<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd. Aztec. NM 87410

Submit to Appropriate District Office

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District IV 1220 S. St. France			505				Francis D M 87505	r.				<u></u>	5 Copies
	I.	REQUI			•		AND AU	ТНО	RIZ	ATION	TO T	_	AMENDED REPORT P <b>ORT</b>
<sup>1</sup> Operator n Sunset Well									<sup>2</sup> OC	GRID Nun	nber	235634	/
P.O. Box 713 Midland, Te	39											ode/ Effec	tive Date
<sup>4</sup> API Numbe			l Name						Ret	turn to pr		n ool Code	
30 - 025-32					e / Red Tai	k I	one Springs	<u> </u>			516	89 / <b>&amp;1683</b>	
<sup>7</sup> Property C	ode H23D(	Stz Pro	perty Nan	ıe	Redcheck	er 1	4 Federal			1	y W	ell Numbe	er 1
	rface Lo			* . * *	[ <del>-</del>		Ix						
Ul or lot no. P	Section 14	Township 22S	Range 32E	Lot.Idn	330'	the	North/Sout South		Feet 990'		East/V East	West line	County Lea
		ole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet	from the	East/	West line	County
12 Lse Code	13 Produc	cing Method	14 Gas Co	nnection	<sup>15</sup> C-129 1	Peri	mit Number	16 (	C-129	Effective 1	Date	<sup>17</sup> C-1	29 Expiration Date
F	(	Code P	Da	ite									
		Transpor				20		- 31 -			22		
<sup>18</sup> Transpor OGRID			nsporter I nd Addres			<sup>20</sup> ]	POD	<sup>21</sup> O/	/G			OD ULSTI and Descr	R Location ription
035246		Sh	ell Tradir	ıg		281	4317	О			Se	ec. 14, T22	S, R32E
其具機構	6	00 N. Marie	nfeld, Mi	dland, Te	xas			garen.	tiligan.				
											<u></u>	0 18 19 20	021
										,	12576	•	122
ALLE NUSHBOOK	MINTER CO.	-			anaur/han				<u>(a miri</u>	/	?	67	2) 2
	1									C. C		6 8 %	N 2026272
		,								`		0	
4	alemen				interior.			<b>M</b> ERCH			** .		<i>7</i>
IV. Prod													
<sup>23</sup> POD		POI	DULSTR	Location	and Descri	ptic	on						
		etion Data											•
<sup>25</sup> Spud Da	ite	<sup>26</sup> Ready	Date		<sup>27</sup> TD		<sup>28</sup> PBT	<b>D</b>		<sup>9</sup> Perforat 958 -		Z .	<sup>30</sup> DHC, MC
<sup>31</sup> He	ole Size		32 Casing	g & Tubir	ng Size		33 E	epth S	et	138	X3 (1	<sup>34</sup> Sacl	ks Cement
						1							
						-							
VI. Well	l Test D	ata				i							
<sup>35</sup> Date New Oil 1/30/2006		<sup>36</sup> Gas Delivery Date		1	<sup>37</sup> Test Date 1/30/2006		<sup>38</sup> Test Length 24 hrs.		th	<sup>39</sup> Tbg.		ssure	40 Csg. Pressure 700
41 Choke Size		1		Water 55 bbls.		44 Gas		7	45		•	<sup>46</sup> Test Method pumping	
<sup>47</sup> I hereby cer	tify that th	he rules of th	e Oil Con	servation l	Division hav	re			OIL	CONSER	VATIO	N DIVISIO	DN
been complied complete to th					e is true and								
Signature:							Approved by	): 		1/2			
Printed name:							Title:						
M. Lee Roark M. Let / oark/ Title:							Approval Date: PETROLEUM ENGINEER						
Operations Ma E-mail Address		rk@sbcgloba	al.net					<del> </del>				APK	2 0 ZUUD
Date:			one:										•
	8/2006		ione: 32)561-86	00									

