



PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

HOBBS OCD
MAY 07 2018
RECEIVED

OPERATOR'S NAME:	COG OPERATING
LEASE NO.:	NMNM121958
WELL NAME & NO.:	DOMINATOR 25 FED COM 705H
SURFACE HOLE FOOTAGE:	280'/S & 1980'/E
BOTTOM HOLE FOOTAGE	200'/N & 2310'/E
LOCATION:	SECTION 25, T25S, R33E, NMPM
COUNTY:	LEA

Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input checked="" type="checkbox"/> R-111-P
Cave/Karst Potential	<input checked="" type="checkbox"/> Low	<input type="checkbox"/> Medium	<input checked="" type="checkbox"/> High
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input checked="" type="checkbox"/> Conventional	<input type="checkbox"/> Multibowl	
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP

A. Hydrogen Sulfide

1. Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **10 3/4** inch surface casing shall be set at approximately **1150** feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength,

whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7 5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The minimum required fill of cement behind the **5 1/2 X 5** inch production casing is:
 - Cement should tie-back at least **200** feet into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7 5/8** inch intermediate casing shoe shall be **10,000 (10M)** psi. **Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)**

D. SPECIAL REQUIREMENT(S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

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- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
 - In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Waste Minimization Plan (WMP)

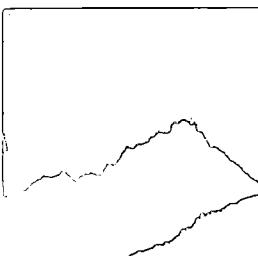
In the interest of resource development, submission of additional well gas capture development plan information is deferred but may be required by the BLM Authorized Officer at a later date.

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GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
 - b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - c. BOPE tests (minimum of 4 hours)
- Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)
- Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822
- Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612
1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
 2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

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3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

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8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after

installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

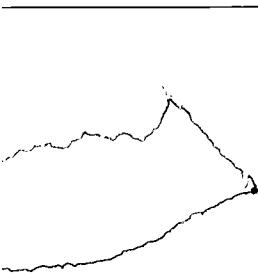
C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.



PECOS DISTRICT SURFACE USE CONDITIONS OF APPROVAL

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WELL NAME & NO.:	DOMINATOR 25 FED COM 705H
SURFACE HOLE FOOTAGE:	280' S & 1980' E
BOTTOM HOLE FOOTAGE	200' N & 2310' E
LOCATION:	SECTION 25, T25S, R33E, NMPPM
COUNTY:	LEA

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Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

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I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Range

The operator must contact the allotment holder prior to construction to identify the location of the pipeline. The operator must take measures to protect the pipeline from compression or other damages. If the pipeline is damaged or compromised in any way near the proposed project as a result of oil and gas activity, the operator is responsible for repairing the pipeline immediately. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

Watershed

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berthing the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

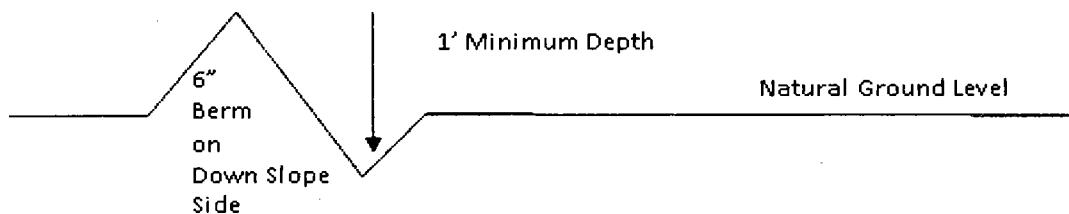
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing intervals are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

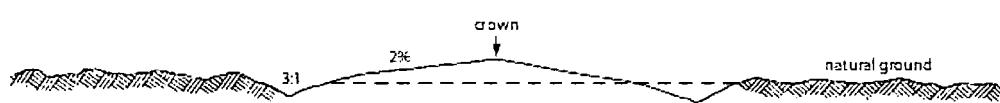
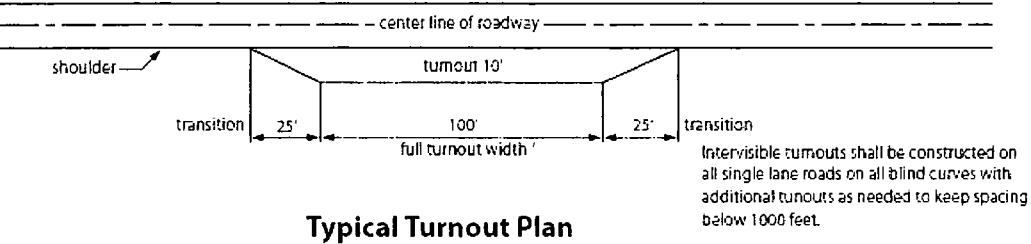
Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes



Level Ground Section

road type	crown
earth surface	.03 - .05 ft/ft
aggregate surface	.02 - .04 ft/ft
paved surface	.02 - .03 ft/ft

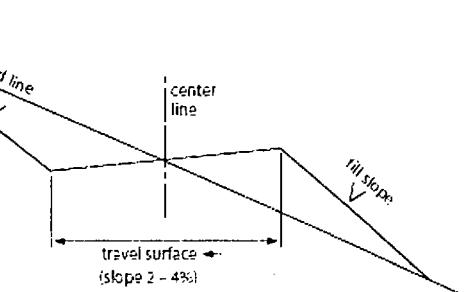
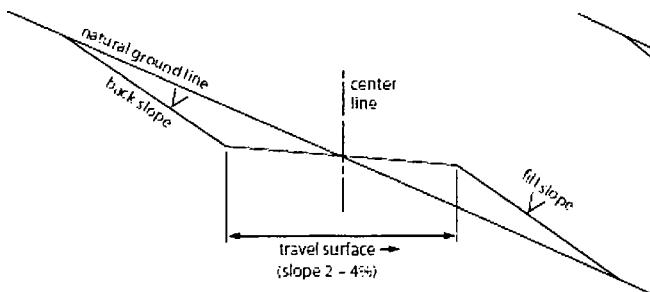
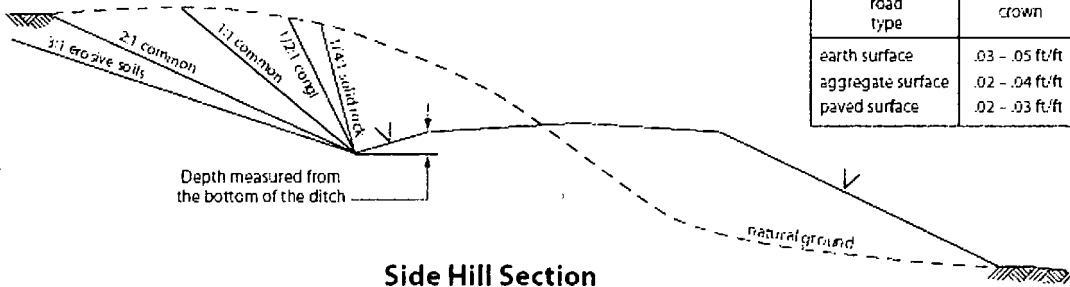


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.

4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing
 - (2) Earth-disturbing and earth-moving work
 - (3) Blasting
 - (4) Vandalism and sabotage;
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or duney areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.
15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made

by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed

COG OPERATING LLC
HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

1. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

- a. The hazards and characteristics of hydrogen sulfide (H_2S).
- b. The proper use and maintenance of personal protective equipment and life support systems.
- c. The proper use of H_2S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
- d. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

- a. The effects of H_2S on metal components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.
- b. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
- c. The contents and requirements of the H_2S Drilling Operations Plan and the Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H_2S zone (within 3 days or 500 feet) and weekly H_2S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H_2S Drilling Operations Plan and the Public Protection Plan. This plan shall be available at the well site. All personnel will be required to carry documentation that they have received the proper training.

2. H_2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H_2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonably expected to contain H_2S . If H_2S greater than 100 ppm is encountered in the gas stream we will shut in and install H_2S equipment.

- a. Well Control Equipment:
 - Flare line.
 - Choke manifold with remotely operated choke.
 - Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
 - Auxiliary equipment to include: annular preventer, mud-gas separator, rotating head.

- b. Protective equipment for essential personnel:
Mark II Surviveair 30-minute units located in the dog house and at briefing areas.
- c. H₂S detection and monitoring equipment:
2 - portable H₂S monitor positioned on location for best coverage and response. These units have warning lights and audible sirens when H₂S levels of 20 ppm are reached.
- d. Visual warning systems:
Caution/Danger signs shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.
- e. Mud Program:
The mud program has been designed to minimize the volume of H₂S circulated to the surface.
- f. Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- g. Communication:
Company vehicles equipped with cellular telephone.

COG OPERATING LLC has conducted a review to determine if an H₂S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H₂S concentrations of wells in this area from surface to TD are low enough; therefore, we do not believe that an H₂S contingency plan is necessary.

W A R N I N G

**YOU ARE ENTERING AN H₂S AREA
AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED**
- 2. HARD HATS REQUIRED**
- 3. SMOKING IN DESIGNATED AREAS ONLY**
- 4. BE WIND CONSCIOUS AT ALL TIMES**
- 5. CK WITH COG OPERATING LLC FOREMAN AT MAIN OFFICE**

COG OPERATING LLC

1-575-748-6940

EMERGENCY CALL LIST

	<u>OFFICE</u>	<u>MOBILE</u>
COG OPERATING LLC OFFICE	575-748-6940	
SETH WILD	432-683-7443	432-528-3633
WALTER ROYE	575-748-6940	432-934-1886

EMERGENCY RESPONSE NUMBERS

	<u>OFFICE</u>
STATE POLICE	575-748-9718
EDDY COUNTY SHERIFF	575-746-2701
EMERGENCY MEDICAL SERVICES (AMBULANCE)	911 or 575-746-2701
EDDY COUNTY EMERGENCY MANAGEMENT (HARRY BURGESS)	575-887-9511
STATE EMERGENCY RESPONSE CENTER (SERC)	575-476-9620
CARLSBAD POLICE DEPARTMENT	575-885-2111
CARLSBAD FIRE DEPARTMENT	575-885-3125
NEW MEXICO OIL CONSERVATION DIVISION	575-748-1283
INDIAN FIRE & SAFETY	800-530-8693
HALLIBURTON SERVICES	800-844-8451

COG OPERATING, LLC

**Lea County, NM (NAD27) NMEZ
Dominator 25 Fed COM
#705H**

**OH
Plan #1 - IP**

Anticollision Report

28 November, 2017

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Reference	Plan #1 - IP
Filter type: NO GLOBAL FILTER: Using user defined selection & filtering criteria	
Interpolation Method:	Stations
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 9,999.98 usft
Warning Levels Evaluated at:	2.000 Sigma
	Casing Method: Not applied

Survey Tool Program		Date	11/28/17	
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.00	17,670.32	Plan #1 - IP (OH)	MWD	MWD v3:standard declination

Summary							
Site Name	Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Dominator 25 Fed COM	#104H - OH - Plan #1 - IP	2,000.00	2,000.70	42.29	33.57	4.854	CC, ES
	#104H - OH - Plan #1 - IP	2,200.00	2,200.61	44.64	35.11	4.684	SF
	#304H - OH - Plan #1 - IP	2,000.00	2,000.80	30.00	21.29	3.444	CC, ES
	#304H - OH - Plan #1 - IP	7,500.00	7,500.46	110.49	77.47	3.346	SF
	#403H - OH - Plan #1 - IP	2,000.00	2,001.20	67.13	58.42	7.705	CC, ES
	#403H - OH - Plan #1 - IP	10,300.00	10,296.36	324.56	280.32	7.336	SF
	#404H - OH - Plan #1 - IP	2,000.00	2,001.20	42.43	33.71	4.870	CC
	#404H - OH - Plan #1 - IP	8,600.00	8,601.42	43.01	5.54	1.148	Level 2, ES
	#404H - OH - Plan #1 - IP	10,203.51	10,205.76	49.93	6.04	1.138	Level 2, SF
	#502H - OH - Plan #1 - IP	2,000.00	2,001.30	60.10	51.39	6.898	CC, ES
	#502H - OH - Plan #1 - IP	11,209.53	11,207.29	108.19	60.40	2.264	SF
	#605H - OH - Plan #1 - IP	2,000.00	2,000.70	30.00	21.29	3.444	CC
	#605H - OH - Plan #1 - IP	12,211.07	12,212.95	51.95	0.22	1.004	Level 2, ES, SF
	#706H - OH - Plan #1 - IP	1,500.00	1,499.60	29.90	23.44	4.628	CC, ES
	#706H - OH - Plan #1 - IP	17,670.32	17,525.11	133.02	32.59	1.325	Level 3, SF

