2001/002 04/25/2006 10:17 FAX 432 687 4112 CHK MIDLAND State of New Mexico Form C-104 1625 N. French Dr., Hobbs, NM 88240 Revised June 10, 2003 Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 5 Copies 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 147179 Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Reason for Filing Code/ Effective Date RT (3000) 4/07/06 Midland, TX 79702-8050 ⁴ API Number ⁵ Pool Name 6 Pool Code 30 -025-37621 Featherstone; Bone Spring, East 24270 ⁷ Property Code 34862 Property Name Sims 13 State 9 Well Number II. 10 Surface Location Ul or lot no. Section Township Range Feet from the North/South Line Lot.Idn East/West line Feet from the County 13 **20**S 35E 1650 North 330 West 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn North/South line Feet from the Feet from the East/West line County 20\$ 35E 1650 North 330 West Lea 12 Lse Code 12 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Flowing Code III. Oil and Gas Transporters Transporter OGRID 20 POD 21 O/G 22 POD ULSTR Location Transporter Name and Address and Description 034053 Plains Marketing LP Oil Targa Resources Gas IV. Produced Water ²⁴ POD ULSTR Location and Description Y. Well Completion Data

25 Spud Date

Ready Date ²⁷ TD 28 PBTD ²⁹ Perforations 30 DHC, MC 02/09/2006 04/07/2006 11035 10032 - 10080 32 Casing & Tubing Size 33 Depth Set 31 Hole Size 34 Sacks Cement 17.5 13.375 473 402 C

11		8.625		4000		1500 Poz C	
7.875		5.5		11035		800 Poz C	
VI. Well Test	Data Data						
35 Date New Oil	36 Gas Delivery Date		³⁷ Test Date	³⁸ Test Length	39 7	bg. Pressure	⁴⁰ Csg. Pressure
41 Choke Size	⁴² Oil		⁴³ Water	44 Gas		⁴⁵ AOF	46 Test Method

Date New On	Gas Delivery Date	lest Date	lest Length	1 bg. Pressure	Csg. Pressure		
41 Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method		
been complied with a	t the rules of the Oil Conse and that the information give of myknowledge and belief	a above is true and	OIL CONSERVATION DIVISION				
lo: '. /)	inea Coffm	·	Approved by:		6		
Printed name: Brenda	Coffman		Title:	PETROLE	UM ENGINEER		
Title: Regulate	ory Analyst		Approval Date:				
E-mail Address: beoffma	n@chkenergy.com		APR 2 6 2006				
Date: 04/25/2006	Phone: (432)6	87-2992					

275 bepd

Sent: Wed 4/26/2006 11:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

No on Apache. They need to submit some bonds according to Jane's list.

I show no bonding or recognize Sunset Well Services

All the rest are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, April 26, 2006 9:28 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

Is the Financial Assurance Requirement for these Operators OK?

Sunset Well Services Inc (235634) Chesapeake Operating Inc (147179) Arch Petroleum Inc (962) Apache Corp (873) Marbob Energy Corp (14049) Gruy Petroleum Management Co (162683) Armstrong Energy Corp (1092) Yates Petroleum Corp (25575) Occidental Permian Limited Partnership (157984) Whiting Oil & Gas Corp (25078)

Please let me know. Thanks and have a nice day. Donna.