

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 344-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 159
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GL

SUNDAY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned ☐

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter F : 2335 feet from the North line and 1675 feet from the West line
Section 9 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/27/2018
Pressure readings: Initial - 550 PSI Ending - 540 PSI
Length of test: 32 minutes
Witnessed: Yes - Gary Robinson - ODC

This Approval of Temporary
Abandonment Expires 4/27/2019

The SHU 159 is part of an upcoming capital CO2 expansion project in the South Hobbs Unit. The well will be converted to a CO2 producer. AFE is approved and work will commence Q3 of 2018.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 05/03/2018

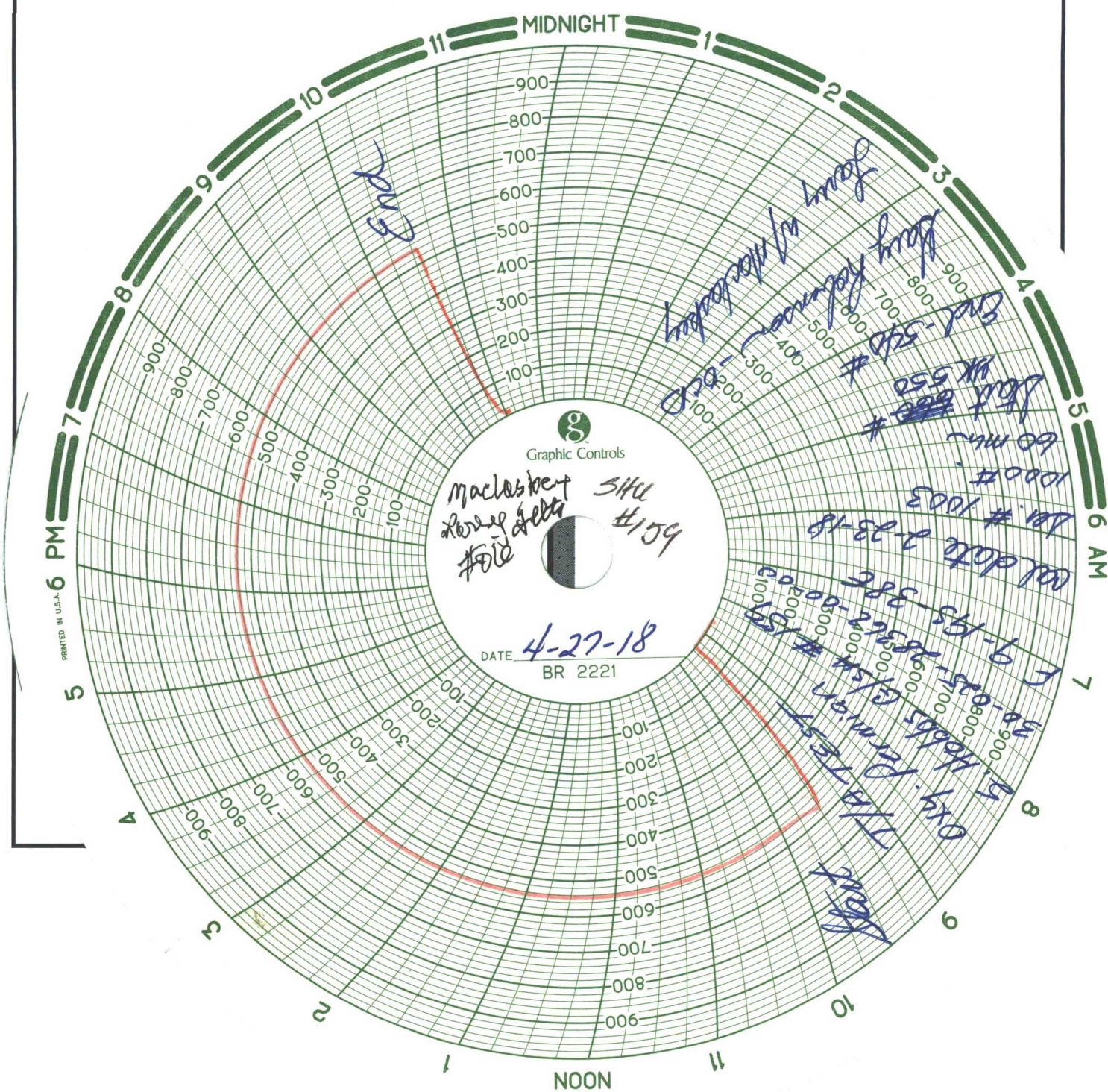
Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/7/2018

