Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District 11		WELL API NO. 30-025-37604
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🔀
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		1014
I	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  CATION FOR PERMIT" (FORM C-101) FOR SUCH	Herring Fee
PROPOSALS.)	_	8. Well Number 6
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	9. OGRID Number
2. Name of Operator  Mack En	ergy Corporation	9. OGRID Number 013837
3. Address of Operator		I 0. Pool name or Wildcat
P. O. Bo	x 960 Artesia, NM 88211-0960	Grayburg Jackson SR Q G SA
4. Well Location		
Unit Letter D	feet from the North line and 440	
Section 30	Township 16S Range 32E	NMPM County Lea
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 4243' GR		
Pit or Below-grade Tank Application		
	vater 210 Distance from nearest fresh water well 1000' Dis	stance from nearest surface water 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	<b></b>	
TEMPORARILY ABANDON L	- MULTIPLE COMPL	RILLING OPNS. P. AND A
PULL OR ALTER CASING L	MULTIPLE COMPL  CASING/CEMEN	AI JOB
OTHER: Pit Closure	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Mack Energy Corporation proposes to close Drilling pit as follows:		
1. Remove fluids from pit.		
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be		
encapsulated in this pit and liner will be folded over the mud and cuttings.		
	rith excess of 3' on all sides as per option IV.B.3.(b)	of the Pit and Below Grate Tank Guidelines
4. Cover with a minimum 3' of na		12/13
5. Contour pit to prevent erosion	and ponding of rainwater.	\(\sigma^{\sigma}_{\circ}\)
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		190
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I hereby certify that the information	above is true and complete to the best of my knowledge	and helief. I further certify that any nit or helow-
grade tank has been/will-ba constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE ( Jane 14	Shenell TITLE Production Clerk	D 4 mm 4/26/2006
SIGNATURE /emy a		DATE <u>4/26/2006</u>
Type or print name Jerry W. Sherrell  E-mail address: jerrys@mackenergycorp.com  For State Use OnI  OC FIELD REPRESENTATIVE II/STAFF MANAGEMENT No. (505)748-1288		
For State Use OnI		
APPROVED BY: Janual	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Conditions of Approval (if any):	TITLE	DATE
11		APR 2 8 2006