips packer set with 30K over tubing weigh 80K. NU BOP and spools. RU tubing tools and floor. Released on-off tool. POH with 20' of subs SIFN.

4/17/18 Tuesday

Open well up. No pressure on tubing or casing. POH with 3 ½ IPC tubing connection 158 was almost completely unscrewed cause a high pressure tubing leak. POH with a total of 172 jts installing thread protectors on pin end. Top seal on the on-off tool was cut. Talley tubing on racks. Packer set at 5542'. Unloaded 188 jts of double white band tubing. Tallied pipe and removed box protectors. Resealed on-off tool. TIH with tubing and on-off tool. High winds slowed operations. Tagged packer @ 5542'. Picked up 2" and RU reverse unit. Reverse circulated 325 bbl. of H2O with packer fluid. SIFN.

4/18/18 Wednesday

Arrive at location 6:15 am. JSA with all personnel. Open well 0 psi on tbg and casing. Measure out tbg to sub up to packer. POH with two joints. RIH with 10', 8' and 4' sub. Picked up full joint to place subs 30' below WH. Latched onto patch with on-off tool. ND BOP. Set pipe @ 82K on tbg. 30k over string weight. ND BOP, NU WH. Removed tbg collar and installed master valve. Pressured up on casing to 800 psi. Held pressure for thirty mins. RIMU Renegade WL. RIH with tool to burst disk. Pressured up on tbg to 1000 psi. Burst disk. POH with WL. RIH with retrieving tool to retrieve plug. Jarred on plug 30 mins sheared pins in tool. POH dress tool RIH jarred on plug. POH with blanking plug. RD WL. Pumped 150 bbl of 2% KCL down tubing. Shut well in. Cleaned location and RD all equipment. Released all equipment.

4/19/18 Thursday

Call made to District 1 Hobbs for date and time for MIT. MIT will take place on 4/27/18. C-103 will be filed after MIT test.

4/24/18 Tuesday

Arrived at location. Wait on acid truck due to traffic. Safety meeting JSA. MIRU circulated acid in transport for 30 mins. Establish rate down 3 ½ tubing @ 3.3 bpm and pumped 15bbl of water to clean acid from pump lines. Pressured up on casing to 620 psi. RU pump on 3 ½

pumped 60bbl H2O 4.1 bpm. Start acid @ 4.1 bpm pumped 44bbl of 15% HCL w/ 20% AL733. Start flush @ 4.1 bpm increased rate to 7.3bpm. Acid in formation @ 3bbl of flush. Held rate @ 7.1-7.5bpm during flush. Displaced with 51bbl

A handwritten signature in black ink, appearing to read 'Steve Newman', with a long horizontal line extending to the right.

Steve Newman

Basic Energy Services