Submit 1 Copy To Appropriate District State of New Mexico Office HOBBEnergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 MAY 0702019ONSERVATION DIVISION		Form C-103 Revised August 1, 2011			
		WELL API NO.			
		30-025-07523		·	
District III $-(505)$ 334-6178 1220 South St. Enonging Dr		5. Indicate Type of STATE	FEE		
District IV - (505) 375-0176 1000 Rio Brazos Rd., Aztec, NM 874 RECEIVED Santa Fe, NM 87505 1220 South St. Francis Dr.		6. State Oil & Gas I			
1220 S. St. Francis Dr., Santa Fe, NM 87505		19552			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32		ent Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: INJECTOR		8. Well Number: 14	1		
2. Name of Operator		9. OGRID Number: 157984			
Occidental Permian Ltd.		10 D 1			
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)			
4. Well Location					
Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>WEST</u> Line					
Section 32 Township 18-S Range 38-E NMPM Lea County					
11. Elevation (Show whether DR,	RKB, RT, GR, etc.)				
3633' (KB)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT		A CONTRACT OF	AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE Image: Complete C					
OTHER: 13. Describe proposed or completed operations. (Clearly state all p	OTHER:	give pertinent dates	including of	timated data	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. RUPU					
2. POOH with injection equipment.		During this procedure we plan to use			
3. RIH w/ 4-3/4" bit and deepened the well from 4256' to new TD @ 4300'.		the closed-loop system with a steel tank and haul contents to the required			
 POOH w/ bit RU WL and Perf the following setting: 		disposal per ODC Rule 19.15.17			
4100° to 4105° and 4113° to 4117 (4-jspt).					
 6. Acid treat new and existing perfs and open hole with ~ 4350 gal of 15% HCL 7. Change wellhead 					
8. RIH with production equipment Condition of Approval: notify					
9. Return well to injection		CD Hobbs office 24 hours			
prior of running MIT Test & Chart					
Spud Date: Rig Release Da	te:	0			
I hereby certify that the information above is true and complete to the be	est of my knowledge	and belief.			
SIGNATURE TITLE _ Production Engineer DATE DATE 05/04/2018					
Type or print name <u>Carlos Restrepo</u> E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-366-5147</u>					
For State Use Only Malaut Brown Ap/It 5/7/2010					
APPROVED BY:					
Additional Data that would not include the forms					