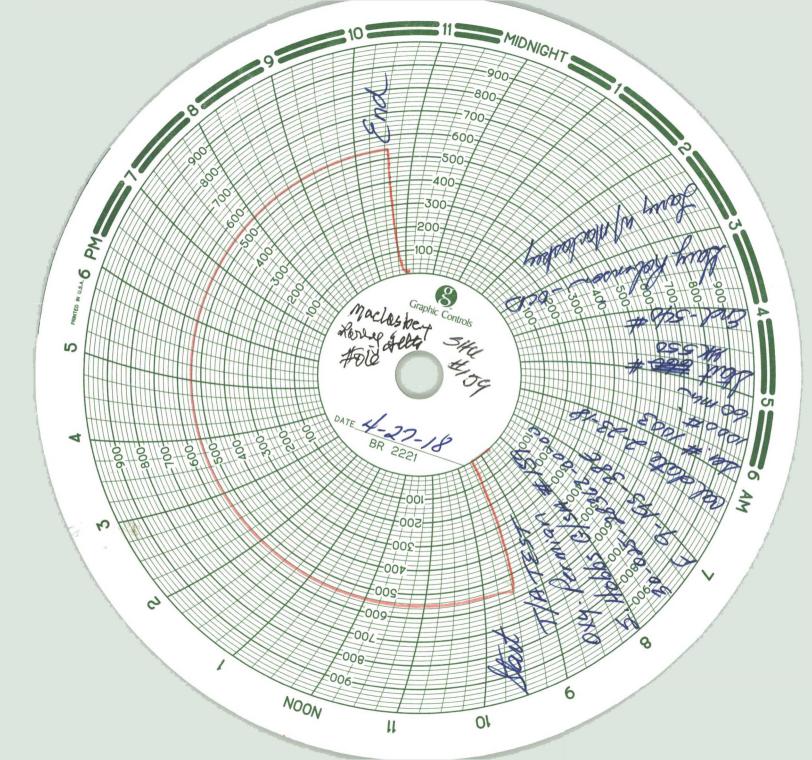
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103					
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.					
District II – (575) 748-1283 811 S. First St. Artesis JW 88210 38 OIL CONSERVATION DIVISION	30-025-28362					
District III - (505) 33-5178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE					
District IV – (363) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505 SUNDS NOTICES AND REPORTS ON WELLS	7. Logo Nome on Unit Agreement Nome					
(DO NOT USE THIS FORM OF PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit					
Type of Well: Oil Well	8. Well Number 159 9. OGRID Number 157984					
Occidental Permian, Ltd						
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	10. Pool name or Wildcat					
4. Well Location	Hobbs (G/SA)					
Unit Letter F : 2335 feet from the North line and 1	feet from the West line					
Section 9 Township 19-S Range 38-E	NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GL						
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
	SEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT						
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐						
_	tegrity test/TA extension request					
OTHER: Casing integrity test/TA extension request 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Date of test: 04/272018 This Appro	oval of Temporary ,					
Pressure readings: Initial - 550 PSI Ending - 540 PSI Length of test: 32 minutes Abandonment Expires 4/27/2019						
Witnessed: Yes - Gary Robinson - ODC						
The SHU 159 is part of an upcoming capital CO2 expansion project in the South Hobbs Unit. The well						
will be converted to a CO2 producer. AFE is approved and work will co						
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
The d O Ool						
SIGNATURE Admin. Associate	DATE_ 05/03/2018					
Type or print name Mendy A. Johnson E-mail address: mendy_johnso	n@oxy.com PHONE: 806-592-6280					
For State Use Only						
APPROVED BY: Y LOUND SOUTH AD / II	DATE 5)7/2018					
Conditions of Approval (if any).	/ /					

RISIOMS - CHART - V





SHOU 159

API# 30-025-28362

TWN 19-S; RNG 38-E



8-5/8" 24# @ 1580' cmt'd w/925 sxs TOC @ Surface (Circ.)

CIBP @ 4000'

Plugged back perfs 4030-50'

CIBP @4100'

Plugged Back Perfs: 4182-4232'

5-1/2" 15.5# @ 4321' cmt'd w/1500 sxs TOC @ surf. (circ.)

PBTD @ 3975' TD @ 4321'

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD			³ API Number 30-025-28362				
Property Name SOUTH HOBBS (G/SA) UNIT		Well No. 159					
7. Surface Location							
UL - Lot Section Township Range F 9 19-S 38-E		'S Line I	Feet From 1675	E/W Line WEST	County LEA		
Well Status							
Well Status SHUT-IN PRODUCING		4-D	ATE 27-18				
OPEN BRADENHEAD AND INTERMEDIATE T	O ATMOSPHERE INDI						
OBS If bradenhead flowed water, check all of the descriptions that apply:	SERVED DATA						
(A)Surf-Interm (B)Interm(1)-1	Interm(2) (C)Inte	erm-Prod	(D)Proc	Csng	(E)Tubing		
Pressure	n	nln	11	20	NOVE		
Flow Characteristics	7	1917	70	9	-VOIC		
Puff Y N Y	/ N	Y / N		YN			
Steady Flow Y	/ N	Y / N		YN			
Surges Y/N Y	/ N	Y / N		Y/N			
Down to nothing Y N Y	/ N	Y / N (YN			
Gas or Oil Y N Y	/ N	Y/N		Y (N)			
Water Y N Y	/ N	Y / N		Y (N)			
If bradenhead flowed water, check all of the descriptions that apply:							
CLEAR FRESH SAL	TY	SULFUR		BLACK			
Remarks:		ECTING AT TH		_WTR,GA			
Prod. 05g. has 100 ps I M Shigh	t Plin	1/0 11	4	Jul +	to		
	10 410101-	BIEW	70	7/2	, ,		
ZERO IN 2 MIN.							
_							
Signapure Clady a Dohnorn			OIL CONS	ERVATION	N DIVISION		
Printed name: MENDY JOHNSON		Ente	Entered into RBDMS				
Title: ADMINISTRATIVE ASSOCIATE		Re-te	est				
E-mail Address: mendy johnson@oxy.com							
2 man / touress. mental prinsentation, com					***		
Date: 5 3 2018 Phone: 806-592,6280	, -						

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS,NM 88240 505-395-1016

THIS IS TO CERTIFY	Y THAT:		DATE 2-23-16
I ALLET RODISCUEL A SERVICES, D.C. HAS CHE INSTRUMENT.	METER TECHNICA SCRED THE CALE	N FOR MACLA FATION ON T. PRESSURE F	HE EQTERMING
			SERIAL NUMBER
			1003
TESTED AT THESE PRESSURE SO TEST AS FOUND CO. 0 //0 /0 //0 200 200 300 200 400 400 400 500		TEST AS I \$60 60 90 \$60 \$60 \$60 \$60	0
REMARKS:	,		
7			
,			

SIGNED:

Hold Rodey