Offset Design Dominator 25 Fed COM - #104H - OH - Plan #1 - IP										Offset Site Error:	0.00 usft		
Survey Program		Offset		Semi Major Axis		Distance				Offset Well Error:	0.00 usft		
Measured Reference Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset Depth (usft)	Reference Vertical Depth (usft)	Offset (usft)	High/low Toolface (")	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.70	0.70	0.00	0.00	-45.38	29.70	-30.10	42.29				
100.00	100.00	100.70	100.70	0.08	0.09	-45.38	29.70	-30.10	42.29	42.12	.170	248.524	
200.00	200.00	200.70	200.70	0.31	0.31	-45.38	29.70	-30.10	42.29	41.67	.620	68.238	
300.00	300.00	300.70	300.70	0.53	0.54	-45.38	29.70	-30.10	42.29	41.22	1.069	39.549	
400.00	400.00	400.70	400.70	0.76	0.76	-45.38	29.70	-30.10	42.29	40.77	1.519	27.843	
500.00	500.00	500.70	500.70	0.98	0.98	-45.38	29.70	-30.10	42.29	40.32	1.968	21.484	
600.00	600.00	600.70	600.70	1.21	1.21	-45.38	29.70	-30.10	42.29	39.87	2.418	17.489	
700.00	700.00	700.70	700.70	1.43	1.43	-45.38	29.70	-30.10	42.29	39.42	2.867	14.747	
800.00	800.00	800.70	800.70	1.66	1.66	-45.38	29.70	-30.10	42.29	38.97	3.317	12.749	
900.00	900.00	900.70	900.70	1.88	1.88	-45.38	29.70	-30.10	42.29	38.52	3.766	11.227	
1,000.00	1,000.00	1,000.70	1,000.70	2.11	2.11	-45.38	29.70	-30.10	42.29	38.07	4.216	10.030	
1,100.00	1,100.00	1,100.70	1,100.70	2.33	2.33	-45.38	29.70	-30.10	42.29	37.62	4.665	9.064	
1,200.00	1,200.00	1,200.70	1,200.70	2.56	2.56	-45.38	29.70	-30.10	42.29	37.17	5.115	8.267	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #104H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis				Distance					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre (usft)	+E/N (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
1,300.00	1,300.00	1,300.70	1,300.70	2.78	2.78	-45.38	29.70	-30.10	42.29	36.72	5.565	7.599	
1,400.00	1,400.00	1,400.70	1,400.70	3.01	3.01	-45.38	29.70	-30.10	42.29	36.27	6.014	7.031	
1,500.00	1,500.00	1,500.70	1,500.70	3.23	3.23	-45.38	29.70	-30.10	42.29	35.82	6.464	6.542	
1,600.00	1,600.00	1,600.70	1,600.70	3.46	3.46	-45.38	29.70	-30.10	42.29	35.37	6.913	6.117	
1,700.00	1,700.00	1,700.70	1,700.70	3.68	3.68	-45.38	29.70	-30.10	42.29	34.92	7.363	5.743	
1,800.00	1,800.00	1,800.70	1,800.70	3.91	3.91	-45.38	29.70	-30.10	42.29	34.47	7.812	5.413	
1,900.00	1,900.00	1,900.70	1,900.70	4.13	4.13	-45.38	29.70	-30.10	42.29	34.02	8.262	5.118	
2,000.00	2,000.00	2,000.70	2,000.70	4.35	4.36	-45.38	29.70	-30.10	42.29	33.57	8.711	4.854 CC, ES	
2,100.00	2,099.99	2,100.69	2,100.69	4.55	4.56	115.21	29.70	-30.10	42.83	33.69	9.133	4.690	
2,200.00	2,199.91	2,200.61	2,200.61	4.73	4.81	119.75	29.70	-30.10	44.64	35.11	9.530	4.684 SF	
2,300.00	2,299.69	2,300.39	2,300.39	4.90	5.03	126.46	29.70	-30.10	48.23	38.29	9.933	4.855	
2,400.00	2,399.38	2,400.08	2,400.08	5.09	5.25	133.25	29.70	-30.10	53.27	42.93	10.342	5.151	
2,500.00	2,499.08	2,500.22	2,499.78	5.28	5.48	138.81	29.70	-30.10	58.93	48.18	10.756	5.479	
2,600.00	2,598.77	2,600.53	2,599.47	5.48	5.70	143.36	29.70	-30.10	65.05	53.88	11.173	5.822	
2,700.00	2,698.46	2,700.84	2,699.16	5.68	5.93	147.11	29.70	-30.10	71.51	59.91	11.593	6.168	
2,800.00	2,798.15	2,801.15	2,798.85	5.89	6.16	150.23	29.70	-30.10	78.22	66.20	12.015	6.510	
2,900.00	2,897.84	2,901.46	2,898.54	6.11	6.38	152.85	29.70	-30.10	85.12	72.68	12.439	6.843	
3,000.00	2,997.53	2,998.23	2,998.23	6.33	6.60	155.08	29.70	-30.10	92.17	79.32	12.856	7.170	
3,100.00	3,097.23	3,099.64	3,099.63	6.55	6.80	156.45	28.80	-31.03	98.50	85.24	13.262	7.427	
3,200.00	3,196.92	3,201.32	3,201.22	6.78	6.98	156.56	26.02	-33.92	103.09	89.44	13.648	7.553	
3,300.00	3,296.61	3,303.09	3,302.78	7.01	7.17	155.56	21.35	-38.75	105.93	91.89	14.040	7.545	
3,400.00	3,396.30	3,403.57	3,402.88	7.24	7.36	153.80	15.35	-44.96	107.53	93.08	14.444	7.444	
3,500.00	3,495.99	3,503.50	3,502.43	7.47	7.55	152.05	9.30	-51.22	109.15	94.30	14.856	7.347	
3,600.00	3,595.68	3,603.44	3,601.98	7.71	7.75	150.35	3.25	-57.49	110.88	95.60	15.276	7.258	
3,700.00	3,695.38	3,703.37	3,701.54	7.95	7.96	148.71	-2.80	-63.75	112.69	96.99	15.703	7.177	
3,800.00	3,795.07	3,803.30	3,801.09	8.19	8.16	147.12	-8.85	-70.02	114.60	98.47	16.136	7.102	
3,900.00	3,894.76	3,903.23	3,900.64	8.43	8.38	145.59	-14.90	-76.29	116.60	100.02	16.576	7.034	
4,000.00	3,994.45	4,003.16	4,000.19	8.67	8.59	144.11	-20.95	-82.55	118.67	101.65	17.023	6.971	
4,100.00	4,094.14	4,103.10	4,099.74	8.92	8.81	142.67	-27.00	-88.82	120.82	103.34	17.475	6.914	
4,200.00	4,193.83	4,203.03	4,199.30	9.17	9.03	141.29	-33.05	-95.08	123.04	105.11	17.933	6.861	
4,300.00	4,293.53	4,302.96	4,298.85	9.41	9.26	139.96	-39.10	-101.35	125.34	106.94	18.396	6.813	
4,400.00	4,393.22	4,402.89	4,398.40	9.66	9.49	138.68	-45.15	-107.61	127.69	108.83	18.864	6.769	
4,500.00	4,492.91	4,502.82	4,497.95	9.91	9.72	137.45	-51.20	-113.88	130.11	110.77	19.337	6.729	
4,600.00	4,592.60	4,602.76	4,597.50	10.16	9.95	136.26	-57.25	-120.14	132.59	112.77	19.814	6.692	
4,700.00	4,692.29	4,702.69	4,697.06	10.42	10.18	135.11	-63.30	-126.41	135.12	114.83	20.296	6.658	
4,800.00	4,791.99	4,802.62	4,796.61	10.67	10.42	134.01	-69.35	-132.67	137.71	116.92	20.781	6.627	
4,900.00	4,891.68	4,902.55	4,896.16	10.92	10.66	132.95	-75.40	-138.94	140.34	119.07	21.270	6.598	
5,000.00	4,991.37	5,002.49	4,995.71	11.18	10.90	131.93	-81.45	-145.20	143.02	121.26	21.762	6.572	
5,100.00	5,091.06	5,102.42	5,095.26	11.43	11.14	130.94	-87.50	-151.47	145.74	123.49	22.257	6.548	
5,200.00	5,190.75	5,202.35	5,194.81	11.69	11.39	129.99	-93.55	-157.73	148.51	125.75	22.755	6.526	
5,300.00	5,290.44	5,302.28	5,294.37	11.94	11.63	129.08	-99.60	-164.00	151.31	128.06	23.256	6.506	
5,400.00	5,390.14	5,402.21	5,393.92	12.20	11.88	128.20	-105.65	-170.26	154.15	130.39	23.759	6.488	
5,490.14	5,480.00	5,507.71	5,483.66	12.43	12.14	127.44	-111.11	-175.91	156.74	132.49	24.253	6.463	
5,500.00	5,489.83	5,502.15	5,493.47	12.46	12.13	127.35	-111.70	-176.53	157.02	132.76	24.265	6.471	
5,600.00	5,589.63	5,602.06	5,593.01	12.70	12.38	126.11	-117.75	-182.79	159.00	134.23	24.773	6.418	
5,700.00	5,689.56	5,701.90	5,692.47	12.93	12.63	124.11	-123.80	-189.05	159.58	134.30	25.281	6.312	
5,790.14	5,779.69	5,808.22	5,782.00	13.11	12.90	-37.37	-129.24	-194.69	159.08	133.31	25.771	6.173	
5,800.00	5,789.55	5,801.60	5,791.78	13.13	12.88	-37.68	-129.83	-195.30	158.98	133.20	25.777	6.167	
5,900.00	5,889.55	5,901.22	5,891.02	13.31	13.13	-40.80	-135.87	-201.55	158.25	131.99	26.260	6.026	
6,000.00	5,989.55	6,000.84	5,990.26	13.50	13.39	-43.95	-141.90	-207.79	158.01	131.27	26.737	5.910	
6,001.66	5,991.21	6,002.49	5,991.91	13.50	13.39	-44.00	-142.00	-207.90	158.01	131.26	26.745	5.908	
6,100.00	6,089.55	6,100.45	6,089.50	13.68	13.64	-47.09	-147.93	-214.04	158.24	131.03	27.208	5.816	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design												Offset Site Error:	0.00 usft
Dominator 25 Fed COM - #104H - OH - Plan #1 - IP												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset Reference (usft)	Semi Major Axis (usft)	Highside Toolface (")	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Distance			Minimum Separation (usft)	Separation Factor	Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset Reference (usft)	Semi Major Axis (usft)	Highside Toolface (")	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Between Contours (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
6,200.00	6,189.55	6,200.07	6,188.74	13.87	13.89	-50.22	-153.96	-220.28	158.95	131.28	27.671	5.744	
6,300.00	6,289.55	6,300.31	6,287.98	14.06	14.15	-53.31	-159.99	-226.53	160.13	132.00	28.128	5.693	
6,400.00	6,389.55	6,400.69	6,387.22	14.25	14.41	-56.35	-166.02	-232.78	161.77	133.20	28.576	5.661	
6,500.00	6,489.55	6,501.07	6,486.46	14.44	14.67	-59.31	-172.05	-239.02	163.87	134.85	29.016	5.647	
6,600.00	6,589.55	6,601.45	6,585.70	14.63	14.93	-62.20	-178.08	-245.27	166.39	136.94	29.448	5.650	
6,700.00	6,689.55	6,701.83	6,684.94	14.82	15.19	-64.99	-184.12	-251.51	169.32	139.45	29.873	5.668	
6,800.00	6,789.55	6,802.21	6,784.19	15.01	15.45	-67.69	-190.15	-257.76	172.65	142.36	30.291	5.700	
6,900.00	6,889.55	6,902.59	6,883.43	15.20	15.71	-70.27	-196.18	-264.00	176.34	145.64	30.704	5.743	
7,000.00	6,989.55	6,997.03	6,982.67	15.40	15.96	-72.75	-202.21	-270.25	180.38	149.28	31.096	5.801	
7,100.00	7,089.55	7,103.35	7,081.91	15.59	16.24	-75.11	-208.24	-276.50	184.74	153.23	31.515	5.862	
7,200.00	7,189.55	7,203.73	7,181.15	15.79	16.50	-77.36	-214.27	-282.74	189.40	157.49	31.915	5.935	
7,300.00	7,289.55	7,304.11	7,280.39	15.99	16.76	-79.51	-220.30	-288.99	194.35	162.03	32.314	6.014	
7,400.00	7,389.55	7,404.49	7,379.63	16.18	17.03	-81.54	-226.34	-295.23	199.55	166.84	32.711	6.100	
7,500.00	7,489.55	7,504.87	7,478.87	16.38	17.29	-83.47	-232.37	-301.48	204.99	171.88	33.108	6.192	
7,600.00	7,589.55	7,605.25	7,578.11	16.58	17.56	-85.29	-238.40	-307.72	210.65	177.14	33.504	6.287	
7,700.00	7,689.55	7,694.37	7,677.35	16.78	17.79	-87.02	-244.43	-313.97	216.51	182.84	33.872	6.392	
7,800.00	7,789.55	7,795.98	7,778.61	16.98	18.06	-88.63	-250.37	-320.12	222.35	188.07	34.277	6.487	
7,900.00	7,889.55	7,900.15	7,882.58	17.18	18.32	-89.77	-254.77	-324.67	226.67	191.98	34.692	6.534	
8,000.00	7,989.55	8,004.59	7,986.95	17.38	18.55	-90.39	-257.20	-327.19	229.09	193.98	35.108	6.525	
8,100.00	8,089.55	8,107.89	8,090.25	17.58	18.75	-90.52	-257.73	-327.74	229.61	194.10	35.510	6.466	
