

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707		² OGRID Number 005380
⁴ API Number 30-0 25-43812		³ Reason for Filing Code/Effective Date NW
⁵ Pool Name Lea; Bone Spring	⁶ Pool Code 37570	
⁷ Property Code 39834	⁸ Property Name Perla Negra Federal Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	24	19S	34E		200	South	2050	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	19S	34E		204	North	1894	East	Lea

¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
195739	Plains Pipeline	O
24650	Targa Midstream Services Limited Partnership	G

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IV. Well Completion Data

²¹ Spud Date 09/09/2017	²² Ready Date 02/10/2018	²³ TD 15126	²⁴ PBTB 10393	²⁵ Perforations 10824-14779	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
17 1/2		13 3/8		1890	
12 1/4		9 5/8		4067	
8 3/4 / 8 1/2		5 1/2		15106	
				³⁰ Sacks Cement	
				1610	
				1170	
				1976	

V. Well Test Data

³¹ Date New Oil 02/20/2018	³² Gas Delivery Date 02/22/2018	³³ Test Date 04/06/2018	³⁴ Test Length 24	³⁵ Tbg Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
1578	1272	1744		pumping	

⁴¹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tessa Fitzhugh*
Printed name: **Tessa Fitzhugh**
Title: **Regulatory Analyst**
E-mail Address: **tessa_fitzhugh@xtoenergy.com**
Date: **04/16/2018** Phone: **432-620-4336**

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *5-9-18*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0381550C

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INC Contact: TESSA FITZHUGH
E-Mail: Tessa_Fitzhugh@xtoenergy.com

3. Address 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 3a. Phone No. (include area code) Ph: 432-620-4336

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface SWSE 200FSL 2050FEL
At top prod interval reported below SWSE 600FSL 2045FEL
At total depth NWNE 204FNL 1894FEL

14. Date Spudded 09/09/2017 15. Date T.D. Reached 10/13/2017 16. Date Completed D & A Ready to Prod. 02/10/2018

18. Total Depth: MD 15126 TVD 10393 19. Plug Back T.D.: MD 15022 TVD 10393 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RCBL, GR< CCL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

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MAY 09 2018
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6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PERLA NEGRA FEDERAL COM 7H

9. API Well No. 30-025-43812

10. Field and Pool, or Exploratory LEA; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 24 T19S R34E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3787 GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1890		1610		0	
12.250	9.625 J55	40.0	0	4067		1170		0	
8.500	5.500 CYP-110	17.0	0	15106		1976		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9803							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	10086	10393	10824 TO 14779	0.400		ACTIVE, PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10824 TO 14779	FRAC'D IN 23 STAGES USING 24038 GALS HCL ACID, 10839380 LBS PROPPANT, & 9654207 GALS FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/20/2018	04/06/2018	24	→	1578.0	1744.0	1272.0	47.3		ELECTRIC PUMP SUB-SURFACE CONTROLLED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	1578	1744	1272	1105	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	
			→					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	
			→					

Pending BLM approvals will subsequently be reviewed and scanned

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411778 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1838	2087		RUSTLER	1838
SALADO	2087	3284		SALADO	2087
YATES	3475	4058		YATES	3475
DELAWARE	6456	6697		DELAWARE	6456
BRUSHY CANYON	6697	8219		BRUSHY CANYON	8219
BONE SPRING	8219	9562		BONE SPRING	8219
1ST BONE SPRING	9562	10086		1ST BONE SPRING	9562
2ND BONE SPRING	10086	10393		2ND BONE SPRING	10086

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411778 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Hobbs**

Name (please print) TESSA FITZHUGH Title REG. ANALYST

Signature _____ (Electronic Submission) Date 04/16/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.