Conditions of Approval (if any):

RRBMS - CHART - ✓

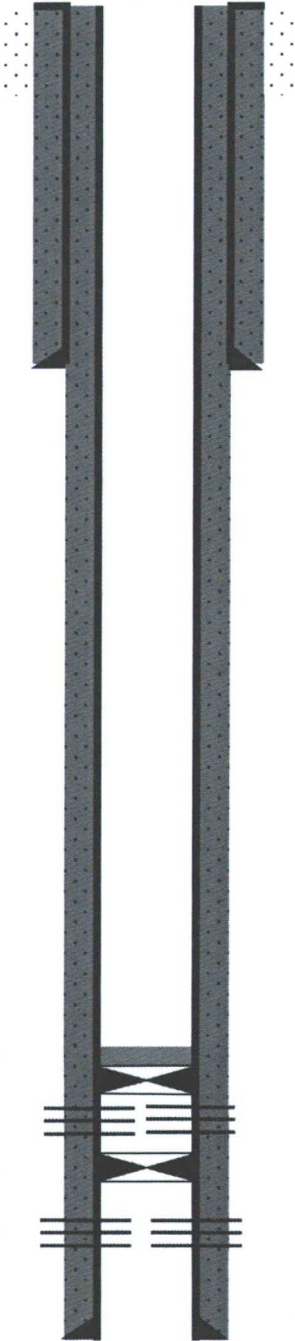


idental Petroleum Corporation

SHOU 159

API# 30-025-28362

TWN 19-S; RNG 38-E
Prod Beam - TA'd



8-5/8" 24# @ 1580'
cmt'd w/925 sxs
TOC @ Surface (Circ.)

CIBP @ 4000'
Plugged back perfs 4030-50'
CIBP @ 4100'
Plugged Back Perfs: 4182-4232'

5-1/2" 15.5# @ 4321'
cmt'd w/1500 sxs
TOC @ surf. (circ.)

PBTD @ 3975'
TD @ 4321'

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-28362
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 159

7. Surface Location

UL - Lot F	Section 9	Township 19-S	Range 38-E	Feet from 2335	N/S Line NORTH	Feet From 1675	E/W Line WEST	County LEA
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Well Status

Well Status N/A	SHUT-IN	PRODUCING oil	DATE 4-27-18
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0	N/A	N/A	100	None
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: INJECTING AT THIS TIME ___ WTR, ___ GAS, ___ CO2

Prod. csg. has 100 psi w/ slight fluid - blew to trk + to zero in 2 min.

Signature: <i>Mendy A Johnson</i>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 5/3/2018	Phone: 806-592-6280
Witness: <i>Larry Robinson</i>	

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 83240

505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 2-23-18

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD
SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING
INSTRUMENT: 1000 PRESSURE RECORDER

SERIAL NUMBER

1003

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>110</u>	<u>✓</u>
<u>110</u>	<u>200</u>	<u>✓</u>
<u>200</u>	<u>300</u>	<u>✓</u>
<u>300</u>	<u>400</u>	<u>✓</u>
<u>400</u>	<u>500</u>	<u>✓</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>✓</u>
<u>600</u>	<u>700</u>	<u>✓</u>
<u>700</u>	<u>800</u>	<u>✓</u>
<u>800</u>	<u>900</u>	<u>✓</u>
<u>900</u>	<u>1000</u>	<u>✓</u>

REMARKS:

SIGNED:

Albert Rodriguez