

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88241
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
MAY 10 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24406
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. E-1732
7. Lease Name or Unit Agreement Name STATE WE "H"
8. Well Number 3
9. OGRID Number 371416
10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator FORTY ACRES ENERGY, LLC
3. Address of Operator 11777B Katy Freeway, Suite #305, Houston, TX 77079
4. Well Location
Unit Letter K : 2970 feet from the North line and 2310 feet from the West line
Section 2 Township 21S Range 35E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Deepen well within Eumont Pool, run casing, and stimulate [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Deepened well to new TD @ 4112'.

Ran casing 4" 10.46# J-55 set at 4095'. Pumped 200 sacks of Class C Cement at 14.8 ppg.

Acidize and fracture. Treat perms from 3986' to 4025' on 2/14/18.

2.375" 4.7# J-55 tubing set at 4061'

Returned to production on February 20, 2018.

Pressure test?

Amend

Spud Date: 12/16/2017

Rig Release Date: 12/19/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Geologist DATE 5/03/2018

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041

For State Use Only
APPROVED BY: TITLE DATE
Conditions of Approval (if any):