Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 86240 BBS	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283	OCD		30-025-24393
RII S First St Artesia NM 88210 .	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 MAY 09 2018 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
	Santa He NIVI X	7505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, IRECEIVED			312473
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			č
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE L
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 4
Name of Operator     CROSS TIMBERS ENERGY, LLC			9. OGRID Number 298299
3. Address of Operator			10. Pool name or Wildcat
400 W 7TH ST, FORT WORTH, TX 76102			VACUUM; ABO, NORTH
4. Well Location			
Unit Letter D : 660 feet from the N line and 660 feet from the W line			
Section 21 Township 17-S Range 35-E NMPM County LEA			
11. I	Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3960 GR		
12 Check Approx	priate Roy to Indicate N	ature of Notice I	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
TEMPORARILY ABANDON			_
DOWNHOLE COMMINGLE	TIFLE COWIFE	CASING/CEMENT	305
CLOSED-LOOP SYSTEM			
OTHER: RECOMPLETE AND RETURN TO PROD			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Well Currently TA'd.  Well Currently TA'd.			
Wolf Califold III a			
1. MIRU. TIH w/ packer. Pressure test CIBP @ 6416'.TOOH.			
<ol> <li>Perforate 4651' – 4655'. Acidize under packer.</li> <li>Set BP @ 4600'</li> </ol>			
4. Perforate 4493' – 4597'. Acidize & frac under packer.			
5. Flowback. CO and Drill out BP @ 4600'			
6. Turn to production San Andres & Grayburg 4493' – 4655'			
C 1D.	n's nalssas Da		
Spud Date: 3/25/1973	Rig Release Da	4/13/1973	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
16.16	100		05/00/2010
SIGNATURE TITLE REGULATORY TECH DATE 05/08/2018			
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882			
For State Use Only			
APPROVED BY: DATE 5/9/20/8			
Conditions of Approval (if any)			

Well Name:

State L #004

Location: County:

TOC:

Sfc

660' FNL & 660' FWL

Lea

Sec: 21 State: NM Township:

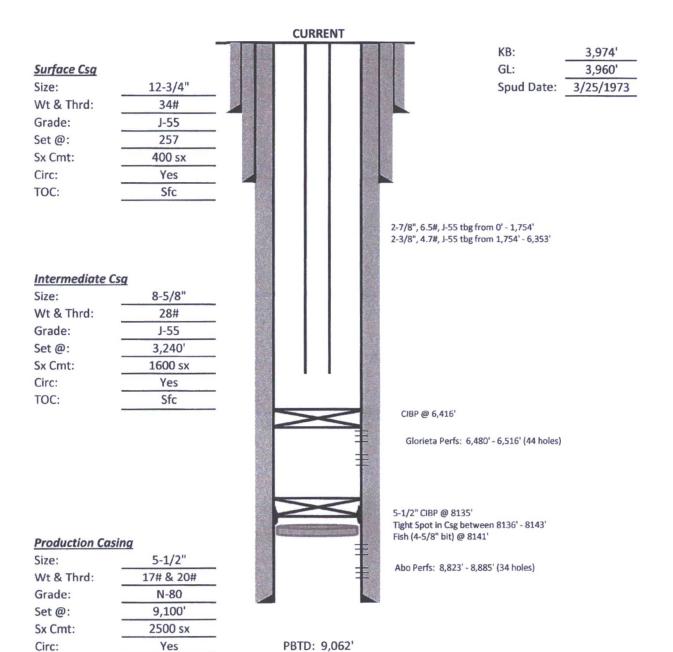
175

Range:

34E

API:

30-025-24393



TD: 9,100'

Well Name:

State L #004

Location:

660' FNL & 660' FWL

Sec:

PROPOSED RECOMPLETION

21

Township:

175

Range:

34E

County:

Lea

State: NM

API: 30-025-24393

Surface Csg

Size:

Wt & Thrd: Grade:

Set @:

Sx Cmt: Circ:

TOC:

12-3/4" 34#

> J-55 257' 400 sx

Yes Sfc

KB:

3,974'

GL:

Proposed Grayburg Perfs: 4493' - 4597' OA

Proposed San Andres Perfs: 4651' - 4655' OA

CAP W/35 of CMT.

3,960'

Spud Date: 3/25/1973

**Intermediate Csg** 

Size:

Wt & Thrd:

Grade: Set @:

Sx Cmt:

Circ: TOC: 8-5/8"

28# J-55

3,240' 1600 sx

Yes Sfc

CIBP @ 6,416'

5-1/2" CIBP @ 8135'

Fish (4-5/8" bit) @ 8141'

Glorieta Perfs: 6,480' - 6,516' (44 holes)

Tight Spot in Csg between 8136' - 8143'

Abo Perfs: 8,823' - 8,885' (34 holes)

**Production Casing** 

Size:

5-1/2"

Wt & Thrd: Grade:

17# & 20# N-80 9,100'

Sx Cmt: Circ: TOC:

Set @:

2500 sx Yes Sfc

PBTD: 9,062'

TD: 9,100'