8,200.00	8,189.55	8,207.89	8,190.25	17.79	18.94	-90.52	-257.73	-327.74	229.61	193.70	35.906	6.395	
8,300.00	8,289.55	8,307.89	8,290.25	17.99	19.13	-90.52	-257.73	-327.74	229.61	193.31	36.303	6.325	
8,400.00	8,389.55	8,407.89	8,390.25	18.19	19.32	-90.52	-257.73	-327.74	229.61	192.91	36.702	6.256	
8,500.00	8,489.55	8,507.89	8,490.25	18.40	19.50	-90.52	-257.73	-327.74	229.61	192.51	37.101	6.189	
8,600.00	8,589.55	8,607.89	8,590.25	18.60	19.69	-90.52	-257.73	-327.74	229.61	192.11	37.502	6.123	
8,700.00	8,689.55	8,707.89	8,690.25	18.81	19.88	-90.52	-257.73	-327.74	229.61	191.71	37.904	6.058	
8,800.00	8,789.55	8,807.89	8,790.25	19.01	20.08	-90.52	-257.73	-327.74	229.61	191.30	38.307	5.994	
8,900.00	8,889.55	8,907.89	8,890.25	19.22	20.27	-90.52	-257.73	-327.74	229.61	190.90	38.711	5.931	
9,000.00	8,989.55	9,007.89	8,990.25	19.42	20.46	-90.52	-257.73	-327.74	229.61	190.49	39.116	5.870	
9,100.00	9,089.55	9,107.89	9,090.25	19.63	20.65	-90.52	-257.73	-327.74	229.61	190.09	39.522	5.810	
9,141.37	9,130.92	9,149.27	9,131.62	19.72	20.73	-90.42	-257.34	-327.74	229.61	189.92	39.691	5.785	
9,200.00	9,189.55	9,207.28	9,189.30	19.84	20.82	-88.97	-251.52	-327.78	229.69	189.74	39.948	5.750	
9,300.00	9,289.55	9,300.43	9,279.20	20.05	20.92	-83.06	-227.69	-327.96	231.78	191.38	40.401	5.737	
9,400.00	9,389.55	9,381.88	9,352.74	20.25	20.97	-74.74	-192.91	-328.22	241.41	200.70	40.709	5.930	
9,500.00	9,489.55	9,450.00	9,408.97	20.46	20.98	-66.31	-154.56	-328.50	264.37	223.73	40.643	6.505	
9,600.00	9,589.55	9,505.49	9,450.38	20.67	20.97	-59.11	-117.66	-328.77	302.98	262.77	40.209	7.535	
9,700.00	9,689.55	9,550.00	9,480.32	20.88	20.96	-53.49	-84.75	-329.01	355.78	316.14	39.641	8.975	
9,800.00	9,789.55	9,587.31	9,502.97	21.09	20.95	-49.05	-55.11	-329.23	419.71	380.55	39.160	10.718	
9,900.00	9,889.55	9,617.46	9,519.53	21.30	20.94	-45.70	-29.93	-329.41	491.81	452.99	38.818	12.670	
10,000.00	9,989.55	9,642.46	9,532.04	21.51	20.93	-43.09	-8.29	-329.57	569.83	531.21	38.623	14.754	
10,100.00	10,089.55	9,663.43	9,541.64	21.72	20.93	-41.04	10.35	-329.71	652.19	613.64	38.548	16.919	
10,200.00	10,189.55	9,675.00	9,546.59	21.93	20.92	-39.96	20.81	-329.79	737.83	699.29	38.533	19.148	
10,300.00	10,289.55	9,700.00	9,556.41	22.14	20.91	-37.75	43.80	-329.96	825.79	787.12	38.673	21.353	
10,400.00	10,389.55	9,709.56	9,559.84	22.35	20.91	-36.94	52.71	-330.02	915.66	876.87	38.798	23.601	
10,500.00	10,489.55	9,725.00	9,565.01	22.56	20.90	-35.69	67.27	-330.13	1,007.06	968.06	38.996	25.825	
10,600.00	10,589.55	9,725.00	9,565.01	22.77	20.90	-35.69	67.27	-330.13	1,099.64	1,060.47	39.179	28.067	
10,700.00	10,689.55	9,739.98	9,569.57	22.98	20.89	-34.54	81.53	-330.23	1,193.10	1,153.67	39.437	30.254	
10,800.00	10,789.55	9,750.00	9,572.37	23.20	20.89	-33.80	91.15	-330.30	1,287.41	1,247.70	39.702	32.427	
10,900.00	10,889.55	9,761.38	9,575.30	23.41	20.89	-33.80	91.15	-330.30	1,382.39	1,342.43	39.961	34.593	
11,000.00	10,989.55	9,775.00	9,578.47	23.63	20.88	-32.99	102.15	-330.39	1,477.85	1,437.59	40.261	36.706	
11,100.00	11,089.55	9,775.00	9,578.47	23.83	20.88	-32.05	115.40	-330.48	1,573.90	1,533.32	40.577	38.788	
11,200.00	11,189.55	9,775.00	9,578.47	24.05	20.88	-32.05	115.40	-330.48	1,670.18	1,629.31	40.876	40.859	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #104H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
												Offset Well Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Distance			Minimum Separation (usft)	Separation Factor	Warning
		Measured Depth (usft)	Vertical Depth (usft)	Reference Offset (usft)	(usft)				Between Centres (usft)	Between Ellipses (usft)	Centres (usft)			
11,300.00	11,289.55	9,775.00	9,578.47	24.26	20.88	-32.05	115.40	-330.48	1,766.88	1,725.69	41.187	42.899		
11,400.00	11,389.55	9,775.00	9,578.47	24.47	20.88	-32.05	115.40	-330.48	1,863.93	1,822.42	41.506	44.908		
11,500.00	11,489.55	9,785.63	9,580.67	24.69	20.88	-31.35	125.80	-330.56	1,961.12	1,919.28	41.848	46.863		
11,600.00	11,589.55	9,789.36	9,581.39	24.90	20.88	-31.11	129.45	-330.59	2,058.60	2,016.42	42.186	48.798		
11,700.00	11,689.55	9,800.00	9,583.29	25.11	20.88	-30.45	139.92	-330.66	2,156.35	2,113.81	42.540	50.690		
11,800.00	11,789.55	9,800.00	9,583.29	25.33	20.88	-30.45	139.92	-330.66	2,254.16	2,211.27	42.884	52.564		
11,900.00	11,889.55	9,800.00	9,583.29	25.54	20.88	-30.45	139.92	-330.66	2,352.15	2,308.92	43.234	54.405		
12,000.00	11,989.55	9,800.00	9,583.29	25.76	20.88	-30.45	139.92	-330.66	2,450.31	2,406.72	43.589	56.214		
12,100.00	12,089.55	9,800.00	9,583.29	25.97	20.88	-30.45	139.92	-330.66	2,548.61	2,504.66	43.948	57.992		
12,200.00	12,189.55	9,800.00	9,583.29	26.19	20.88	-30.45	139.92	-330.66	2,647.04	2,602.72	44.311	59.737		
12,274.76	12,264.31	9,800.00	9,583.29	26.35	20.88	-30.45	139.92	-330.66	2,720.70	2,676.11	44.586	61.021		
12,300.00	12,289.54	9,800.00	9,583.29	26.40	20.88	5.24	139.92	-330.66	2,745.45	2,700.78	44.678	61.450		
12,325.00	12,314.46	9,800.00	9,583.29	26.45	20.88	4.25	139.92	-330.66	2,769.70	2,724.94	44.767	61.869		
12,350.00	12,339.24	9,810.79	9,584.97	26.50	20.89	3.95	150.58	-330.74	2,793.48	2,748.61	44.866	62.262		
12,375.00	12,363.81	9,811.84	9,585.12	26.55	20.89	3.45	151.62	-330.75	2,816.98	2,772.02	44.953	62.665		
12,400.00	12,388.12	9,813.01	9,585.29	26.59	20.89	3.08	152.77	-330.76	2,840.03	2,794.99	45.038	63.058		
12,425.00	12,412.08	9,814.29	9,585.47	26.64	20.89	2.79	154.05	-330.77	2,862.58	2,817.46	45.121	63.443		
12,450.00	12,435.64	9,825.00	9,586.82	26.68	20.91	2.77	164.67	-330.85	2,884.68	2,839.47	45.211	63.805		
12,475.00	12,458.73	9,825.00	9,586.82	26.72	20.91	2.54	164.67	-330.85	2,906.04	2,860.76	45.287	64.169		
12,500.00	12,481.29	9,825.00	9,586.82	26.76	20.91	2.35	164.67	-330.85	2,926.77	2,881.41	45.361	64.522		
12,525.00	12,503.25	9,825.00	9,586.82	26.79	20.91	2.19	164.67	-330.85	2,946.80	2,901.37	45.431	64.863		
12,550.00	12,524.56	9,825.00	9,586.82	26.83	20.91	2.06	164.67	-330.85	2,966.11	2,920.62	45.499	65.191		
12,575.00	12,545.15	9,825.00	9,586.82	26.86	20.91	1.94	164.67	-330.85	2,984.66	2,939.10	45.563	65.506		
12,600.00	12,564.97	9,825.00	9,586.82	26.90	20.91	1.84	164.67	-330.85	3,002.41	2,956.78	45.625	65.807		
12,625.00	12,583.97	9,825.00	9,586.82	26.93	20.91	1.76	164.67	-330.85	3,019.32	2,973.64	45.683	66.093		
12,650.00	12,602.10	9,825.00	9,586.82	26.96	20.91	1.68	164.67	-330.85	3,035.36	2,989.63	45.738	66.364		
12,675.00	12,619.30	9,825.00	9,586.82	26.99	20.91	1.62	164.67	-330.85	3,050.51	3,004.72	45.791	66.618		
12,700.00	12,635.52	9,825.00	9,586.82	27.03	20.91	1.56	164.67	-330.85	3,064.74	3,018.90	45.840	66.857		
12,725.00	12,650.73	9,837.19	9,588.07	27.06	20.94	1.66	176.80	-330.93	3,077.83	3,031.93	45.898	67.058		
12,733.09	12,655.43	9,837.95	9,588.14	27.08	20.95	1.66	177.55	-330.94	3,081.90	3,035.99	45.912	67.126		
12,750.00	12,664.97	9,850.00	9,589.05	27.11	20.99	1.58	189.56	-331.03	3,090.28	3,044.33	45.954	67.247		
12,775.00	12,678.51	9,850.00	9,589.05	27.16	20.99	1.28	189.56	-331.03	3,101.92	3,055.92	45.999	67.435		
12,800.00	12,691.34	9,850.00	9,589.05	27.22	20.99	1.02	189.56	-331.03	3,112.95	3,066.91	46.043	67.610		
12,825.00	12,703.41	9,850.00	9,589.05	27.30	20.99	0.80	189.56	-331.03	3,123.35	3,077.26	46.085	67.773		
12,850.00	12,714.69	9,850.00	9,589.05	27.37	20.99	0.60	189.56	-331.03	3,133.08	3,086.95	46.127	67.922		
12,875.00	12,725.16	9,850.00	9,589.05	27.46	20.99	0.44	189.56	-331.03	3,142.14	3,095.97	46.168	68.058		
12,900.00	12,734.78	9,850.00	9,589.05	27.55	20.99	0.31	189.56	-331.03	3,150.50	3,104.29	46.209	68.179		
12,925.00	12,743.54	9,850.00	9,589.05	27.64	20.99	0.19	189.56	-331.03	3,158.14	3,111.89	46.249	68.286		
12,950.00	12,751.39	9,861.78	9,589.65	27.73	21.04	0.16	201.33	-331.11	3,164.89	3,118.59	46.297	68.360		
12,975.00	12,758.33	9,875.00	9,589.98	27.83	21.09	0.14	214.54	-331.21	3,171.08	3,124.74	46.346	68.421		
13,000.00	12,764.33	9,875.00	9,589.98	27.93	21.09	0.07	214.54	-331.21	3,176.31	3,129.92	46.385	68.477		
13,025.00	12,769.38	9,875.00	9,589.98	28.04	21.09	0.02	214.54	-331.21	3,180.76	3,134.34	46.423	68.517		
13,050.00	12,773.46	9,875.00	9,589.98	28.14	21.09	-0.01	214.54	-331.21	3,184.44	3,137.98	46.461	68.540		
13,075.00	12,776.57	9,875.00	9,589.98	28.25	21.09	-0.03	214.54	-331.21	3,187.33	3,140.83	46.499	68.546		
13,100.00	12,778.69	9,882.27	9,590.00	28.35	21.13	-0.02	221.81	-331.27	3,189.39	3,142.84	46.542	68.527		
13,125.00	12,779.81	9,895.75	9,589.94	28.46	21.19	-0.01	235.30	-331.36	3,190.60	3,144.01	46.590	68.483		
13,143.56	12,780.00	9,914.30	9,589.86	28.54	21.28	0.00	253.85	-331.50	3,190.87	3,144.24	46.633	68.425		
13,200.00	12,779.75	9,970.75	9,589.61	28.79	21.59	0.00	310.29	-331.92	3,190.87	3,144.10	46.770	68.224		
13,300.00	12,779.31	10,070.75	9,589.18	29.32	22.23	0.00	410.28	-332.65	3,190.87	3,143.82	47.047	67.823		
13,400.00	12,778.87	10,170.75	9,588.74	29.94	22.99	0.00	510.28	-333.39	3,190.86	3,143.49	47.370	67.360		
13,500.00	12,778.43	10,270.75	9,588.30	30.66	23.87	0.00	610.28	-334.12	3,190.86	3,143.12	47.738	66.841		
13,600.00	12,777.99	10,370.75	9,587.86	31.47	24.85	0.00	710.27	-334.86	3,190.85	3,142.70	48.150	66.269		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #104H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program:	0-MWD											Offset Well Error:	0.00' usft
