

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28571
5. Indicate Type of Lease FEDERAL
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOVERNMENT "G"
8. Well Number 2
9. OGRID Number 001092
10. Pool name or Wildcat PEARL QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
ARMSTRONG ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 1973 ROSWELL, NM 88202-1973

4. Well Location

Unit Letter O : 760 feet from the SOUTH line and 2080 feet from the EAST line

Section 24 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3789.6 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: COMINGLE QUEEN AND SAN ANDRES ZONES ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/13/06 POH W/ RODS & PUMP, NU BOP, RIH W/ TUBING, TAGGED RBP @5185', POH, PU RETRIEVING HEAD AND BAILER, TIH TO 4800 SION.

3-14-06 TIH TO RBP, COULD NOT CATCH RBP. POH, RIH W/ NOTCHED COLLAR AND OVERSHOT. OVERSHOT WOULD NOT HOLD. POH, RECOVERED 8 FRAC BALLS. CASING LOADED, PERFS MAY BE PLUGGED.

3-15-06 RIH W/ NOTCHED SHOE AND BAILER. CLEANED 1' OF FILL FROM TOP OF RBP. POH, RIH W/ OVERSHOT, COULD NOT CATCH FISHING NECK. POH, RIH W/ RETRIEVING TOOL, LATCH ONTO RBP AND WORKED FREE, POH WITH 1 STAND, SDON.

3-16-06 POH WITH RBP. SD FOR WIND.

3-17-06 RIH W/ BAILER. CLEANOUT 30' FILL TO 6085', PBTD. POH W/ TOOLS. RIH W/ RBP & PACKER, STRADDLE PERFS 5015-5017', PRESSURE TO 2000 PSI, PERFS PLUGGED. MOVE PKR TO 4820', PRESSURE TO 600 PSI, NO LEAK OFF, PERFS 4868-4870' PLUGGED. SDON

3-18-06 SPOT ACID AND BREAKDOWN PERFS 5015-5017', WENT ON VACUUM. MOVE TOOLS AND SPOT ACID, PRESSURE UP ON PERFS 4868-4870', 1.8 BPM @ 2200 PSI. 4.7 BPM @ 3100 PSI. NO BREAK. S.D. TILL MONDAY.

3-20-06 S.D. FOR WIND.

3-21-06 REPERF 4868, 69 AND 70'. SPOT ACID, SET PACKER @ 4190', PUMP INTO PERFS @ 4.9 BPM @ 2840 PSI, ISIP 2100 PSI. NO BREAK. SDON.

CONTINUED ON PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE B. Stubbs TITLE Engineer DATE 4/13/06

Type or print name Bruce A. Stubbs  
For State Use Only

E-mail address: pecos@lookingglass.net Telephone No. 625-2222

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 26 2006  
Conditions of Approval (if any):

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FORM C-103

GOVERNMENT "G" #2 30-025-28571

240-T19S-R34E

LEA COUNTY, NEW MEXICO

3-22-06 POH WITH PKR AND RBP. RIH WITH PUMPING INSTALLATION, BOTTOM OF TUBING  
@ 6047.41', SD FOR WIND.

3-23-06 RIH W/ RODS AND PUMP. SEAT PUMP AND PRESSURE TO 350 PSI. RIG DOWN UNIT  
AND RELEASE EQUIPMENT.

3-24-06 PUMPING BACK LOAD, 0 BO & 50 BW, 500 BLTR

3-31-06 PUMP STICKING, QUIT PUMPING. LOWERED PUMP, LIGHTLY TAGGING. POOR PUMP  
ACTION.

4-3-06 POOR PUMP ACTION. TOOK 5 STROKES TO PRESSURE UP.

4-6-06 CREW ON LOCATION, LOWERED RODS, TAGGING,

4-10-06 TEST #1 3.3 BO & 1 BW, #2 S.A. 4.3 BO & 3 BW, #2 QN 10.4 BO & 41 BW.

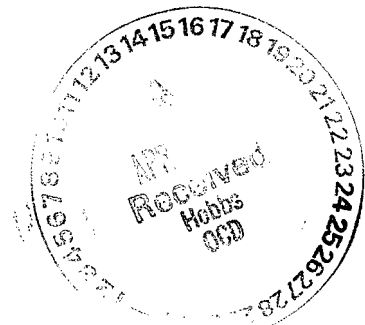
#2 TOTAL 14.7 BO

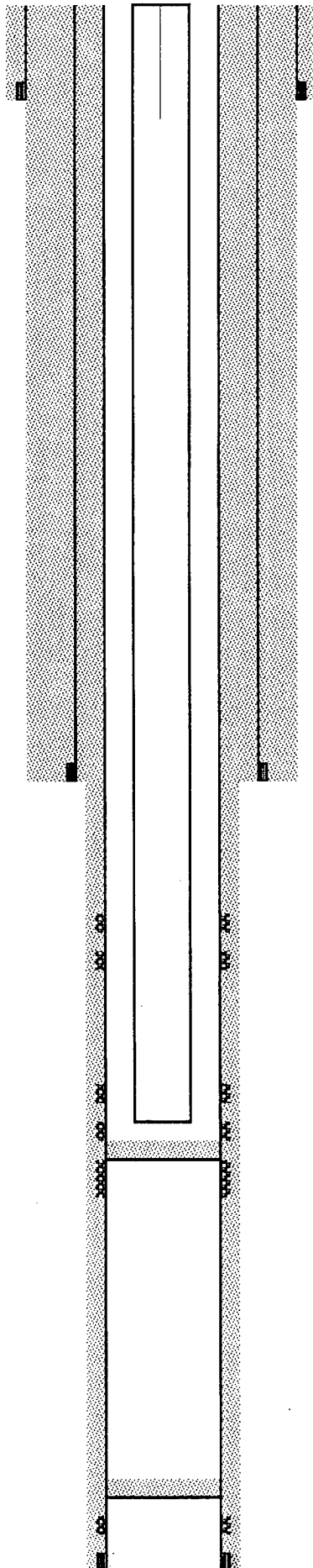
SAN ANDRES ZONE

QUEEN ZONE

4.3 BO = 29%, 3BW = 7%

10.4 BO = 71%, 41 BW = 93%





17 1/2" HOLE

13 3/8"-54.5 #/FT. @ 420'  
450 SX CLASS "C"

ARMSTRONG ENERGY CORPORATION  
GOVERNMENT "G" #2  
240-T19S-R34E  
LEA COUNTY, NEW MEXICO

API No.: 30-25-28571  
SPUD DATE: 3-16-84

RUSTLER 1825'

11" HOLE

8 5/8"-24 #/FT @ 4100'  
1600 SX LITE & 200 SX CLASS "C"

BASE OF SALT 4717'  
TOP OF QUEEN 4717'

4868-70'

5015-17'  
5071-75'

2 7/8" TUBING @ 6047.41'

SAN ANDRES 5860'

5897-5916'

5939-6003'  
CIBP @ 6095'

DELAWARE 6417'

6121-6281'

7 7/8" HOLE

BONE SPRING 8216'

CIBP @ 7950'

8007-8032'

5 1/2"- 15.5 & 17 #/FT. @ 8306'  
1200 SX CLASS "H", 150 SX LITE, 450 SX CLASS "C"

