Submit 3 Copies To Appropriate District Office	State of Ne		Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-27044
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.
87505			B-01167
	ICES AND REPORTS ON W		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Possh
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3
2. Name of Operator			9. OGRID Number
INFLOW PETROLEUM RESOURCES, LP			225789
3. Address of Operator			10. Pool name or Wildcat
			JALMAT; TAN-YATES-7 RIVERS
4. Well Location Unit Letter K: 1,650 feet from the South line and 2,310 feet from the West line			
Unit Letter K : Section 36	_		
Section 30	11. Elevation (Show wheth		MPM County LEA
3,250° GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to Groundw	aterDistance from nearest	t fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	e bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	_ 00	_
PULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	TJOB []
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
Request to pull tubing, Baker "R" packer at 3241', rods and pump. Set CIBP at 2980' to isolate 7R Fm.			
Perforate Yates Fm from 2746' - 2760', 2763' - 2766', 2780' - 2785', 2792' - 2796', 2816' - 2820', 2858' - 2862' and acidize with 15% HCL NeFe treatment and restore production.			
2000 2002 4.14 4014.20	, with 1070 HOE HOLD Great	and restore produ	GUOTT.
			£1617 18 79 20
			TAND PARTY
			1 2 3 3 6 A
			2. 25
			(S)
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Key 1-1 Bar	ubant TIT	LE_CEO-IPR ENERGY,	LLC, GPDATE04/21/2006
Type or print name Rey A. Bariba	ult E-mail add	lress: rab@inflowpetro.co	om Telephone No. 469-916-8373
For State Use Only			
APPROVED BY: Jan 13 OC FIELD REPRESENTATIVE 11/STAFF MANAGEAPR 2 8 2006			
APPROVED BY:			
(11 mm)))			