

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025- 01446

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit #12

8. Well Number

9. OGRID Number

10. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 17 Township 17S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

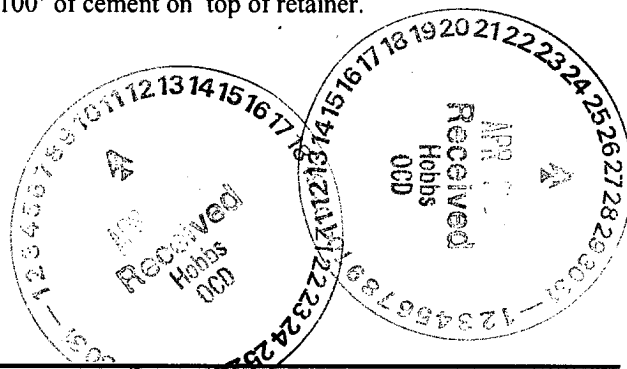
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU
2. Release Packer and POH.
3. Set cement retainer at 4,285'. Pump 100 sacks of cement and dump 20' of cement on top of retainer.
4. Perforate casing at 1,600'.
5. Set cement retainer at 1,570'. Pumped 50 sacks of cement and dump 1,100' of cement on top of retainer.
6. Perforate casing at 335'.
7. Pump 50 sacks of cement and load hole with cement.
8. Cut wellhead and casing.
9. Place marker on well.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS BEFORE THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Type or print name

For State Use Only

TITLE Sr. Regulatory Tech

E-mail address:

DATE 4-28-06

Phone No.

APPROVED BY:

Conditions of Approval (if any):

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

APR 28 2006

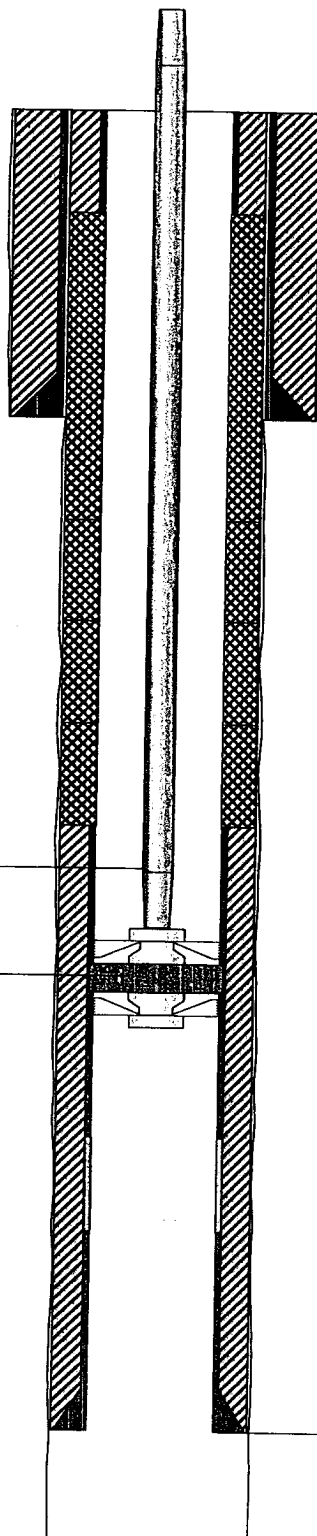
Current Wellbore Schematic

Field: Maljamar Well Name: CAPROCK MALJAMAR UNIT #12
 State: New Mexico County: Lea Location: S17 T17S R33E Unit H' API#: 3002501446

Original Hole: 4/25/2006 7:34:50 AM
 Schematic - Actual

ftKB (MD)

-1
 0
 293
 311
 313
 316
 346
 354
 605
 4,054
 4,057
 4,400
 4,402
 4,438
 4,440
 4,450



Des: Surface, OD: 8 5/8, Wt.: 24.00, Grd: J-55,
 ID: 8.097, Top (MD): 0, Btm (MD): 313

Des: Tubing, OD: 2 3/8, Wt.: 4.70,
 Grd: L-80, ID: 1.867, Top (MD): -1,
 Len: 4,055.0, Btm (MD): 4,054

Des: Packer, OD: 4 1/2, ID: 2.375, Top
 (MD): 4,054, Len: 3.0, Btm (MD): 4,057

Des: Production, OD: 5 1/2, Wt.: 14.00, Grd: J-55,
 ID: 5.012, Top (MD): 0, Btm (MD): 4,440