Submit 3 Copies To Appropriate District	State o	f New Mexico	Form C-103
Office District I	Energy, Mineral	ls and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	RVATION DIVISION	30-025-11676
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Danta 1	i e, 141vi 67505	6. State Off & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Hadfield
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1	
2. Name of Operator			9. OGRID Number
INFLOW PETROLEUM RESOURCES, LP			225789
3. Address of Operator			10. Pool name or Wildcat
13760 NOEL ROAD SUITE 104 DALLAS TX, 75240			JALMAT; TAN-YATES-7 RIVERS
4. Well Location			
Unit Letter O:	660 feet from the	South line and 1.0	80 feet from the East line
Section 21 Township 25S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,051' GR  Pit or Below-grade Tank Application □ or Closure □			
		neanest fresh weten well D	ictorio fuera meducat cumfo es vicatori
Pit typeDepth to Groundv			istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: \	Volumebbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTIOE OF IN	ITENTION TO		DOEOUENT DEDODT OF
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
OTHER:		☐ OTHER:	П
	nleted operations (Clea		und give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
01 1000mp100m			
MIRU pulling unit, pull well, run new 2-3/8" tubing, rods and pump to restore production from present			
Yates Fm open-hole completion			
rates Fin open-note completion			
			/ N <sup>3</sup>
			21 LO 20 20 20 20 20 20 20 20 20 20 20 20 20
			13 6283 3
			2 6 6 6 E
			(n) 422
			180
			dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed o	r closed according to NMOC	CD guidelines 🔲, a general permit	$\square$ or an (attached) alternative OCD-approved plan $\square$ .
SIGNATURE KELL	Silver H	TITLE CEO IDD ENEDC	V. I. C. CD. DATE 04/24/2006
SIGNATURE / Cy/-1.	eun cur	HILE_CEO-IPK ENERG	Y, LLC, GPDATE04/24/2006
Type or print name Rey A. Bariba	ault Em	ail address: rab@inflowpetro	.com Telephone No. 469-916-8373
For State Use Only	Aut D-III	an accircas. Tau@iiiiowpeiio	.com 1 cicphone 140. 403-310-03/3
1 State Ose Only	• 1		
APPROVED BY: Law	, 1 \1\		
<del></del>	W. Winle	TITLE	TEXTE
Conditions of Approval (if any)	W. Wink	TITLE	TIVE 11/STAFF MANAGEMENTE APR 2 8 2006