

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02276
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	21
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: REQUEST TO TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL IN ORDER TO EVALUATE THE WELL TO SEE IF ANY WATER IS REDIRECTED IN THIS FIELD.

THE CIBP WILL BE SET @ 4077' AND THE CSG WILL BE TESTED TO 500 PSI FOR 30 MINUTES.
THE BTM OF THE CSG IS @ 4217' & THE OPEN HOLE GOES TO 4700'.

THE WELLBORE DIAGRAM IS ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/25/2006

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DeSoto/Nichols APR 28 2006

VGSAU #21 Wellbore Diagram

Created: 04/24/06 By: C. A. Irle
 Updated: By:
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 1,980' FSL & 660' FSL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 21 St. Lse: B-1189
 API: 30-025-02276
 Unit Ltr.: L Section: 2
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA3437

Surface Casing

Size: 8 5/8"
 Wt., Grd.:
 Depth: 844
 Sxs Cmt: 400
 Circulate: Yes
 TOC: Surface
 Hole Size:

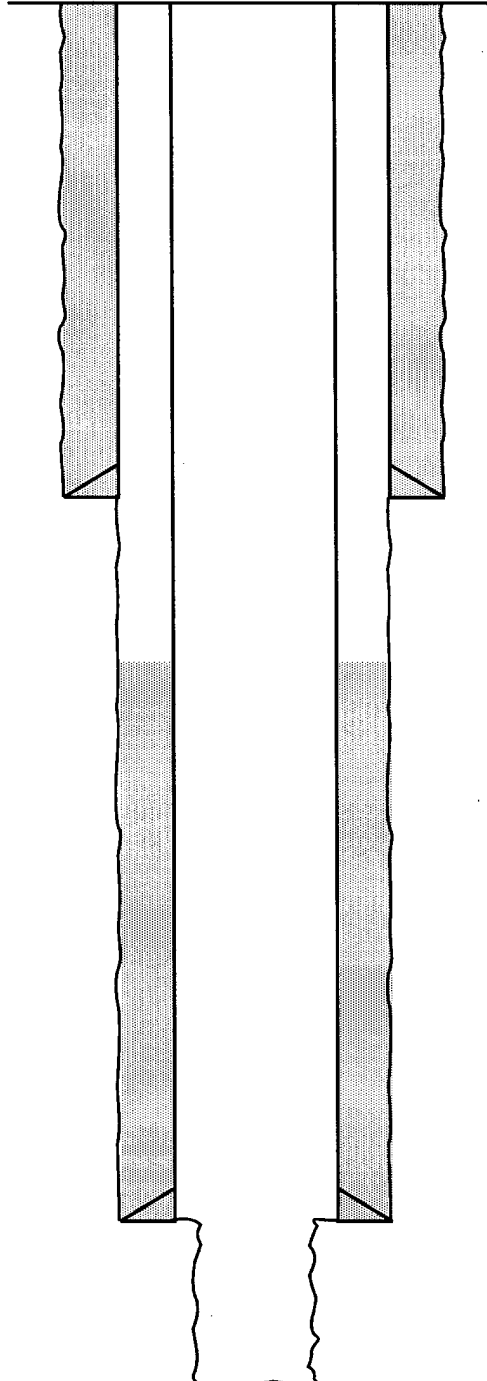
Production Casing

Size: 5 1/2"
 Wt., Grd.:
 Depth: 4,217
 Sxs Cmt: 200
 Circulate: No
 TOC:
 Hole Size:

Open Hole

Depth: 4,700
 Hole Size:

Perforations



KB:
 DF: 4,027
 GL:
 Ini. Spud:
 Ini. Comp: 12/17/44

History

12/17/44 Ini Comp: 90 Qts liq Nitro 4660-4695.
 8/12/69 Frac: Pkr 4177, frac 30000 gls gel 1.5 ppg snd 1000# RS.
 9/5/89 Stim: Pkr 4125 492' TP, Spot 600 gls Amm Bicarb, pkr 3900, acid 2000 gls 15% NEFE.
 6/25/90 Csg Leak & Stim: RBP 4055, leak 874-937, pump 339 sx cmt, circ, fish, no luck, pkr 4077, acid 1000 gls 15% NEFE, SIS.
 4/19/95 Pump Stuck
 2/9/96 Pump Fail: Plunger wear.

Production Equipment - Bottoms

Tubing Hanger	13
2 7/8" J-55 6.4#	4,512
ESP Pump	4,531
ESP Gas Separator	4,534
ESP Seal	4,542
ESP Motor	4,562

PBTD: 4,655
 TD: 4,700