

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707		² OGRID Number 005380
⁴ API Number 30-0 025-43811		³ Reason for Filing Code/Effective Date NW
⁵ Pool Name Lea; Bone Spring	⁶ Pool Code 37570	
⁷ Property Code 39834	⁸ Property Name Perla Negra Federal Com	⁹ Well Number 6H

II. Surface Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	19S	34E		440	South	2010	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot, Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	24	19S	34E		194	North	187H	West	Lea

¹² Lse Code	¹³ Producing Method Code gas lift	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline	O
24650	Targa Midstream Services Limited Partnership	G

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IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
10/23/2017	02/01/2018	14055	14033	10004-13871	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17 1/2	13 3/8	1895	1655
12 1/4	9 5/8	4044	1184
8 3/4 / 8 1/2	5 1/2	14035	1770
	2 7/8	8967	90

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
02/08/2018	02/09/2018	05/04/2018	24	440	200

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	1349	812	810	pumping

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Tessa Fitzhugh*

Printed name:
Tessa Fitzhugh
Title:
Regulatory Analyst
E-mail Address:
tessa_fitzhugh@xtoenergy.com

Date: **05/07/2018**

Phone: **432-620-4336**

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *5-8-18*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010HOBBS OCD
RECEIVED
08/08/2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0381550C		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator XTO ENERGY INC			7. Unit or CA Agreement Name and No.		
Contact: TESSA FITZHUGH E-Mail: Tessa_Fitzhugh@xtoenergy.com			8. Lease Name and Well No. PERLA NEGRA FEDERAL COM 6H		
3. Address 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707			9. API Well No. 30-025-43811		
3a. Phone No. (include area code) Ph: 432-620-4336			10. Field and Pool, or Exploratory BONE SPRINGS		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 440FSL 2010FWL At top prod interval reported below SESW 1034FSL 1948FWL At total depth NENW 194FNL 1874FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP		
14. Date Spudded 10/23/2017			15. Date T.D. Reached 11/15/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/01/2018			17. Elevations (DF, KB, RT, GL)* 3788 GL		
18. Total Depth: MD TVD 14055 9611			19. Plug Back T.D.: MD TVD 14033 9611		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL, GR, CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1895		1655		0	
12.250	9.625 J-55	40.0	0	4044		1184		0	
8.500	5.500 CYP-110	17.0	0	14035		1770		3000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8893							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8228	9611	10004 TO 13871	0.400		ACTIVE, PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10004 TO 13871	FRAC IN 24 STAGES W/ 23159 GALS ACID, 9764360 LBS PROPPANT & 8478188 GALS FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/08/2018	03/08/2018	24	→	927.0	900.0	1270.0	77.3		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	927	900	1270	970	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411900 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1826	2084		RUSTLER	1826
SALADO	2084	3286		SALADO	2084
YATES	3506	4054		YATES	3506
GRAYBURG/SAN ANDRES	5258	6366	WATER & OIL	GRAYBURG/SAN ANDRES	5258
DELAWARE	6366	6686	WATER & OIL	DELAWARE	6366
BRUSHY CANYON	6686	8228	WATER & OIL	BRUSHY CANYON	6686
BONE SPRING	8228	9653	OIL	BONE SPRING	8228
1ST BONE SPRING	9653	9611	OIL	1ST BONE SPRING	9653

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411900 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Hobbs**

Name (please print) TESSA FITZHUGHTitle REG. ANALYSTSignature (Electronic Submission)Date 04/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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