District I 625 N. French Dr., District II	Hobbs,	1111 002-TO-	- 197 E	TAPATA''	174	c Natural Ro	esour	200			Revised June 10,
strict II 01 W. Grand Aver	mue, Arte	esia, NM 882	:10	1 ''				003			
strict III				Oj	l Conserva	tion Divisio	on	A	Subn	nit to App	ropriate District C
00 Rio Brazos Rd strict IV	ı., Azice,	3 - 33		12	20 South S	t. Francis D	r.				5 C
20 S. St. Francis I		a Fe, NM 87	505								AMENDED REP
	I.	REQUI	EST FC	RALL	OWABL	E AND AU	THO	RIZATI	N TO T	RANS	PORT
Operator name unset Well Ser	ie and A	adaress	ा विक्	.4				<sup>2</sup> OGRID	Number		
O. Box 7139			÷			A North Maria	•	3 Reason	or Filing C	235634 ode/ Effec	ctive Date
lidland, Texas API Number		1.5 -	Name						productio	n	
0 – 025-3276	64			: Delawai	e / Red Tank	Bone Springs				ool Code <del>89</del> / 51683	1
Property Code	e	8 Pro	erty Nan			ngares :				ell Numbe	
16212	300	College States	.11.		Redchecker	· 14 Federal					1
II. 10 Surfa l or lot no.   Se	ection	Township	Range	Lot.Idn	Feet from the	ne North/Sout	h Line	Feet from	he Fast/	West line	County
P 14	1	228	32E	مندست لا	330'	South		990'		v est inic	Lea
		le Locatio									
or lot no. Se	ection	Township	Range	Lot Idn	Feet from the	ne North/Sout	th line	Feet from	he East/\	West line	County
Lse Code	3 D 4 1	ng Method	14.0'.0		16		1 .2				
F Code	C	ode		onnection ate	15 C-129 Pe	ermit Number	",C	C-129 Effect	ve Date	<sup>17</sup> C-1	29 Expiration Dat
III. Oil and		<u>P</u> Transpor	ters								
<sup>8</sup> Transporter		19 Trai	isporter l		20	POD	<sup>21</sup> O/	/G	<sup>22</sup> PC	DD ULST	R Location
OGRID		an	d Addres	s						and Descr	
035246	200	Sh	ell Tradir	ıg	28	314317	O		Se	c. 14, T22	S, R32E
	60	0 N. Marie	nfeld, Mi	dland, Te	xas						
							4134490.000		المعارضين	738300	
							er samet		(5)151	,1 ,	21222
e sydiciti.	lk:				(A)	16.0					12
									****		
					900000000000000000000000000000000000000	OTTORIS AND TO REPORT OF THE PROPERTY OF THE P	CONTRACTOR COMMUNICATION				· B
					=24-24-2		erente la li				25262
		1967					crainia 1771 1871		· · · · · · · · · · · · · · · · · · ·		,252627 <sub>26</sub>
			•				Van de la seconda de la se		· · · · · · · · · · · · · · · · · · ·		25262728
IV. Produc	eed Wa	nter									25262728
	ed Wa		ULSTR	Location	and Descript	ion	Control (1)				25262728
POD		<sup>24</sup> POD	ULSTR	Location	and Descript	ion					252627 <sub>28</sub>
POD  V. Well Co		<sup>24</sup> POD ion Data						22 P			262728
POD V. Well Co		<sup>24</sup> POD			and Descript	ion 28 PBT	D	<sup>29</sup> Perf 993	rations - 95%		25 26 27 25 27 25 26 27 20 27 25 26 27 20 20 20 20 20 20 20 20 20 20 20 20 20
POD V. Well Co	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Col <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT	D epth Se		rations - 9860		262728
V. Well Cor <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Cor <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Cor <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Col <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Col <sup>25</sup> Spud Date	mplet	ion Data  Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
IV. Produce POD  V. Well Cor 25 Spud Date  31 Hole S	Size	ion Data 26 Ready l	Date		<sup>27</sup> TD	28 PBT			rations - 9860		30 DHC, MC
V. Well Cor  25 Spud Date  31 Hole S  VI. Well Te  5 Date New Oil	Size	ion Data 26 Ready l	Date  32 Casing	& Tubin	g Size	<sup>28</sup> PBT	epth Se	et .	Tbg. Press	<sup>34</sup> Sack	30 DHC, MC as Cement  40 Csg. Pressure
V. Well Cor <sup>25</sup> Spud Date  31 Hole S  VI. Well Te 5 Date New Oil 1/30/2006	Size	ion Data <sup>26</sup> Ready l	Date  32 Casing	37 T 1/3	g Size  Cest Date 30/2006	<sup>28</sup> PBT	Lengti	et .	Tbg. Press	<sup>34</sup> Sack	30 DHC, MC
V. Well Cor 25 Spud Date  31 Hole S  VI. Well Te 5 Date New Oil 1/30/2006	Size	ion Data  26 Ready l  ta  Gas Delive	Date  32 Casing	37 T 1/3	g Size  Cest Date 30/2006  Water	<sup>28</sup> PBT	epth Se	et .	Tbg. Press	<sup>34</sup> Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method