Measured Reference Depth	Vertical Depth	Measured Vertical Depth	Semi Major Axis Reference	Offset	Highslide Toeface	Distance	Offset Wellbore Centre +N-S	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
Depth (usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	+E-W (usft)	(usft)	(usft)	(usft)			
13,700.00	12,777.54	10,470.75	9,587.43	32.36	25.92	0.00	810.27	-335.59	3,190.85	3,142.24	48.604	65.650	
13,800.00	12,777.10	10,570.75	9,586.99	33.33	27.08	0.00	910.27	-336.33	3,190.84	3,141.75	49.099	64.988	
13,900.00	12,776.66	10,670.75	9,586.55	34.38	28.30	0.00	1,010.26	-337.07	3,190.84	3,141.21	49.633	64.288	
14,000.00	12,776.22	10,770.75	9,586.11	35.49	29.59	0.00	1,110.26	-337.80	3,190.84	3,140.63	50.206	63.555	
14,100.00	12,775.78	10,870.75	9,585.68	36.66	30.94	0.00	1,210.25	-338.54	3,190.83	3,140.02	50.815	62.793	
14,200.00	12,775.34	10,970.75	9,585.24	37.89	32.34	0.00	1,310.25	-339.27	3,190.83	3,139.37	51.460	62.006	
14,300.00	12,774.89	11,070.75	9,584.80	39.16	33.78	0.00	1,410.25	-340.01	3,190.82	3,138.68	52.138	61.200	
14,400.00	12,774.45	11,170.75	9,584.36	40.48	35.26	0.00	1,510.24	-340.74	3,190.82	3,137.97	52.848	60.377	
14,500.00	12,774.01	11,270.75	9,583.93	41.84	36.77	0.00	1,610.24	-341.48	3,190.81	3,137.22	53.590	59.542	
14,600.00	12,773.57	11,370.75	9,583.49	43.24	38.31	0.00	1,710.24	-342.21	3,190.81	3,136.45	54.361	58.697	
14,700.00	12,773.13	11,470.75	9,583.05	44.67	39.87	0.00	1,810.23	-342.95	3,190.80	3,135.64	55.160	57.847	
14,800.00	12,772.68	11,570.75	9,582.62	46.13	41.46	0.00	1,910.23	-343.69	3,190.80	3,134.81	55.986	56.993	
14,900.00	12,772.24	11,670.75	9,582.18	47.61	43.08	0.00	2,010.23	-344.42	3,190.79	3,133.96	56.837	56.139	
15,000.00	12,771.80	11,770.75	9,581.74	49.13	44.70	0.00	2,110.22	-345.16	3,190.79	3,133.08	57.713	55.287	
15,100.00	12,771.36	11,870.75	9,581.30	50.66	46.35	0.00	2,210.22	-345.89	3,190.79	3,132.17	58.613	54.439	
15,200.00	12,770.92	11,970.75	9,580.87	52.21	48.01	0.00	2,310.21	-346.63	3,190.78	3,131.25	59.534	53.596	
15,300.00	12,770.47	12,070.75	9,580.43	53.79	49.69	0.00	2,410.21	-347.36	3,190.78	3,130.30	60.477	52.760	
15,400.00	12,770.03	12,170.75	9,579.99	55.38	51.37	0.00	2,510.21	-348.10	3,190.77	3,129.33	61.440	51.934	
15,500.00	12,769.59	12,270.75	9,579.55	56.99	53.07	0.00	2,610.20	-348.83	3,190.77	3,128.35	62.422	51.116	
15,600.00	12,769.15	12,370.75	9,579.12	58.61	54.78	0.00	2,710.20	-349.57	3,190.76	3,127.34	63.422	50.310	
15,700.00	12,768.71	12,470.75	9,578.68	60.24	56.49	0.00	2,810.20	-350.30	3,190.76	3,126.32	64.440	49.516	
15,800.00	12,768.27	12,570.75	9,578.24	61.89	58.22	0.00	2,910.19	-351.04	3,190.75	3,125.28	65.474	48.733	
15,900.00	12,767.82	12,670.75	9,577.80	63.55	59.95	0.00	3,010.19	-351.78	3,190.75	3,124.23	66.524	47.964	
16,000.00	12,767.38	12,770.75	9,577.37	65.21	61.69	0.00	3,110.19	-352.51	3,190.74	3,123.16	67.589	47.208	
16,100.00	12,766.94	12,870.75	9,576.93	66.89	63.43	0.00	3,210.18	-353.25	3,190.74	3,122.07	68.669	46.466	
16,200.00	12,766.50	12,970.75	9,576.49	68.58	65.18	0.00	3,310.18	-353.98	3,190.74	3,120.97	69.762	45.737	
16,300.00	12,766.06	13,070.75	9,576.05	70.27	66.94	0.00	3,410.17	-354.72	3,190.73	3,119.86	70.869	45.023	
16,400.00	12,765.61	13,170.75	9,575.62	71.98	68.70	0.00	3,510.17	-355.45	3,190.73	3,118.74	71.988	44.323	
16,500.00	12,765.17	13,270.75	9,575.18	73.69	70.47	0.00	3,610.17	-356.19	3,190.72	3,117.60	73.119	43.637	
16,600.00	12,764.73	13,370.75	9,574.74	75.40	72.24	0.00	3,710.16	-356.92	3,190.72	3,116.46	74.261	42.966	
16,700.00	12,764.29	13,470.75	9,574.31	77.12	74.01	0.00	3,810.16	-357.66	3,190.71	3,115.30	75.414	42.309	
16,800.00	12,763.85	13,570.75	9,573.87	78.85	75.79	0.00	3,910.16	-358.40	3,190.71	3,114.13	76.578	41.666	
16,900.00	12,763.40	13,670.75	9,573.43	80.59	77.57	0.00	4,010.15	-359.13	3,190.70	3,112.95	77.752	41.037	
17,000.00	12,762.96	13,770.75	9,572.99	82.33	79.35	0.00	4,110.15	-359.87	3,190.70	3,111.77	78.935	40.422	
17,100.00	12,762.52	13,870.75	9,572.56	84.07	81.14	0.00	4,210.14	-360.60	3,190.70	3,110.57	80.127	39.820	
17,200.00	12,762.08	13,970.75	9,572.12	85.82	82.93	0.00	4,310.14	-361.34	3,190.69	3,109.36	81.328	39.232	
17,300.00	12,761.64	14,070.75	9,571.68	87.57	84.72	0.00	4,410.14	-362.07	3,190.69	3,108.15	82.537	38.658	
17,400.00	12,761.19	14,170.75	9,571.24	89.33	86.52	0.00	4,510.13	-362.81	3,190.68	3,106.93	83.754	38.096	
17,500.00	12,760.75	14,270.75	9,570.81	91.09	88.31	0.00	4,610.13	-363.54	3,190.68	3,105.70	84.979	37.547	
17,600.00	12,760.31	14,370.75	9,570.37	92.85	90.11	0.00	4,710.13	-364.28	3,190.67	3,104.46	86.212	37.010	
17,670.32	12,760.00	14,441.07	9,570.06	94.09	91.38	0.00	4,780.45	-364.80	3,190.67	3,103.59	87.082	36.640	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #304H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft	
Survey Program: 0-MWD		Offset											Offset Wellbore	Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference	Offset (usft)	Highside Toolface (°)	Offset +N/S (usft)	Wellbore Centre +E/W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning		
0.00	0.00	0.80	0.80	0.00	0.00	-0.38	30.00	-0.20	30.00						
100.00	100.00	100.80	100.80	0.08	0.09	-0.38	30.00	-0.20	30.00	29.83	.170	176.088			
200.00	200.00	200.80	200.80	0.31	0.31	-0.38	30.00	-0.20	30.00	29.38	.620	48.396			
300.00	300.00	300.80	300.80	0.53	0.54	-0.38	30.00	-0.20	30.00	28.93	1.069	28.053			
400.00	400.00	400.80	400.80	0.76	0.76	-0.38	30.00	-0.20	30.00	28.48	1.519	19.751			
500.00	500.00	500.80	500.80	0.98	0.99	-0.38	30.00	-0.20	30.00	28.03	1.969	15.240			
600.00	600.00	600.80	600.80	1.21	1.21	-0.38	30.00	-0.20	30.00	27.58	2.418	12.407			
700.00	700.00	700.80	700.80	1.43	1.43	-0.38	30.00	-0.20	30.00	27.13	2.868	10.462			
800.00	800.00	800.80	800.80	1.66	1.66	-0.38	30.00	-0.20	30.00	26.68	3.317	9.044			
900.00	900.00	900.80	900.80	1.88	1.88	-0.38	30.00	-0.20	30.00	26.23	3.767	7.965			
1,000.00	1,000.00	1,000.80	1,000.80	2.11	2.11	-0.38	30.00	-0.20	30.00	25.78	4.216	7.116			
1,100.00	1,100.00	1,100.80	1,100.80	2.33	2.33	-0.38	30.00	-0.20	30.00	25.33	4.666	6.430			
1,200.00	1,200.00	1,200.80	1,200.80	2.56	2.56	-0.38	30.00	-0.20	30.00	24.89	5.115	5.865			
1,300.00	1,300.00	1,300.80	1,300.80	2.78	2.78	-0.38	30.00	-0.20	30.00	24.44	5.565	5.391			
1,400.00	1,400.00	1,400.80	1,400.80	3.01	3.01	-0.38	30.00	-0.20	30.00	23.99	6.014	4.988			
1,500.00	1,500.00	1,500.80	1,500.80	3.23	3.23	-0.38	30.00	-0.20	30.00	23.54	6.464	4.641			
1,600.00	1,600.00	1,600.80	1,600.80	3.46	3.46	-0.38	30.00	-0.20	30.00	23.09	6.913	4.340			
1,700.00	1,700.00	1,700.80	1,700.80	3.68	3.68	-0.38	30.00	-0.20	30.00	22.64	7.363	4.075			
1,800.00	1,800.00	1,800.80	1,800.80	3.91	3.91	-0.38	30.00	-0.20	30.00	22.19	7.812	3.840			
1,900.00	1,900.00	1,900.80	1,900.80	4.13	4.13	-0.38	30.00	-0.20	30.00	21.74	8.262	3.631			
2,000.00	2,000.00	2,000.80	2,000.80	4.35	4.36	-0.38	30.00	-0.20	30.00	21.29	8.711	3.444 CC, ES			
2,100.00	2,099.99	2,100.79	2,100.79	4.55	4.58	159.49	30.00	-0.20	31.22	22.09	9.133	3.419			
2,200.00	2,199.91	2,200.71	2,200.71	4.73	4.81	161.73	30.00	-0.20	34.93	25.40	9.531	3.665			
2,300.00	2,299.69	2,300.49	2,300.49	4.90	5.03	164.56	30.00	-0.20	41.19	31.26	9.934	4.146			
2,400.00	2,399.38	2,400.18	2,400.18	5.09	5.25	167.01	30.00	-0.20	48.80	38.46	10.340	4.719			
2,500.00	2,499.08	2,500.12	2,499.88	5.28	5.48	168.80	30.00	-0.20	56.47	45.72	10.750	5.253			
2,600.00	2,598.77	2,600.43	2,599.57	5.48	5.70	170.16	30.00	-0.20	64.19	53.02	11.163	5.750			
2,700.00	2,698.46	2,700.74	2,699.26	5.68	5.93	171.23	30.00	-0.20	71.93	60.35	11.580	6.212			
2,800.00	2,798.15	2,801.05	2,798.95	5.89	6.16	172.09	30.00	-0.20	79.69	67.69	12.000	6.641			
2,900.00	2,897.84	2,901.36	2,898.64	6.11	6.38	172.79	30.00	-0.20	87.47	75.05	12.422	7.042			
3,000.00	2,897.53	3,001.67	2,998.33	6.33	6.61	173.39	30.00	-0.20	95.26	82.42	12.846	7.416			
3,100.00	3,097.23	3,101.97	3,098.03	6.55	6.83	173.89	30.00	-0.20	103.06	89.79	13.273	7.765			
3,200.00	3,196.92	3,202.28	3,197.72	6.78	7.06	174.32	30.00	-0.20	110.86	97.16	13.702	8.091			
3,300.00	3,296.61	3,302.59	3,297.41	7.01	7.28	174.70	30.00	-0.20	118.67	104.54	14.132	8.398			
3,400.00	3,396.30	3,402.90	3,397.10	7.24	7.51	175.02	30.00	-0.20	126.49	111.93	14.564	8.685			
3,500.00	3,495.99	3,496.79	3,496.79	7.47	7.72	175.31	30.00	-0.20	134.31	119.32	14.983	8.964			
3,600.00	3,595.68	3,599.87	3,599.86	7.71	7.93	175.37	29.00	-1.04	140.97	125.57	15.398	9.155			
3,700.00	3,695.38	3,703.33	3,703.23	7.95	8.11	174.98	25.86	-3.68	145.17	129.38	15.785	9.196			
3,800.00	3,795.07	3,806.90	3,806.57	8.19	8.29	174.16	20.56	-8.12	146.90	130.73	16.172	9.084			
3,900.00	3,894.76	3,906.63	3,905.99	8.43	8.48	173.19	14.57	-13.15	147.61	131.04	16.570	8.908			
4,000.00	3,994.45	4,006.59	4,005.65	8.67	8.67	172.23	8.56	-18.19	148.36	131.39	16.972	8.742			
4,100.00	4,094.14	4,106.56	4,105.31	8.92	8.86	171.28	2.55	-23.23	149.15	131.77	17.377	8.583			
4,200.00	4,193.83	4,206.53	4,204.97	9.17	9.05	170.34	-3.45	-28.27	149.98	132.19	17.787	8.432			
4,300.00	4,293.53	4,306.49	4,304.62	9.41	9.25	169.41	-9.46	-33.31	150.85	132.65	18.201	8.288			
4,400.00	4,393.22	4,406.46	4,404.28	9.66	9.46	168.50	-15.47	-38.35	151.75	133.14	18.618	8.151			
4,500.00	4,492.91	4,506.43	4,503.94	9.91	9.66	167.59	-21.48	-43.40	152.70	133.66	19.039	8.020			
