

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-07133 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Angel ✓
8. Well Number	3 ✓
9. OGRID Number	286255 ✓
10. Pool name or Wildcat	Gladiola: Wolfcamp ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3,870 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Cobalt Operating, LLC ✓

3. Address of Operator
PO Box 51468, Midland Texas 79710

Surface Location: F-05-125-38 E 1980 FNL 1987 FWL ✓

U.L. F

HOBBS OCD
 MAY 01 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>Recomplete</u>		SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER:		INT TO PA <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, RIH with tubing to 4395'. Spot 35 sacks of cement. WOC 4 hours and tag TOC at or above 4295'. Circulate 9.5 ppg salt mud to surface. Pressure test csg.
- PU to 2280' and spot 30 sacks of cement. WOC 4 hours and tag TOC at or above 2180'
- PU to 400' and spot 40 sack plug of cement. WOC 4 hours and tag TOC at or above ~~100~~ 250'
- Perf at 100 feet, ~~or top of cement~~, and fill casing and annulus to the surface.
- RD and set PA marker, clean and reclaim location.

Verify cmt to surface all strings

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE: Engineer DATE: 4/25/2018

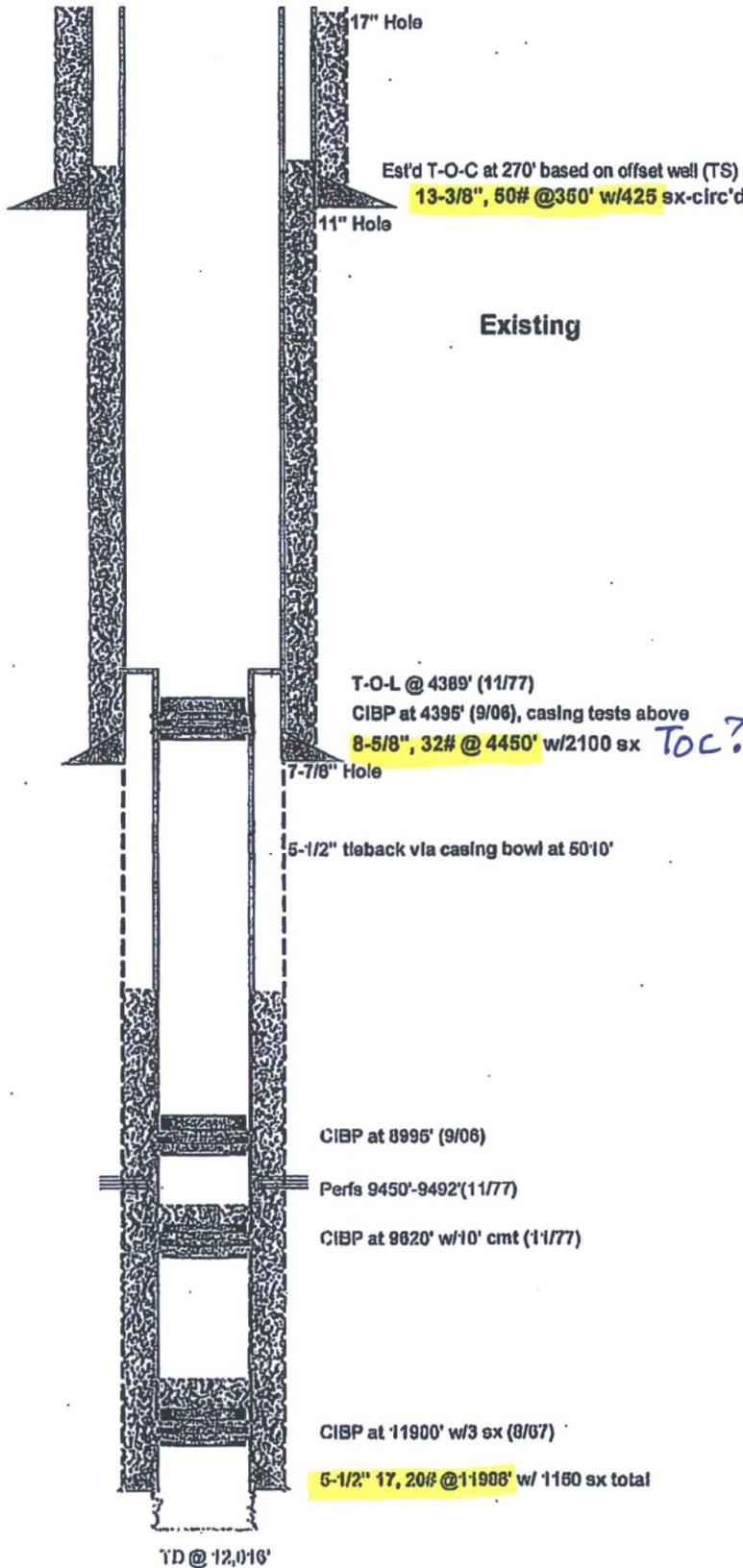
Type or print name Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939
For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 05/09/2018
 Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL

Angel #3 - 1980' FNL & 1987' FWL of Sec. 5, T-12S, R-38E, Unit Letter "F"
 Originally R. Lowe W. J. Adamson #3

