

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40145
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Anderson [302373]
4. Well Location Unit Letter <u>K</u> : <u>1680</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>08</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>006</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' GL		9. OGRID Number 873
		10. Pool name or Wildcat Monument; Abo, SE (96764)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA this wellbore, per the attached procedure and WBD's.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

6/18/2011

Rig Release Date:

7/9/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 5/8/2018

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AO/II

DATE

5/8/2018

Conditions of Approval (if any):

NO PROD REPORTED - 12 MONTHS

MB



May 5, 2018

T. Anderson #6

API # 30-025-40145

Lea County, NM

Production Casing: 5-1/2" Set @ 7,700'. PBTD @ 7,646'

Producing Interval: ABO 6,958' – 7,364'

Objective: TA Wellbore. Both ABO and casing leaks will need to be isolated.

Procedure:

1. MIRU WO Rig
2. POOH with rods, pump and tbg (scanning out)
3. MIRU tbg testers and test tbg to 80%
4. RIH with RBP and Packer. Test casing as appropriate to identify the top of the casing leaks identified from the previous workover.

NOTE: Based on previous work, it appears that there are multiple casing leaks between 5,287' – 5,937'. Additionally, the casing above 5,287' did not hold pressure, hence the top of this leak will need to be identified.

5. Once the top of the leak has been identified, POOH w/tubing, RBP and packer laying down.
6. MIRU wireline unit.
7. RIH and set CIBP @ 6,900'. Dump bail 35' of cement in CIBP.
8. RIH and set CIBP @ TBD (depth will be $\pm 40'$ above the top of the identified casing leak). Dump bail 35' of cement on CIBP.
9. Perform MIT.
10. Apply for TA status.

Apache Corporation

Work Objective

Current

Region Office

Permian / Midland

District /Field Office

NW District

AFE Type

Start Date	TBD	End Date	TBD
Lease	T. Anderson	KB	11'
Well Name	T. Anderson	Well No.	#6
Field	Monument	TD	7646'
County	Lea	PBTD	7423'
State	New Mexico	ETD	
AFE #	TBD	API #	30-025-40145
Gross AFE	TBD	Spud Date	6/18/2011
Apache WI	100.000000%	Comp. Date	8/19/2011

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	13 3/8"	H-40	48#	1100'	1000 sx	Circ to surf
Inter Csg	8 5/8"	J 55	32#	4892'	1960 sx	Circ to surf
Prod Csg	5 1/2"	L-80	17#	7700'	970 sx	4880'
Casing Liner						

13 3/8" csg @ 1100'

8 5/8" csg @ 4892'

Csg leak 77' - 5937'
(bottom of leak
could be lower)

5 1/2" csg @ 7700'

TD: 7646'

Date	Zone	Actual Perforations	JSPF	Total Perfs
7/20/2011	Abo	6958-6962, 6966-6970, 6976-6980, 7021-7023, 7032-7034, 7042-7046, 7048-7050, 7058-7062, 7084-7087, 7094-7100, 7106-7110, 7116-7120, 7125-7127, 7130-7133, 7160-7164, 7200-7203, 7221-7224, 7234-7237, 7246-7250, 7264-7268, 7271-7274, 7302-7304, 7356-7364	2	210

Date	Zone	Stimulation / Producing Interval	Amount
7/20/2011	Abo	Acidize 6956-7364' w/6000 gals 15% NEFE HCL acid	
7/26/2011	Abo	Frac 6958-7364' w/30000 gals br/acid 20. 32000 gals gel acid, 28000 gals 20% acid, and 20000 gals treated wtr	

Well History / Failure	

Apache Representative

Contract Rig/Number

Apache Engineer

Jacob Bower

Operator

Apache Corporation

Work Objective

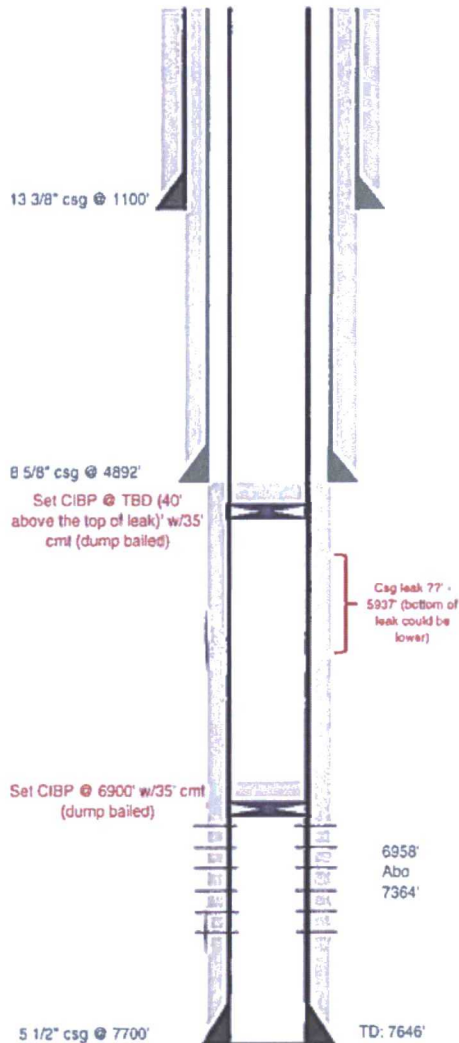
Proposed TA

Region Office
District / Field Office
AFE Type

Pernian / Midland
NW District

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Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower Operator _____