4,600.00	4,592.60	4,606.39	4,603.60	10.16	9.87	166.69	-27.49	-48.44	153.68	134.22	19.464	7.896			
4,700.00	4,692.29	4,706.36	4,703.26	10.42	10.08	165.81	-33.50	-53.48	154.71	134.81	19.893	7.777			
4,800.00	4,791.99	4,806.33	4,802.92	10.67	10.30	164.94	-39.50	-58.52	155.76	135.44	20.324	7.664			
4,900.00	4,891.68	4,906.29	4,902.57	10.92	10.51	164.08	-45.51	-63.56	156.86	136.10	20.760	7.556			
5,000.00	4,991.37	5,006.26	5,002.23	11.18	10.73	163.23	-51.52	-68.60	157.99	136.79	21.198	7.453			
5,100.00	5,091.06	5,106.23	5,101.89	11.43	10.96	162.39	-57.53	-73.65	159.15	137.51	21.640	7.354			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design: Dominator 25 Fed COM - #304H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre (+N-S) (usft)	Offset Wellbore Centre (+E-W) (usft)	Distance			Minimum Separation (usft)	Separation Factor	Warning
				Reference	Offset				Between Centres (usft)	Between Ellipses (usft)				
5,200.00	5,190.75	5,206.19	5,201.55	11.69	11.18	161.57	-63.54	-78.69	160.34	138.26	22.085	7.260		
5,300.00	5,290.44	5,306.16	5,301.21	11.94	11.40	160.76	-69.54	-83.73	161.57	139.04	22.533	7.170		
5,400.00	5,390.14	5,406.12	5,400.87	12.20	11.63	159.96	-75.55	-88.77	162.83	139.85	22.984	7.085		
5,490.14	5,480.00	5,503.76	5,490.70	12.43	11.86	159.25	-80.97	-93.31	163.99	140.59	23.409	7.006		
5,500.00	5,489.83	5,506.09	5,500.52	12.46	11.86	159.17	-81.56	-93.81	164.11	140.67	23.438	7.002		
5,600.00	5,589.63	5,606.05	5,600.17	12.70	12.09	158.19	-87.57	-98.85	163.98	140.08	23.895	6.862		
5,700.00	5,689.56	5,705.94	5,699.76	12.93	12.32	156.84	-93.57	-103.89	161.48	137.13	24.356	6.630		
5,790.14	5,779.69	5,804.12	5,789.42	13.11	12.55	155.37	-98.98	-108.43	157.27	132.48	24.786	6.345		
5,800.00	5,789.55	5,805.71	5,799.21	13.13	12.56	155.37	-99.57	-108.92	156.71	131.90	24.812	6.316		
5,900.00	5,889.55	5,905.40	5,898.60	13.31	12.79	156.01	-105.56	-113.95	151.15	125.88	25.267	5.982		
6,000.00	5,989.55	6,005.09	5,997.98	13.50	13.03	156.23	-111.55	-118.98	145.80	120.07	25.729	5.667		
6,100.00	6,089.55	6,104.78	6,097.37	13.68	13.26	156.84	-117.54	-124.00	140.69	114.49	26.198	5.370		
6,200.00	6,189.55	6,204.47	6,196.75	13.87	13.50	156.84	-123.54	-129.03	135.84	109.16	26.675	5.092		
6,300.00	6,289.55	6,304.16	6,296.14	14.06	13.74	156.84	-129.53	-134.06	131.27	104.11	27.160	4.833		
6,400.00	6,389.55	6,403.86	6,395.52	14.25	13.98	156.84	-135.52	-139.09	127.03	99.38	27.651	4.594		
6,500.00	6,489.55	6,503.55	6,494.91	14.44	14.22	156.84	-141.51	-144.12	123.14	94.99	28.148	4.375		
6,600.00	6,589.55	6,603.24	6,594.29	14.63	14.47	156.84	-147.50	-149.14	119.64	90.99	28.851	4.176		
6,700.00	6,689.55	6,702.93	6,693.67	14.82	14.71	156.84	-153.50	-154.17	116.57	87.41	29.157	3.998		
6,800.00	6,789.55	6,802.62	6,793.06	15.01	14.95	156.84	-159.49	-159.20	113.95	84.29	29.663	3.841		
6,900.00	6,889.55	6,902.31	6,892.44	15.20	15.20	156.84	-165.48	-164.23	111.82	81.65	30.169	3.707		
7,000.00	6,989.55	7,002.01	6,991.83	15.40	15.44	156.84	-171.47	-169.25	110.21	79.54	30.670	3.594		
7,100.00	7,089.55	7,101.70	7,091.21	15.59	15.69	156.84	-177.46	-174.28	109.15	77.98	31.163	3.502		
7,200.00	7,189.55	7,201.39	7,190.60	15.79	15.94	156.84	-183.45	-179.31	108.64	76.99	31.647	3.433		
7,240.07	7,229.62	7,241.33	7,230.42	15.87	16.03	156.84	-185.86	-181.32	108.59	76.75	31.837	3.411		
7,300.00	7,289.55	7,301.08	7,289.98	15.99	16.18	156.84	-189.45	-184.34	108.69	76.58	32.118	3.384		
7,400.00	7,389.55	7,400.77	7,389.36	16.18	16.43	156.84	-195.44	-189.36	109.31	76.74	32.575	3.356		
7,500.00	7,489.55	7,500.46	7,488.75	16.38	16.68	156.84	-201.43	-194.39	110.49	77.47	33.018	3.346 SF		
7,600.00	7,589.55	7,600.16	7,588.13	16.58	16.93	156.84	-207.42	-199.42	112.20	78.76	33.448	3.355		
7,700.00	7,689.55	7,700.15	7,687.52	16.78	17.18	156.84	-213.41	-204.45	114.43	80.57	33.865	3.379		
7,800.00	7,789.55	7,800.46	7,786.90	16.98	17.43	156.84	-219.41	-209.48	117.14	82.87	34.272	3.418		
7,900.00	7,889.55	7,900.77	7,886.29	17.18	17.68	156.84	-225.40	-214.50	120.30	85.63	34.670	3.470		
8,000.00	7,989.55	8,001.08	7,985.67	17.38	17.94	156.84	-231.39	-219.53	123.88	88.82	35.061	3.533		
8,100.00	8,089.55	8,101.39	8,085.06	17.58	18.19	156.84	-237.38	-224.56	127.85	92.40	35.447	3.607		
8,200.00	8,189.55	8,201.69	8,184.44	17.79	18.45	156.84	-243.37	-229.59	132.15	96.32	35.830	3.688		
8,300.00	8,289.55	8,298.75	8,284.59	17.99	18.69	156.84	-249.29	-234.55	136.68	100.48	36.207	3.775		
8,400.00	8,389.55	8,400.89	8,386.56	18.19	18.93	156.84	-253.68	-238.23	140.16	103.55	36.605	3.829		
8,500.00	8,489.55	8,503.27	8,488.89	18.40	19.16	156.84	-255.97	-240.16	142.03	105.02	37.011	3.837		
8,600.00	8,589.55	8,604.73	8,590.35	18.60	19.36	156.84	-256.34	-240.47	142.34	104.92	37.415	3.804		
8,700.00	8,689.55	8,704.73	8,690.35	18.81	19.55	156.84	-256.34	-240.47	142.34	104.52	37.816	3.764		
8,800.00	8,789.55	8,804.73	8,790.35	19.01	19.75	156.84	-256.34	-240.47	142.34	104.12	38.219	3.724		
8,900.00	8,889.55	8,904.73	8,890.35	19.22	19.94	156.84	-256.34	-240.47	142.34	103.71	38.622	3.685		
9,000.00	8,989.55	9,004.73	8,990.35	19.42	20.14	156.84	-256.34	-240.47	142.34	103.31	39.027	3.647		
9,100.00	9,089.55	9,104.73	9,090.35	19.63	20.33	156.84	-256.34	-240.47	142.34	102.90	39.433	3.610		
9,200.00	9,189.55	9,204.73	9,190.35	19.84	20.53	156.84	-256.34	-240.47	142.34	102.50	39.839	3.573		
9,300.00	9,289.55	9,304.73	9,290.35	20.05	20.72	156.84	-256.34	-240.47	142.34	102.09	40.246	3.537		
9,400.00	9,389.55	9,404.73	9,390.35	20.25	20.92	156.84	-256.34	-240.47	142.34	101.68	40.655	3.501		
9,500.00	9,489.55	9,504.73	9,490.35	20.46	21.11	156.84	-256.34	-240.47	142.34	101.27	41.064	3.466		
9,600.00	9,589.55	9,604.73	9,590.35	20.67	21.31	156.84	-256.34	-240.47	142.34	100.86	41.474	3.432		
9,700.00	9,689.55	9,704.73	9,690.35	20.88	21.51	156.84	-256.34	-240.47	142.34	100.45	41.885	3.398		
9,707.94	9,697.49	9,712.67	9,698.29	20.90	21.53	156.84	-256.34	-240.47	142.34	100.42	41.917	3.396		
9,800.00	9,789.55	9,802.27	9,787.76	21.09	21.70	156.84	-253.17	-240.92	142.82	100.51	42.311	3.376		
9,900.00	9,889.55	9,893.86	9,877.18	21.30	21.82	156.84	-234.13	-243.57	147.61	104.85	42.762	3.452		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #304H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft
													Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference	Offset (usft)	Highside Toolface (°)	Offset Wellbore +N-S (usft)	Centre +E-W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
10,000.00	9,989.55	9,975.60	9,952.58	21.51	21.90	-70.67	-203.14	-247.90	163.14	120.17	42.974	3.796		
10,100.00	10,089.55	10,045.09	10,011.71	21.72	21.94	-60.23	-167.10	-252.94	194.91	152.16	42.750	4.559		
10,200.00	10,189.55	10,102.59	10,056.22	21.93	21.96	-52.07	-131.10	-257.96	243.00	200.70	42.301	5.745		
10,300.00	10,289.55	10,150.00	10,089.42	22.14	21.97	-46.15	-97.61	-262.64	303.99	262.09	41.906	7.254		
10,400.00	10,389.55	10,188.23	10,113.64	22.35	21.97	-41.99	-68.34	-266.73	374.27	332.62	41.649	8.986		
10,500.00	10,489.55	10,220.00	10,131.93	22.56	21.97	-38.94	-42.61	-270.32	451.11	409.57	41.541	10.859		
10,600.00	10,589.55	10,250.00	10,147.57	22.77	21.97	-36.39	-17.26	-273.86	532.70	491.13	41.572	12.814		
10,700.00	10,689.55	10,268.59	10,156.44	22.98	21.97	-34.96	-1.08	-276.12	617.69	576.05	41.637	14.835		
10,800.00	10,789.55	10,287.40	10,164.77	23.20	21.97	-33.61	15.62	-278.45	705.31	663.52	41.790	16.877		
10,900.00	10,889.55	10,300.00	10,169.57	23.41	21.97	-32.76	26.99	-280.04	794.94	752.96	41.976	18.938		
11,000.00	10,989.55	10,317.42	10,176.66	23.62	21.97	-31.66	42.92	-282.26	886.08	843.86	42.222	20.986		
11,100.00	11,089.55	10,325.00	10,179.39	23.83	21.97	-31.21	49.92	-283.24	978.52	936.05	42.470	23.040		
11,200.00	11,189.55	10,340.20	10,184.51	24.05	21.97	-30.33	64.09	-285.22	1,071.89	1,029.13	42.762	25.067		
11,300.00	11,289.55	10,350.00	10,187.58	24.26	21.97	-29.80	73.31	-286.51	1,166.11	1,123.05	43.059	27.082		
11,400.00	11,389.55	10,350.00	10,187.58	24.47	21.97	-29.80	73.31	-286.51	1,261.09	1,217.74	43.353	29.089		
11,500.00	11,489.55	10,365.49	10,192.03	24.69	21.97	-28.99	88.00	-288.56	1,356.46	1,312.78	43.687	31.049		
11,600.00	11,589.55	10,375.00	10,194.52	24.90	21.98	-28.52	97.09	-289.83	1,452.41	1,408.39	44.022	32.993		
11,700.00	11,689.55	10,375.00	10,194.52	25.11	21.98	-28.52	97.09	-289.83	1,548.76	1,504.41	44.351	34.921		
11,800.00	11,789.55	10,375.00	10,194.52	25.33	21.98	-28.52	97.09	-289.83	1,645.55	1,600.86	44.688	36.823		
11,900.00	11,889.55	10,388.94	10,197.85	25.54	22.00	-27.86	110.50	-291.70	1,742.44	1,697.39	45.050	38.678		
12,000.00	11,989.55	10,400.00	10,200.20	25.76	22.02	-27.37	121.20	-293.20	1,839.75	1,794.34	45.413	40.512		
12,100.00	12,089.55	10,400.00	10,200.20	25.97	22.02	-27.37	121.20	-293.20	1,937.20	1,891.43	45.769	42.325		
12,200.00	12,189.55	10,400.00	10,200.20	26.19	22.02	-27.37	121.20	-293.20	2,034.88	1,988.75	46.131	44.111		
12,274.76	12,264.31	10,400.00	10,200.20	26.35	22.02	-27.37	121.20	-293.20	2,108.06	2,061.66	46.405	45.428		
12,300.00	12,289.54	10,400.00	10,200.20	26.40	22.02	7.91	121.20	-293.20	2,132.65	2,086.15	46.496	45.867		
12,325.00	12,314.46	10,400.00	10,200.20	26.45	22.02	6.57	121.20	-293.20	2,156.69	2,110.11	46.585	46.296		
12,350.00	12,339.24	10,400.00	10,200.20	26.50	22.02	5.63	121.20	-293.20	2,180.38	2,133.71	46.672	46.717		