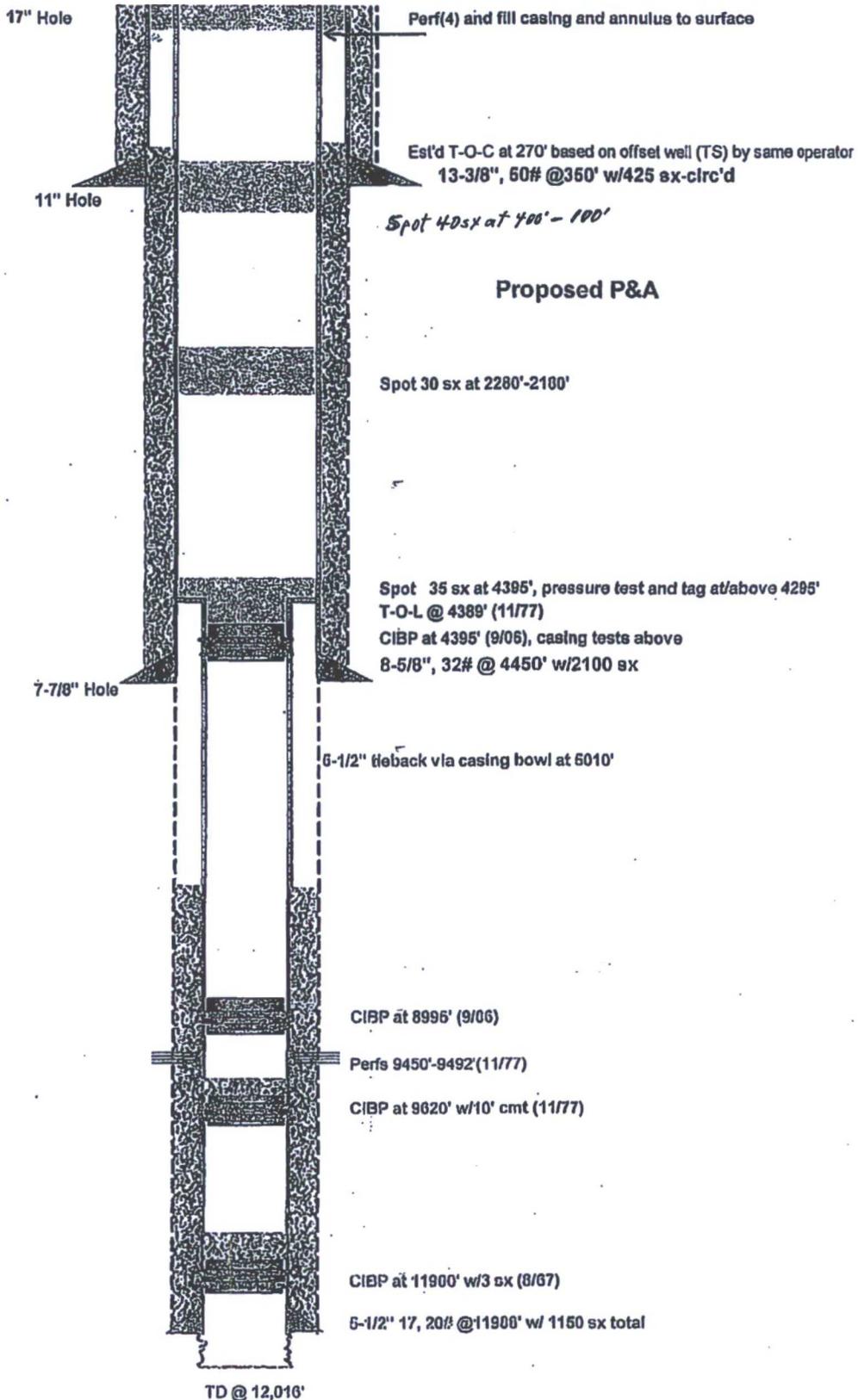


Spud: 11/7/56
 Comp: 1/13/57
 ELEV: 3870' Tbghd
 API # 30-025-07133
 P&A'd 8/67
 Re-entered 11/77
 Plugback 7/06

MWM, 12/13/12

- T-Anhy @ 2280'
- T-Salt @ 2332'
- B-Salt @ 2970'
- T-Yates @ 3045'
- T-SA @ 4430'
- T-Abo @ 7810'
- T-Penn @ 9032'
- T-Miss @ 11310'
- T-Devonian @ 11908'

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MWM, 12/13/12

Proposed P&A

T-Anhy @ 2280'
 T-Salt @ 2332'
 B-Salt @ 2970'
 T-Yates @ 3045'
 T-SA @ 4430'
 T-Abo @ 7810'
 T-Penn @ 8032'
 T-Miss @ 11310'
 T-Devonian @ 11988'

CIBP at 8995' (9/06)
 Perfs 9450'-9492'(11/77)
 CIBP at 9620' w/10' cmt (11/77)
 CIBP at 11900' w/3 sx (8/67)
 5-1/2" 17, 20# @11900' w/ 1150 sx total

TD @ 12,016'