

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-23166
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EW Walden
8. Well Number 10
9. OGRID Number 4323
10. Pool name or Wildcat Penrose, Skelly, Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
 Unit Letter E : 1980 feet from the North line and 430 feet from the West line  
 Section 15 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO PERFORM REMEDIAL WORK</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>INT TO PA</b> <b>P&amp;A NR PM</b> <b>P&amp;A R</b>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/24/18: MIRU. Pressure test tbg t/ 500 psi for 5 min - good. Kill well and start pulling rods.

04/25/18: POOH w/rods. NU BOP. POOH w/ tbg.

04/26/18: Roundtrip 5 1/2" scraper.

04/27/18: RIH w/CIBP & set @ 3728'. Attempted to test csg after filling w/fresh water. Surface breach while testing. Pumped 88 sx Cl C cmt 1.32 yield/14.8 ppg f/ 3728' t/ 2855'. POH to 2800', attempted to rev circ. Surface breach. L/D tbg. Run CBL f/ 2600' t/surface. RIH & tag TOC @ 2930'. Mix & spot 64 sx Cl C cmt 1.32 yield/14.8 ppg w/Gas Block f/ 2930' t/ 2305'.

04/30/18: RIH & tag TOC @ 2305'. RIH w/pkr & set @ 680'. Test csg to 500 psi below pkr, 5 min, good test. RIH & perf @ 2172' & 702'. RIH w/pkr & set @ 800'. Attempted to est communication between perfs w/no success. Locked up @ 500 psi. POH & LD pkr. RIH to 2305'. Pumped 30 sx Cl C cmt 1.32 yield/14.8 ppg & spotted f/ 2305' t/ 2016'.

05/01/18: RIH w/ pkr & set @ 802'. Test csg f/ 802' t/ 2016' to 1000 psi for 5 min, good test. RIH & perf @ 1165'. Establish injection rate of 2 bpm @ 900 psi. Mixed & sqzd 45 sx Cl C cmt 1.32 yield/14.8 ppg @ 2 bpm ICP 700 psi & displace w/9.5 bbls of 9.8 ppg brine to 1007' ETOC. FCP 900 psi.

05/02/18: Tag TOC @ 1000'. Pumped 52 sx Cl C cmt 1.32 yield/14.8 ppg w/Gas Block f/ 1000' t/ 500'. Displace w/2.5 bbls 9.8 ppg brine. ETOC 500'. Pumped 52 sx Cl C cmt 1.32 yield/14.8 ppg w/Gas Block f/ 500' t/ surface. From surface, down sqzd 30 sx Cl C cmt 1.32 yield/14.8 ppg w/Gas Block, good cmt returns in 8-5/8" csg. RDMO. Verified cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 5/7/2018

**X** Nick Glann

Nick Glann  
 Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

For State Use Only

APPROVED BY: Mark White TITLE P.E.S.

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 05-02-2019

E-mail address: nglann@chevron.com PHONE: 432-687-7786

DATE 05/09/2018