District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

			505		20 South St Santa Fe, N	M 87505					AMENDED REPORT
	I.				OWABLE		THO	RIZAT	ION T	ΓΟ TRAN	
Operator n		Address						<sup>2</sup> OGRI	D Numb		2
P. O. Box 10 Midland, TX	340	7340						3 Reason for Filing Code/ Effective Date RC effective 03/06			
<sup>4</sup> API Numb			Name					KC ene	ctive 03.	6 Pool Cod	e
30 - 025-2	RAYBURG	<del> </del>		50350							
<sup>7</sup> Property C	ode 920	✓   <sup>8</sup> Pro <sub>l</sub>	oerty Nan	ne	MATT	ERN		<sup>9</sup> Well Number 2			
	rface L	ocation								•	
Ul or lot no. K	Section 30	Township 21S	Range 37E	Lot.Idn	Feet from the	North/South Lin		Feet from the 1783		East/West lin WEST	e County LEA
	I	ole Location	1 1		1700	1 500111	1 1/0		33 111331		LDL/1
UL or lot no.	L or lot no. Section Tow				Feet from the	t from the North/South lin		Feet from the East		East/West lin	e County
12 Lse Code P Code			Date		<sup>15</sup> C-129 Permit Number		16 (	C-129 Effective I		Date 17 C-129 Expiration Date	
		PUMPING 03/16/06		6/06							
	III. Oil and Gas Tra		18 Transporter Name			<sup>20</sup> POD <sup>21</sup> C		/G		22 POD ULSTR Location	
OGRID		and Address VERSADO GAS PROCESSORS			20					and Description	
024650			000 LOUISIANA, STE 5800			G					
		HOUST	HOUSTON, TX 77002						MATTERN BATTERY		
							ilia				
										6161716	8 19 <del>20 2</del> 12
<b>多点影響</b> 。				<del></del>					/	Atras	37,3
										) FE	1524 2E
IV. Proc	luced V								,		,
<sup>23</sup> POD		POI	ULSTR	Location	and Description	on			7	~ *7**	- 130 tV
		etion Data	D-4-		<sup>27</sup> TD	28 ppg	'n	29 m		· · · · · · · · · · · · · · · · · · ·	<sup>30</sup> DHC, MC
<sup>25</sup> Spud Date			1		עו	TD 28 PBTD 3960		<sup>29</sup> Perfora 3717-39			
		<sup>26</sup> Ready 02/24/				3960	)	3	/1/-392		
<sup>31</sup> H	ole Size		06	g & Tubir	ng Size		epth S	1	/1/-392	<sup>34</sup> S	acks Cement
	ole Size 7-1/2		06	g & Tubir 12-3/4	ng Size	33 D		1	/1/-392	<sup>34</sup> S	acks Cement 250
			06		ng Size	<sup>33</sup> D	epth S	1	717-392	<sup>34</sup> S	
1'	7-1/2		06	12-3/4	ng Size	33 D	312	1	/1/-392	<sup>34</sup> S	250
7	7-1/2 11 -7/8	02/24/	06	12-3/4 8-5/8	ng Size	33 D	312 2658	1	717-392	34 S	250 250
VI. Wel	7-1/2 11 7/8	02/24/0	06  32 Casing	12-3/4 8-5/8 5-1/2 2-3/8		33 D	2658 6012 353.53	et			250 250 450
7	7-1/2 11 7/8	02/24/0  Data  36 Gas Delive 03/16/0	32 Casing	12-3/4 8-5/8 5-1/2 2-3/8	rest Date	33 D 33 Test 24	2658 6012 353.53 t Lengt	et	<sup>39</sup> Tbg	, Pressure	250 250
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VI. Wel  35 Date New  41 Choke S  47 I hereby cerbeen complete to the Signature: Printed name: CATHY WRI Title: SR. ENG TECE E-mail Address	7-1/2 11 -7/8  I Test D Oil ize tify that the direction of the direction o	Data  Data  Gas Delive 03/16/  42 Oi 0  the rules of the that the info my knowledge  Why  Market Mar	obe 32 Casing Part	12-3/4 8-5/8 5-1/2 2-3/8  37 0 4 servation I iven above	Test Date 03/23/06  Water 301  Division have	33 D  38 Test 24  Approved by	2658 6012 353.53 t Lengt HRS Gas 41	h OIL CO	39 Tbg	AOF ATION DIVIS	250 250 450  40 Csg. Pressure  46 Test Method PUMPING
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Sent: Wed 4/26/2006 11:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject: RE: Financial Assurance Requirement

**Attachments:** 

No on Apache. They need to submit some bonds according to Jane's list.

I show no bonding or recognize Sunset Well Services

All the rest are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, April 26, 2006 9:28 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Sunset Well Services Inc (235634) Chesapeake Operating Inc (147179) Arch Petroleum Inc (962) Apache Corp (873) Marbob Energy Corp (14049) Gruy Petroleum Management Co (162683) Armstrong Energy Corp (1092) Yates Petroleum Corp (25575) Occidental Permian Limited Partnership (157984) Whiting Oil & Gas Corp (25078)

Please let me know. Thanks and have a nice day. Donna.