V. Well Con  25 Spud Date  31 Hole S  VI. Well Te  Date New Oil 1/30/2006	est Da	ion Data  26 Ready l  ta  Gas Delive	Date  32 Casing	37 T 1/3 43 5.	g Size  Sest Date 30/2006  Water 5 bbls.	<sup>28</sup> PBT	Lengti	h 3	Tbg. Press 150	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  VI. Well Tel Date New Oil 1/30/2006  41 Choke Size	est Date that the	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Cons	37 T 1/3 55. ervation D	g Size  Cest Date 30/2006  Water 5 bbls.	<sup>28</sup> PBT	Lengti	et .	Tbg. Press 150	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  VI. Well Tel Date New Oil 1/30/2006  11 Choke Size hereby certify to complied with	est Date that the th and the	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Consmation gi	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	<sup>28</sup> PBT	Lengtl hrs.	h 3	Tbg. Press 150	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  VI. Well Te Date New Oil 1/30/2006  11 Choke Size thereby certify to n complied with aplete to the best	est Date that the th and the	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Consmation gi	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	<sup>28</sup> PBT	Lengtl hrs.	h 3	Tbg. Press 150	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  Date New Oil 1/30/2006  Choke Size  hereby certify to the polete to the best nature:	est Date that the th and the	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Consmation gi	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	<sup>28</sup> PBT	Lengtl hrs.	h 3	Tbg. Press 150	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  VI. Well Te Date New Oil 1/30/2006  11 Choke Size  thereby certify to n complied with nplete to the be- nature:  nted name: Lee Roark  A	est Date that the th and the	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Consmation gi	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	38 Test 24 Approved by:	Length hrs.	oil cons	Tbg. Press 150 45 AOF	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Con  25 Spud Date  31 Hole S  VI. Well Te  Date New Oil 1/30/2006  41 Choke Size  hereby certify the complied with implete to the best mature:  Inted name:  Lee Roark  Mele:	est Date that the thand the test of my	ta Gas Delive  42 Oil 20 bbls	Date  32 Casing  ry Date  Oil Consmation gi	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	38 Test 24 Approved by:	Length hrs.	oil cons	Tbg. Press 150 45 AOF	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping
V. Well Cor  25 Spud Date  31 Hole S  VI. Well Te  5 Date New Oil	est Date that the thand the st of my	ta Gas Delive  42 Oil 20 bbls  rules of the nat the inforty knowledge	Date  32 Casing  Try Date  Oil Consequence and believed	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	38 Test 24 Approved by:	Length hrs.	oil cons	Tbg. Press 150 45 AOF ERVATION	34 Sack	30 DHC, MC 40 Csg. Pressure 700 46 Test Method pumping
V. Well Cor  25 Spud Date  31 Hole S  VI. Well Te  5 Date New Oil 1/30/2006  41 Choke Size  Chereby certify the complied with mplete to the best mature:  Inted name:  Lee Roark  le: Interview of the complete with mplete to the best mature:  Item Roark  A le: Item Roark  Item Roark	est Date that the thand the st of my	ta Gas Delive  42 Oil 20 bbls  rules of the nat the inforty knowledge	Date  32 Casing  Try Date  Oil Consequence and believe	37 T 1/3 43 5. ervation Even above	g Size  Cest Date 30/2006  Water 5 bbls.	38 Test 24 Approved by:	Length hrs.	oil cons	Tbg. Press 150 45 AOF ERVATION	34 Sack	30 DHC, MC as Cement  40 Csg. Pressure 700  46 Test Method pumping

Sent: Wed 4/26/2006 11:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

## Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

No on Apache. They need to submit some bonds according to Jane's list.

I show no bonding or recognize Sunset Well Services

All the rest are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, April 26, 2006 9:28 AM

**To:** Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Sunset Well Services Inc (235634)
Chesapeake Operating Inc (147179)
Arch Petroleum Inc (962)
Apache Corp (873)
Marbob Energy Corp (14049)
Gruy Petroleum Management Co (162683)
Armstrong Energy Corp (1092)
Yates Petroleum Corp (25575)
Occidental Permian Limited Partnership (157984)
Whiting Oil & Gas Corp (25078)

Please let me know. Thanks and have a nice day. Donna.