

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

MAY 04 2018

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <i>Chevron USA</i>		API Number <i>30-025-30716</i> ✓	
Property Name <i>VACUUM Glorieta West Unit</i>		Well No. <i>#60</i> ✓	

Surface Location

UL - Lot	Section	Township	Range	Feet from	S.S Line	Feet From	E/W Line	County
<i>B</i>	<i>16</i> <i>36</i>	<i>17s</i>	<i>34e</i>	<i>990</i>	<i>N</i>	<i>2308</i>	<i>E</i>	<i>LEA</i>

Well Status

TA'D WELL. YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR INJ	SWD	PRODUCER <input checked="" type="radio"/> OIL	GAS	DATE <i>3-8-18</i>
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OBSERVED DATA

Letter attached

	(A) Surface	(B) Intermit	(C) Intern 21	(D) Prod Csg	(E) Tubing
Pressure	<i>30</i>	<i>850</i>	<i>N/A</i>	<i>50</i>	<i>360</i>
Flow Characteristics					
Pull	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	CO2 ___
Steady Flow	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	WTR ___
Surges	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	GAS ___
Down to nothing	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Type of fluid injected for bleed down
Gas or Oil	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<i>CO2</i> <input checked="" type="radio"/> Y <input checked="" type="radio"/> N <i>GAS</i>	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	When bleed down applies
Water	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Int: had 850 psi - would not blow down.

Surf: - blew GAS off + went to water - installed gauge, had 30 psi - blew again and went to water.

Failed ~~BHT~~ BHT.

Signature: <i>Jose Wall</i>	OIL CONSERVATION DIVISION
Printed name: <i>JOSE WALL</i>	Entered into RBDMS
Title: <i>FSA</i>	Re-test: <i>[Signature]</i>
E-mail Address: <i>LJYK@chevron.com</i>	
Date: <i>3-8-18</i>	Phone: <i>575-704-6224</i>
Witness: <i>Gary Robinson</i>	