12,375.00	12,363.81	10,400.00	10,200.20	26.55	22.02	4.92	121.20	-293.20	2,203.66	2,156.90	46.757	47.130		
12,400.00	12,388.12	10,411.17	10,202.33	26.59	22.05	4.66	132.07	-294.71	2,226.31	2,179.46	46.851	47.519		
12,425.00	12,412.08	10,412.99	10,202.65	26.64	22.06	4.25	133.84	-294.96	2,248.56	2,201.62	46.934	47.908		
12,450.00	12,435.64	10,414.96	10,202.99	26.68	22.06	3.92	135.76	-295.23	2,270.24	2,223.22	47.015	48.287		
12,475.00	12,458.73	10,425.00	10,204.60	26.72	22.10	3.81	145.57	-296.60	2,291.38	2,244.28	47.101	48.649		
12,500.00	12,481.29	10,425.00	10,204.60	26.76	22.10	3.54	145.57	-296.60	2,311.76	2,264.58	47.175	49.004		
12,525.00	12,503.25	10,425.00	10,204.60	26.79	22.10	3.31	145.57	-296.60	2,331.44	2,284.20	47.246	49.347		
12,550.00	12,524.56	10,425.00	10,204.60	26.83	22.10	3.11	145.57	-296.60	2,350.41	2,303.10	47.315	49.676		
12,575.00	12,545.15	10,425.00	10,204.60	26.86	22.10	2.94	145.57	-296.60	2,368.62	2,321.24	47.381	49.991		
12,600.00	12,564.97	10,425.00	10,204.60	26.90	22.10	2.80	145.57	-296.60	2,386.05	2,338.61	47.444	50.292		
12,625.00	12,583.97	10,425.00	10,204.60	26.93	22.10	2.67	145.57	-296.60	2,402.66	2,355.15	47.504	50.578		
12,650.00	12,602.10	10,425.00	10,204.60	26.96	22.10	2.56	145.57	-296.60	2,418.42	2,370.86	47.561	50.849		
12,675.00	12,619.30	10,437.92	10,206.36	26.99	22.15	2.63	158.25	-298.37	2,433.10	2,385.48	47.625	51.089		
12,700.00	12,635.52	10,450.00	10,207.70	27.03	22.20	2.70	170.14	-300.03	2,447.09	2,399.41	47.685	51.318		
12,725.00	12,650.73	10,450.00	10,207.70	27.06	22.20	2.62	170.14	-300.03	2,459.98	2,412.25	47.733	51.536		
12,733.09	12,655.43	10,450.00	10,207.70	27.08	22.20	2.59	170.14	-300.03	2,463.95	2,416.20	47.747	51.604		
12,750.00	12,664.97	10,450.00	10,207.70	27.11	22.20	2.33	170.14	-300.03	2,472.01	2,424.23	47.780	51.737		
12,775.00	12,678.51	10,450.00	10,207.70	27.16	22.20	2.00	170.14	-300.03	2,483.46	2,435.64	47.828	51.925		
12,800.00	12,691.34	10,450.00	10,207.70	27.22	22.20	1.71	170.14	-300.03	2,494.33	2,446.46	47.874	52.102		
12,825.00	12,703.41	10,450.00	10,207.70	27.30	22.20	1.45	170.14	-300.03	2,504.59	2,456.67	47.920	52.266		
12,850.00	12,714.69	10,460.74	10,208.63	27.37	22.24	1.32	180.73	-301.51	2,514.07	2,466.10	47.971	52.408		
12,875.00	12,725.16	10,464.33	10,208.89	27.46	22.26	1.15	184.28	-302.01	2,522.95	2,474.93	48.017	52.543		
12,900.00	12,734.78	10,475.00	10,209.50	27.55	22.31	1.04	194.83	-303.48	2,531.18	2,483.12	48.066	52.660		
12,925.00	12,743.54	10,475.00	10,209.50	27.64	22.31	0.89	194.83	-303.48	2,538.59	2,490.48	48.109	52.767		
12,950.00	12,751.39	10,475.00	10,209.50	27.73	22.31	0.78	194.83	-303.48	2,545.30	2,497.15	48.151	52.860		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design: Dominator 25 Fed COM - #304H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program:	0-MWD	Reference:	Offset:	Semi Major Axis	Offset Wellbore Curve	Distance	Offset Well Error:	0.00 usft					
Measured Vertical Depth (usft)	Measured Vertical Depth (usft)	Vertical Depth (usft)	Vertical Depth (usft)	Reference	Offset	Highside Tooffset (usft)	Between Centres (+N-S) (usft)	Between Ellipses (E-W) (usft)	Minimum Separation (usft)	Separation Factor	Warning		
12,975.00	12,758.33	10,475.00	10,209.50	27.83	22.31	0.69	194.83	-303.48	2,551.30	2,503.11	48.193	52.939	
13,000.00	12,764.33	10,475.00	10,209.50	27.93	22.31	0.62	194.83	-303.48	2,556.58	2,508.34	48.235	53.003	
13,025.00	12,769.38	10,486.96	10,209.90	28.04	22.36	0.58	206.67	-305.13	2,560.95	2,512.67	48.282	53.041	
13,050.00	12,773.46	10,499.00	10,210.00	28.14	22.42	0.54	218.59	-306.80	2,564.70	2,516.37	48.329	53.067	
13,075.00	12,776.57	10,499.00	10,210.00	28.25	22.42	0.52	218.59	-306.80	2,567.53	2,519.16	48.370	53.080	
13,100.00	12,778.69	10,499.00	10,210.00	28.35	22.42	0.51	218.59	-306.80	2,569.60	2,521.19	48.412	53.078	
13,125.00	12,779.81	10,521.38	10,209.90	28.46	22.54	0.48	240.77	-309.81	2,570.81	2,522.35	48.466	53.044	
13,143.56	12,780.00	10,539.70	10,208.82	28.54	22.64	0.44	258.94	-312.14	2,571.07	2,522.56	48.506	53.005	
13,200.00	12,779.75	10,595.51	10,209.58	28.79	22.95	0.30	314.38	-318.53	2,571.03	2,522.40	48.632	52.867	
13,300.00	12,779.31	10,694.88	10,209.14	29.32	23.61	0.12	413.36	-327.24	2,571.00	2,522.10	48.894	52.583	
13,400.00	12,778.87	10,794.68	10,208.71	29.94	24.38	0.02	513.02	-332.52	2,570.99	2,521.79	49.200	52.256	
13,500.00	12,778.43	10,894.68	10,208.27	30.66	25.24	0.00	613.00	-334.39	2,570.98	2,521.43	49.548	51.888	
13,600.00	12,777.99	11,005.32	10,207.83	31.47	26.30	0.00	712.99	-335.12	2,570.98	2,521.01	49.964	51.456	
13,700.00	12,777.54	11,094.68	10,207.40	32.36	27.23	0.00	812.99	-335.85	2,570.97	2,520.60	50.370	51.042	
13,800.00	12,777.10	11,205.32	10,206.96	33.33	28.47	0.00	912.99	-336.58	2,570.97	2,520.10	50.871	50.539	
13,900.00	12,776.66	11,305.32	10,206.52	34.38	29.67	0.00	1,012.98	-337.31	2,570.96	2,519.58	51.382	50.037	
14,000.00	12,776.22	11,405.32	10,206.09	35.49	30.94	0.00	1,112.98	-338.04	2,570.96	2,519.03	51.930	49.508	
14,100.00	12,775.78	11,505.32	10,205.65	36.66	32.26	0.00	1,212.98	-338.77	2,570.95	2,518.44	52.514	48.958	
14,200.00	12,775.34	11,605.32	10,205.21	37.89	33.82	0.00	1,312.97	-339.50	2,570.95	2,517.82	53.132	48.388	
14,300.00	12,774.89	11,694.68	10,204.78	39.16	34.88	0.00	1,412.97	-340.23	2,570.94	2,517.20	53.744	47.837	
14,400.00	12,774.45	11,794.68	10,204.34	40.48	36.33	0.00	1,512.97	-340.96	2,570.94	2,516.51	54.425	47.238	
14,500.00	12,774.01	11,905.32	10,203.90	41.84	37.97	0.00	1,612.96	-341.69	2,570.93	2,515.75	55.182	46.590	
14,600.00	12,773.57	11,994.68	10,203.46	43.24	39.33	0.00	1,712.96	-342.42	2,570.93	2,515.05	55.880	46.008	
14,700.00	12,773.13	12,105.32	10,203.03	44.67	41.03	0.00	1,812.95	-343.15	2,570.92	2,514.23	56.698	45.344	
14,800.00	12,772.68	12,205.32	10,202.59	46.13	42.60	0.00	1,912.95	-343.88	2,570.92	2,513.42	57.497	44.714	
14,900.00	12,772.24	12,294.68	10,202.15	47.61	44.02	0.00	2,012.95	-344.61	2,570.91	2,512.64	58.272	44.119	
15,000.00	12,771.80	12,405.32	10,201.72	49.13	45.80	0.00	2,112.94	-345.34	2,570.91	2,511.74	59.171	43.449	
15,100.00	12,771.36	12,505.32	10,201.28	50.66	47.43	0.00	2,212.94	-346.07	2,570.90	2,510.86	60.044	42.817	
15,200.00	12,770.92	12,605.32	10,200.84	52.21	49.07	0.00	2,312.94	-346.80	2,570.90	2,509.96	60.940	42.187	
15,300.00	12,770.47	12,694.68	10,200.41	53.79	50.55	0.00	2,412.93	-347.53	2,570.89	2,509.09	61.803	41.598	
15,400.00	12,770.03	12,805.32	10,199.97	55.38	52.40	0.00	2,512.93	-348.25	2,570.89	2,508.09	62.796	40.941	
15,500.00	12,769.59	12,905.32	10,199.53	56.99	54.08	0.00	2,612.93	-348.98	2,570.88	2,507.13	63.753	40.325	
15,600.00	12,769.15	13,005.32	10,199.10	58.61	55.77	0.00	2,712.92	-349.71	2,570.88	2,506.15	64.730	39.717	
15,700.00	12,768.71	13,105.32	10,198.66	60.24	57.47	0.00	2,812.92	-350.44	2,570.87	2,505.15	65.724	39.116	
15,800.00	12,768.27	13,205.32	10,198.22	61.89	59.18	0.00	2,912.91	-351.17	2,570.87	2,504.13	66.736	38.523	
15,900.00	12,767.82	13,305.32	10,197.78	63.55	60.90	0.00	3,012.91	-351.90	2,570.86	2,503.10	67.764	37.938	
16,000.00	12,767.38	13,394.68	10,197.35	65.21	62.45	0.00	3,112.91	-352.63	2,570.86	2,502.11	68.747	37.396	
16,100.00	12,766.94	13,505.32	10,196.91	66.89	64.36	0.00	3,212.90	-353.36	2,570.85	2,500.99	69.867	36.797	
16,200.00	12,766.50	13,605.32	10,196.47	68.58	66.10	0.00	3,312.90	-354.09	2,570.85	2,499.91	70.940	36.240	
16,300.00	12,766.06	13,694.68	10,196.04	70.27	67.66	0.00	3,412.90	-354.82	2,570.84	2,498.88	71.963	35.724	
16,400.00	12,765.61	13,805.32	10,195.60	71.98	69.60	0.00	3,512.89	-355.55	2,570.84	2,497.71	73.126	35.156	
16,500.00	12,765.17	13,905.32	10,195.16	73.69	71.36	0.00	3,612.89	-356.28	2,570.83	2,496.60	74.238	34.630	
16,600.00	12,764.73	13,994.68	10,194.73	75.40	72.93	0.00	3,712.89	-357.01	2,570.83	2,495.53	75.297	34.142	
16,700.00	12,764.29	14,105.32	10,194.29	77.12	74.88	0.00	3,812.88	-357.74	2,570.82	2,494.33	76.497	33.607	
16,800.00	12,763.85	14,205.32	10,193.85	78.85	76.65	0.00	3,912.88	-358.47	2,570.82	2,493.18	77.644	33.110	
16,900.00	12,763.40	14,305.32	10,193.42	80.59	78.42	0.00	4,012.87	-359.20	2,570.81	2,492.01	78.800	32.624	
17,000.00	12,762.96	14,394.68	10,192.98	82.33	80.01	0.00	4,112.87	-359.93	2,570.81	2,490.91	79.901	32.175	
17,100.00	12,762.52	14,505.32	10,192.54	84.07	81.98	0.00	4,212.87	-360.66	2,570.80	2,489.66	81.143	31.682	
17,200.00	12,762.08	14,605.32	10,192.10	85.82	83.76	0.00	4,312.86	-361.39	2,570.80	2,488.47	82.329	31.226	
17,300.00	12,761.64	14,705.32	10,191.67	87.57	85.55	0.00	4,412.86	-362.12	2,570.79	2,487.27	83.523	30.779	
17,400.00	12,761.19	14,805.32	10,191.23	89.33	87.34	0.00	4,512.86	-362.85	2,570.79	2,486.06	84.726	30.343	
17,500.00	12,760.75	14,905.32	10,190.79	91.09	89.13	0.00	4,612.85	-363.58	2,570.78	2,484.85	85.936	29.915	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #304H - OH - Plan #1 - IP											Offset Site Error:	0.00 usft
											Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface (")	Offset Wellbore Centre (usft)	Distance				Minimum Separation Factor
								+N/S (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	
17,600.00	12,760.31	14,994.68	10,190.36	92.85	90.73	0.00	4,712.85	-364.31	2,570.78	2,483.69	87.086	29.520
17,670.32	12,760.00	15,065.00	10,190.05	94.09	91.99	0.00	4,783.17	-364.82	2,570.78	2,482.83	87.947	29.231

