1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

5 Copies

Form C-104

Revised June 10, 2003 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address
MARBOB ENERGY CORPORATION ² OGRID Number 14049 PO BOX 227 ³ Reason for Filing Code/ Effective Date ARTESIA, NM 88211-0227 RECEFFECTIVE 3/17/06 ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 0 25 - 27472 BILBREY; MORROW (GAS) 72124 **Property Code** 8 Property Name Well Number 302071 BILBREY FEDERAL COM II. 10 Surface Location Ul or lot no. | Section | Township Lot.Idn Feet from the North/South Line | Feet from the Range East/West line County 660 NORTH LEA 11 Bottom Hole Location UL or lot no. | Section | Township Feet from the Range Lot Idn North/South line Feet from the East/West line County 22S D 789 NORTH 819 WEST LEA Producing Method Code 12 Lse Code 14 Gas Connection C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date F III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ POD ²¹ O/G POD ULSTR Location OGRID and Address and Description TANK BATTERY BP AMERICA PROD CO 209700 2494810 O 501 WESTLAKE, STE 4.550 C-4-T22S-R32E HOUSTON, TX 77079 Market 1 DUKE ENERGY FIELD SVCS SAME 36785 2494830 G PO BOX 50020 MIDLAND, TX 79710-0020 IV. Produced Water ²⁴ POD ULSTR Location and Description POD 2494850 SAME V. Well Completion Data 25 Spud Date ²⁷ TD **Ready Date** ²⁸ PBTD ²⁹ Perforations 30 DHC, MC /17/06 | 32 Casing & Tubing Size 7/31/81 5130' <u> 15350'</u> 4928'-14998' 31 Hole Size ³³ Depth Set 34 Sacks Cement 17 1/2" 13 3/8" 533¹ 500 SX 9 5/8" 12 1/4" <u>4850</u>' 3250 SX <u>8 1/2"</u> 7" 12961' 2450 SX 6 1/8" 4 1/2" 15250! 300 SX 2 3/8" 14843' VI. Well Test Data 35 Date New Oil ³⁷ Test Date Gas Delivery Date **Test Length** ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 3/24/06 <u>3/24/06</u> <u>3/25/</u>06 **24 HRS** 41 Choke Size ⁴² Oil 44 Gas 45 AOF Water 46 Test Method 8 651 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and est of my knowledge and belief. complete to Signature: Approved by:

PETROLEUM ENGINEER Printed name: Title: DIANA J. Title: Approval Date: PRODUCTION ANALYST APR 2 6 2006 E-mail Address: PRODUCTION@MARBOB.COM Date: Phone: 4/20/06 (505) 748-3303

Sent: Wed 4/26/2006 11:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

No on Apache. They need to submit some bonds according to Jane's list.

I show no bonding or recognize Sunset Well Services

All the rest are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, April 26, 2006 9:28 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Sunset Well Services Inc (235634)
Chesapeake Operating Inc (147179)
Arch Petroleum Inc (962)
Apache Corp (873)
Marbob Energy Corp (14049)
Gruy Petroleum Management Co (162683)
Armstrong Energy Corp (1092)
Yates Petroleum Corp (25575)
Occidental Permian Limited Partnership (157984)
Whiting Oil & Gas Corp (25078)

Please let me know. Thanks and have a nice day. Donna.

https://webmail.state.nm.us/exchange/dmull/Inbox/RE:%20Financial%20Assurance%20Requirement-3.E... 4/26/2006