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Dominator 25 Fed COM - #403H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Offset (usft)	Vertical Depth (usft)	Semi Major Axis Reference (usft)	Offset (usft)	Highside Tooface (*)	Offset Wellbore Centre (usft)	Distance				Minimum Separation Factor	Warning
								+N/S (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)		
0.00	0.00	1.20	1.20	0.00	0.00	62.98	30.50	59.80	67.13				
100.00	100.00	101.20	101.20	0.08	0.09	62.98	30.50	59.80	67.13	66.96	.171	391.943	
200.00	200.00	201.20	201.20	0.31	0.31	62.98	30.50	59.80	67.13	66.51	.621	108.132	
300.00	300.00	301.20	301.20	0.53	0.54	62.98	30.50	59.80	67.13	66.06	1.070	62.718	
400.00	400.00	401.20	401.20	0.76	0.76	62.98	30.50	59.80	67.13	65.61	1.520	44.168	
500.00	500.00	501.20	501.20	0.98	0.99	62.98	30.50	59.80	67.13	65.16	1.969	34.086	
600.00	600.00	601.20	601.20	1.21	1.21	62.98	30.50	59.80	67.13	64.71	2.419	27.751	
700.00	700.00	701.20	701.20	1.43	1.44	62.98	30.50	59.80	67.13	64.26	2.868	23.402	
800.00	800.00	801.20	801.20	1.66	1.66	62.98	30.50	59.80	67.13	63.81	3.318	20.232	
900.00	900.00	901.20	901.20	1.88	1.89	62.98	30.50	59.80	67.13	63.36	3.768	17.818	
1,000.00	1,000.00	1,001.20	1,001.20	2.11	2.11	62.98	30.50	59.80	67.13	62.91	4.217	15.918	
1,100.00	1,100.00	1,101.20	1,101.20	2.33	2.33	62.98	30.50	59.80	67.13	62.46	4.667	14.385	
1,200.00	1,200.00	1,201.20	1,201.20	2.56	2.56	62.98	30.50	59.80	67.13	62.01	5.116	13.121	
1,300.00	1,300.00	1,301.20	1,301.20	2.78	2.78	62.98	30.50	59.80	67.13	61.56	5.566	12.061	
1,400.00	1,400.00	1,401.20	1,401.20	3.01	3.01	62.98	30.50	59.80	67.13	61.11	6.015	11.160	
1,500.00	1,500.00	1,501.20	1,501.20	3.23	3.23	62.98	30.50	59.80	67.13	60.66	6.465	10.384	
1,600.00	1,600.00	1,601.20	1,601.20	3.46	3.46	62.98	30.50	59.80	67.13	60.21	6.914	9.709	
1,700.00	1,700.00	1,701.20	1,701.20	3.68	3.68	62.98	30.50	59.80	67.13	59.77	7.364	9.116	
1,800.00	1,800.00	1,801.20	1,801.20	3.91	3.91	62.98	30.50	59.80	67.13	59.32	7.813	8.592	
1,900.00	1,900.00	1,901.20	1,901.20	4.13	4.13	62.98	30.50	59.80	67.13	58.87	8.263	8.124	
2,000.00	2,000.00	2,001.20	2,001.20	4.35	4.36	62.98	30.50	59.80	67.13	58.42	8.712	7.705 CC, ES	
2,100.00	2,099.99	2,101.19	2,101.19	4.55	4.58	-138.75	30.50	59.80	68.11	58.97	9.134	7.457	
2,200.00	2,199.91	2,201.11	2,201.11	4.73	4.81	-140.81	30.50	59.80	71.11	61.58	9.530	7.461	
2,300.00	2,299.69	2,300.89	2,300.89	4.90	5.03	-143.86	30.50	59.80	76.29	66.36	9.932	7.681	
2,400.00	2,399.38	2,400.58	2,400.58	5.09	5.26	-147.07	30.50	59.80	82.76	72.42	10.338	8.006	
2,500.00	2,499.08	2,500.28	2,500.28	5.28	5.48	-149.80	30.50	59.80	89.45	78.71	10.748	8.323	
2,600.00	2,598.77	2,600.03	2,599.97	5.48	5.70	-152.14	30.50	59.80	96.32	85.16	11.162	8.629	
2,700.00	2,698.46	2,700.34	2,699.66	5.68	5.93	-154.18	30.50	59.80	103.33	91.75	11.580	8.923	
2,800.00	2,798.15	2,800.65	2,799.35	5.89	6.15	-155.95	30.50	59.80	110.45	98.45	12.001	9.203	
2,900.00	2,897.84	2,900.96	2,899.04	6.11	6.38	-157.50	30.50	59.80	117.66	105.23	12.425	9.469	
3,000.00	2,997.53	2,998.73	2,998.73	6.33	6.60	-158.88	30.50	59.80	124.95	112.10	12.845	9.727	
3,100.00	3,097.23	3,099.53	3,099.52	6.55	6.80	-159.58	29.38	60.45	131.88	118.64	13.248	9.955	
3,200.00	3,196.92	3,200.47	3,200.38	6.78	6.97	-159.17	25.95	62.43	137.99	124.36	13.628	10.125	
3,300.00	3,296.61	3,301.02	3,300.72	7.01	7.15	-157.84	20.37	65.65	143.36	129.35	14.016	10.228	
3,400.00	3,396.30	3,400.81	3,400.27	7.24	7.33	-156.41	14.34	69.13	148.65	134.24	14.412	10.315	
3,500.00	3,495.99	3,500.60	3,499.82	7.47	7.52	-155.08	8.31	72.61	154.03	139.22	14.814	10.398	
3,600.00	3,595.68	3,600.40	3,599.37	7.71	7.71	-153.83	2.28	76.09	159.48	144.26	15.222	10.477	
3,700.00	3,695.38	3,700.19	3,698.92	7.95	7.90	-152.67	-3.75	79.57	165.01	149.37	15.637	10.553	
3,800.00	3,795.07	3,800.02	3,798.47	8.19	8.10	-151.59	-9.78	83.05	170.59	154.54	16.057	10.624	
3,900.00	3,894.76	3,900.22	3,898.02	8.43	8.30	-150.57	-15.80	86.53	176.24	159.76	16.484	10.692	
4,000.00	3,994.45	4,000.43	3,997.57	8.67	8.51	-149.62	-21.83	90.01	181.94	165.02	16.915	10.756	
4,100.00	4,094.14	4,100.64	4,097.12	8.92	8.72	-148.73	-27.86	93.50	187.68	170.33	17.351	10.816	
4,200.00	4,193.83	4,200.84	4,196.67	9.17	8.93	-147.88	-33.89	96.98	193.47	175.67	17.792	10.874	
4,300.00	4,293.53	4,301.05	4,296.22	9.41	9.14	-147.09	-39.92	100.46	199.29	181.05	18.236	10.928	
4,400.00	4,393.22	4,401.26	4,395.77	9.66	9.36	-146.34	-45.95	103.94	205.15	186.47	18.685	10.980	
4,500.00	4,492.91	4,501.46	4,495.32	9.91	9.58	-145.64	-51.98	107.42	211.05	191.91	19.137	11.028	
4,600.00	4,592.60	4,601.67	4,594.87	10.16	9.80	-144.97	-58.01	110.90	216.97	197.38	19.592	11.074	
4,700.00	4,692.29	4,701.88	4,694.42	10.42	10.02	-144.34	-64.03	114.38	222.92	202.87	20.050	11.118	
4,800.00	4,791.99	4,802.08	4,793.97	10.67	10.24	-143.74	-70.06	117.86	228.90	208.39	20.512	11.160	
4,900.00	4,891.68	4,902.29	4,893.52	10.92	10.47	-143.17	-76.09	121.34	234.90	213.93	20.976	11.199	
5,000.00	4,991.37	5,002.50	4,993.07	11.18	10.69	-142.63	-82.12	124.82	240.93	219.49	21.442	11.236	
5,100.00	5,091.06	5,102.70	5,092.62	11.43	10.92	-142.12	-88.15	128.30	246.97	225.06	21.911	11.272	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #403H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis		Highside Toolface (*)	Distance				Warning		
		Measured Depth (usft)	Vertical Depth (usft)	Reference Offset (usft)	Offset (usft)		+N/S (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)		
5,200.00	5,190.75	5,202.91	5,192.17	11.69	11.15	-141.63	-94.18	131.78	253.03	230.65	22.382	11.305	
5,300.00	5,290.44	5,303.12	5,291.72	11.94	11.39	-141.16	-100.21	135.26	259.11	236.26	22.855	11.337	
5,400.00	5,390.14	5,403.32	5,391.27	12.20	11.62	-140.72	-106.23	138.74	265.21	241.88	23.330	11.368	
5,490.14	5,480.00	5,486.63	5,481.01	12.43	11.81	-140.34	-111.67	141.88	270.72	246.98	23.744	11.402	
5,500.00	5,489.83	5,503.53	5,490.82	12.46	11.85	-140.30	-112.26	142.22	271.31	247.51	23.807	11.396	
5,600.00	5,589.63	5,603.70	5,590.41	12.70	12.09	-139.73	-118.29	145.71	276.24	251.96	24.283	11.376	
5,700.00	5,689.56	5,703.85	5,690.02	12.93	12.32	-138.82	-124.33	149.19	279.23	254.48	24.755	11.280	
5,790.14	5,779.69	5,786.11	5,779.76	13.11	12.52	63.31	-129.76	152.33	280.33	255.18	25.149	11.146	
5,800.00	5,789.55	5,804.05	5,789.57	13.13	12.56	63.45	-130.35	152.67	280.37	255.16	25.212	11.120	
5,900.00	5,889.55	5,904.30	5,889.08	13.31	12.80	64.87	-136.38	156.15	280.88	255.22	25.659	10.946	
6,000.00	5,989.55	6,004.54	5,988.60	13.50	13.04	66.28	-142.41	159.63	281.55	255.45	26.107	10.785	
6,100.00	6,089.55	6,104.78	6,088.11	13.68	13.28	67.69	-148.43	163.11	282.41	255.85	26.554	10.635	
6,200.00	6,189.55	6,205.03	6,187.62	13.87	13.52	69.08	-154.46	166.59	283.42	256.42	27.002	10.496	
6,300.00	6,289.55	6,305.27	6,287.14	14.06	13.76	70.46	-160.49	170.07	284.61	257.16	27.450	10.368	
6,400.00	6,389.55	6,405.52	6,386.65	14.25	14.00	71.83	-166.51	173.55	285.96	258.07	27.898	10.250	
6,500.00	6,489.55	6,505.76	6,486.16	14.44	14.24	73.19	-172.54	177.02	287.48	259.13	28.345	10.142	
6,600.00	6,589.55	6,606.00	6,585.68	14.63	14.49	74.53	-178.57	180.50	289.15	260.36	28.792	10.043	
6,700.00	6,689.55	6,706.25	6,685.19	14.82	14.73	75.86	-184.59	183.98	290.99	261.75	29.239	9.952	
6,800.00	6,789.55	6,793.51	6,784.70	15.01	14.94	77.17	-190.62	187.46	292.97	263.32	29.653	9.880	
6,900.00	6,889.55	6,906.73	6,884.22	15.20	15.22	78.46	-196.64	190.94	295.11	264.98	30.130	9.795	
7,000.00	6,989.55	7,006.98	6,983.73	15.40	15.46	79.73	-202.67	194.42	297.40	266.83	30.574	9.727	
7,100.00	7,089.55	7,107.22	7,083.24	15.59	15.71	80.99	-208.70	197.90	299.83	268.81	31.018	9.666	
7,200.00	7,189.55	7,207.46	7,182.76	15.79	15.96	82.22	-214.72	201.38	302.41	270.95	31.461	9.612	
7,300.00	7,289.55	7,292.29	7,282.27	15.99	16.17	83.43	-220.75	204.86	305.12	273.25	31.866	9.575	
7,400.00	7,389.55	7,407.95	7,381.78	16.18	16.45	84.62	-226.78	208.34	307.96	275.62	32.345	9.521	
7,500.00	7,489.55	7,508.20	7,481.30	16.38	16.70	85.78	-232.80	211.82	310.94	278.15	32.786	9.484	
7,600.00	7,589.55	7,608.44	7,580.81	16.58	16.95	86.93	-238.83	215.30	314.04	280.82	33.226	9.452	
7,700.00	7,689.55	7,691.32	7,680.32	16.78	17.15	88.05	-244.86	218.78	317.27	283.65	33.623	9.436	
7,800.00	7,789.55	7,792.35	7,781.12	16.98	17.40	89.14	-250.85	222.24	320.55	286.49	34.065	9.410	
7,900.00	7,889.55	7,896.57	7,885.21	17.18	17.65	89.92	-255.18	224.74	322.92	288.41	34.508	9.358	
8,000.00	7,989.55	8,000.98	7,989.60	17.38	17.88	90.25	-257.05	225.82	323.96	289.02	34.938	9.273	
8,100.00	8,089.55	8,102.13	8,090.75	17.58	18.07	90.26	-257.13	225.86	324.01	288.67	35.336	9.169	
8,200.00	8,189.55	8,202.13	8,190.75	17.79	18.26	90.26	-257.13	225.86	324.01	288.27	35.731	9.068	
8,300.00	8,289.55	8,302.13	8,290.75	17.99	18.45	90.26	-257.13	225.86	324.01	287.88	36.127	8.968	
8,400.00	8,389.55	8,402.13	8,390.75	18.19	18.64	90.26	-257.13	225.86	324.01	287.48	36.525	8.871	
8,500.00	8,489.55	8,502.13	8,490.75	18.40	18.83	90.26	-257.13	225.86	324.01	287.08	36.923	8.775	
8,600.00	8,589.55	8,602.13	8,590.75	18.60	19.03	90.26	-257.13	225.86	324.01	286.68	37.323	8.681	
8,700.00	8,689.55	8,702.13	8,690.75	18.81	19.22	90.26	-257.13	225.86	324.01	286.28	37.724	8.589	
8,800.00	8,789.55	8,802.13	8,790.75	19.01	19.41	90.26	-257.13	225.86	324.01	285.88	38.126	8.498	
8,900.00	8,889.55	8,902.13	8,890.75	19.22	19.61	90.26	-257.13	225.86	324.01	285.48	38.529	8.409	
9,000.00	8,989.55	9,002.13	8,990.75	19.42	19.81	90.26	-257.13	225.86	324.01	285.07	38.933	8.322	
9,100.00	9,089.55	9,102.13	9,090.75	19.63	20.00	90.26	-257.13	225.86	324.01	284.67	39.338	8.236	
9,200.00	9,189.55	9,202.13	9,190.75	19.84	20.20	90.26	-257.13	225.86	324.01	284.26	39.744	8.152	
9,300.00	9,289.55	9,302.13	9,290.75	20.05	20.40	90.26	-257.13	225.86	324.01	283.85	40.151	8.070	
9,400.00	9,389.55	9,402.13	9,390.75	20.25	20.59	90.26	-257.13	225.86	324.01	283.45	40.559	7.989	
9,500.00	9,489.55	9,502.13	9,490.75	20.46	20.79	90.26	-257.13	225.86	324.01	283.04	40.968	7.909	
9,600.00	9,589.55	9,602.13	9,590.75	20.67	20.99	90.26	-257.13	225.86	324.01	282.63	41.377	7.831	
9,700.00	9,689.55	9,702.13	9,690.75	20.88	21.19	90.26	-257.13	225.86	324.01	282.22	41.788	7.754	
9,800.00	9,789.55	9,802.13	9,790.75	21.09	21.39	90.26	-257.13	225.86	324.01	281.81	42.199	7.678	
9,900.00	9,889.55	9,902.13	9,890.75	21.30	21.59	90.26	-257.13	225.86	324.01	281.39	42.611	7.604	
10,000.00	9,989.55	10,002.13	9,990.75	21.51	21.79	90.26	-257.13	225.86	324.01	280.98	43.023	7.531	
10,100.00	10,089.55	10,102.13	10,090.75	21.72	21.99	90.26	-257.13	225.86	324.01	280.57	43.437	7.459	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design: Dominator 25 Fed COM - #403H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset (usft)	Semi Major Axis Reference	Offset (usft)	Highside Topface (")	Offset Wellbore Centre (+N/S) (usft)	Distance Between Contours (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
10,200.00	10,189.55	10,202.13	10,190.75	21.93	22.20	90.26	-257.13	225.86	324.01	280.15	43.851	7.389	
10,204.45	10,194.00	10,206.58	10,195.20	21.94	22.20	90.26	-257.13	225.86	324.01	280.14	43.869	7.386	
10,300.00	10,289.55	10,296.36	10,284.84	22.14	22.38	89.66	-253.72	226.36	324.56	280.32	44.244	7.336 SF	
10,400.00	10,389.55	10,383.38	10,369.80	22.35	22.50	86.50	-235.67	229.00	328.42	283.85	44.570	7.369	
10,500.00	10,489.55	10,461.58	10,442.22	22.56	22.58	81.59	-206.68	233.24	338.48	293.68	44.793	7.556	
10,600.00	10,589.55	10,528.79	10,499.93	22.77	22.62	76.15	-172.71	238.21	358.13	313.25	44.880	7.980	
10,700.00	10,689.55	10,585.06	10,544.15	22.98	22.64	71.03	-138.33	243.24	389.61	344.77	44.841	8.689	
10,800.00	10,789.55	10,631.64	10,577.45	23.20	22.66	66.63	-106.13	247.95	433.16	388.42	44.742	9.681	
10,900.00	10,889.55	10,670.15	10,602.49	23.41	22.67	63.00	-77.20	252.18	487.51	442.85	44.656	10.917	
11,000.00	10,989.55	10,700.00	10,620.22	23.62	22.67	60.25	-53.44	255.65	550.77	506.15	44.620	12.344	
11,100.00	11,089.55	10,725.00	10,633.90	23.83	22.67	58.01	-32.74	258.68	621.06	576.41	44.659	13.907	
11,200.00	11,189.55	10,750.00	10,646.46	24.05	22.68	55.83	-11.36	261.81	696.77	651.99	44.778	15.561	
11,300.00	11,289.55	10,775.00	10,657.88	24.26	22.68	53.75	10.65	265.03	776.74	731.79	44.958	17.277	
11,400.00	11,389.55	10,787.21	10,663.03	24.47	22.68	52.76	21.61	266.63	859.95	814.79	45.160	19.042	
11,500.00	11,489.55	10,800.00	10,668.11	24.69	22.68	51.75	33.21	268.33	945.76	900.36	45.404	20.830	
11,600.00	11,589.55	10,814.04	10,673.34	24.90	22.68	50.67	46.11	270.21	1,033.63	987.95	45.681	22.627	
11,700.00	11,689.55	10,825.00	10,677.14	25.11	22.69	49.85	56.28	271.70	1,123.16	1,077.18	45.977	24.429	
11,800.00	11,789.55	10,834.80	10,680.34	25.33	22.69	49.14	65.44	273.04	1,214.03	1,167.74	46.289	26.227	
11,900.00	11,889.55	10,850.00	10,684.94	25.54	22.71	48.06	79.78	275.14	1,306.08	1,259.45	46.622	28.014	
12,000.00	11,989.55	10,850.00	10,684.94	25.76	22.71	48.06	79.78	275.14	1,398.93	1,351.97	46.953	29.794	
12,100.00	12,089.55	10,850.00	10,684.94	25.97	22.71	48.06	79.78	275.14	1,492.70	1,445.41	47.295	31.561	
12,200.00	12,189.55	10,864.64	10,688.92	26.19	22.74	47.05	93.71	277.17	1,586.95	1,539.29	47.657	33.299	
12,274.76	12,264.31	10,875.00	10,691.48	26.35	22.76	46.36	103.65	278.63	1,657.90	1,609.97	47.932	34.589	
12,300.00	12,289.54	10,875.00	10,691.48	26.40	22.76	47.73	103.65	278.63	1,681.85	1,633.82	48.022	35.022	
12,325.00	12,314.46	10,875.00	10,691.48	26.45	22.76	46.49	103.65	278.63	1,705.49	1,657.38	48.112	35.448	
12,350.00	12,339.24	10,875.00	10,691.48	26.50	22.76	59.10	103.65	278.63	1,729.01	1,680.81	48.202	35.870	
12,375.00	12,363.81	10,875.00	10,691.48	26.55	22.76	52.66	103.65	278.63	1,752.34	1,704.05	48.290	36.288	
12,400.00	12,388.12	10,875.00	10,691.48	26.59	22.76	47.15	103.65	278.63	1,775.42	1,727.04	48.378	36.699	
12,425.00	12,412.08	10,875.00	10,691.48	26.64	22.76	42.47	103.65	278.63	1,798.20	1,749.73	48.464	37.104	
12,450.00	12,435.64	10,875.00	10,691.48	26.68	22.76	38.51	103.65	278.63	1,820.63	1,772.08	48.549	37.501	
12,475.00	12,458.73	10,884.95	10,693.73	26.72	22.79	35.32	113.24	280.03	1,842.54	1,793.90	48.638	37.883	
12,500.00	12,481.29	10,887.48	10,694.27	26.76	22.80	32.53	115.69	280.39	1,864.06	1,815.34	48.720	38.261	
12,525.00	12,503.25	10,890.11	10,694.82	26.79	22.80	30.15	118.23	280.76	1,885.08	1,836.28	48.800	38.629	
12,550.00	12,524.56	10,900.00	10,696.75	26.83	22.83	28.27	127.83	282.16	1,905.62	1,856.74	48.862	38.984	
12,575.00	12,545.15	10,900.00	10,696.75	26.86	22.83	26.47	127.83	282.16	1,925.47	1,876.51	48.956	39.330	
12,600.00	12,564.97	10,900.00	10,696.75	26.90	22.83	24.90	127.83	282.16	1,944.71	1,895.68	49.028	39.665	
12,625.00	12,583.97	10,900.00	10,696.75	26.93	22.83	23.53	127.83	282.16	1,963.31	1,914.22	49.097	39.988	
12,650.00	12,602.10	10,900.00	10,696.75	26.96	22.83	22.33	127.83	282.16	1,981.25	1,932.08	49.164	40.298	
12,675.00	12,619.30	10,900.00	10,696.75	26.99	22.83	21.27	127.83	282.16	1,998.48	1,949.25	49.229	40.595	
12,700.00	12,635.52	10,910.56	10,698.59	27.03	22.87	20.55	138.12	283.67	2,014.84	1,965.54	49.297	40.871	
12,725.00	12,650.73	10,913.71	10,699.09	27.06	22.88	19.78	141.19	284.12	2,030.49	1,981.13	49.359	41.137	
12,733.09	12,655.43	10,914.74	10,699.25	27.08	22.88	19.55	142.20	284.26	2,035.38	1,986.00	49.377	41.221	
12,750.00	12,664.97	10,925.00	10,700.73	27.11	22.92	19.45	152.25	285.73	2,045.43	1,996.01	49.423	41.386	
12,775.00	12,678.51	10,925.00	10,700.73	27.16	22.92	19.02	152.25	285.73	2,059.51	2,010.03	49.481	41.622	
12,800.00	12,691.34	10,925.00	10,700.73	27.22	22.92	18.62	152.25	285.73	2,072.86	2,023.32	49.538	41.844	
12,825.00	12,703.41	10,925.00	10,700.73	27.30	22.92	18.26	152.25	285.73	2,085.45	2,035.86	49.593	42.052	
12,850.00	12,714.69	10,925.00	10,700.73	27.37	22.92	17.92	152.25	285.73	2,097.28	2,047.63	49.647	42.244	
12,875.00	12,725.16	10,935.00	10,701.96	27.46	22.95	17.75	162.07	287.17	2,108.19	2,058.49	49.706	42.413	
12,900.00	12,734.78	10,938.97	10,702.39	27.55	22.97	17.52	165.97	287.74	2,118.30	2,068.54	49.760	42.570	
12,925.00	12,743.54	10,950.00	10,703.42	27.64	23.01	17.39	176.84	289.33	2,127.61	2,077.79	49.818	42.707	
12,950.00	12,751.39	10,950.00	10,703.42	27.73	23.01	17.17	176.84	289.33	2,135.91	2,086.05	49.868	42.831	
12,975.00	12,756.33	10,950.00	10,703.42	27.83	23.01	16.99	176.84	289.33	2,143.37	2,093.45	49.918	42.938	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #403H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis			Distance					Warning	
		Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Highside Toolface (*)	Offset Wellbore Centre +E/N-S (usft)	Between Contours (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
13,000.00	12,764.33	10,950.00	10,703.42	27.93	23.01	16.84	176.84	289.33	2,149.95	2,099.98	49.966	43.028	
13,025.00	12,769.38	10,960.17	10,704.14	28.04	23.05	16.80	186.87	290.80	2,155.53	2,105.51	50.021	43.093	
13,050.00	12,773.46	10,964.62	10,704.39	28.14	23.06	16.74	191.27	291.44	2,160.21	2,110.14	50.071	43.143	
13,075.00	12,776.57	10,975.00	10,704.80	28.25	23.10	16.74	201.53	292.94	2,163.99	2,113.87	50.124	43.173	
13,100.00	12,778.69	10,975.00	10,704.80	28.35	23.10	16.71	201.53	292.94	2,166.74	2,116.57	50.170	43.188	
13,125.00	12,779.81	10,975.00	10,704.80	28.46	23.10	16.71	201.53	292.94	2,168.58	2,118.36	50.215	43.186	
13,143.56	12,780.00	10,981.68	10,704.95	28.54	23.13	16.76	208.14	293.91	2,169.30	2,119.05	50.253	43.167	
13,200.00	12,779.75	10,998.59	10,704.97	28.79	23.20	16.82	224.87	296.34	2,171.32	2,120.95	50.373	43.105	
13,300.00	12,779.31	11,126.43	10,704.41	29.32	23.85	17.23	351.78	311.68	2,175.08	2,124.36	50.713	42.890	
13,400.00	12,778.87	11,255.49	10,703.84	29.94	24.69	17.50	480.46	321.40	2,177.55	2,126.42	51.130	42.588	
13,500.00	12,778.43	11,385.26	10,703.28	30.66	25.70	17.62	610.16	325.32	2,178.68	2,127.06	51.618	42.208	
13,600.00	12,777.99	11,504.90	10,702.80	31.47	26.78	17.63	720.00	324.84	2,178.75	2,126.58	52.173	41.760	
13,700.00	12,777.54	11,604.90	10,702.36	32.36	27.78	17.63	819.99	324.11	2,178.74	2,126.00	52.744	41.308	
13,800.00	12,777.10	11,704.90	10,701.92	33.33	28.86	17.63	919.99	323.38	2,178.74	2,125.37	53.370	40.823	
13,900.00	12,776.66	11,804.90	10,701.49	34.38	30.02	17.63	1,019.99	322.64	2,178.73	2,124.68	54.049	40.310	
14,000.00	12,776.22	11,904.90	10,701.05	35.49	31.25	17.63	1,119.98	321.91	2,178.73	2,123.95	54.778	39.774	
14,100.00	12,775.78	12,004.90	10,700.62	36.66	32.53	17.63	1,219.98	321.18	2,178.72	2,123.17	55.556	39.217	
14,200.00	12,775.34	12,104.90	10,700.18	37.89	33.86	17.63	1,319.97	320.45	2,178.72	2,122.34	56.380	38.644	
14,300.00	12,774.89	12,204.90	10,699.74	39.16	35.25	17.63	1,419.97	319.72	2,178.71	2,121.46	57.248	38.057	
14,400.00	12,774.45	12,304.90	10,699.31	40.48	36.67	17.63	1,519.97	318.99	2,178.71	2,120.55	58.158	37.462	
14,500.00	12,774.01	12,404.90	10,698.87	41.84	38.13	17.63	1,619.96	318.26	2,178.70	2,119.59	59.109	36.859	
14,600.00	12,773.57	12,504.90	10,698.43	43.24	39.62	17.63	1,719.96	317.52	2,178.70	2,118.60	60.098	36.252	
14,700.00	12,773.13	12,604.90	10,698.00	44.67	41.14	17.63	1,819.96	316.79	2,178.69	2,117.57	61.124	35.644	
14,800.00	12,772.68	12,704.90	10,697.56	46.13	42.69	17.63	1,919.95	316.06	2,178.69	2,116.50	62.184	35.036	
14,900.00	12,772.24	12,804.90	10,697.13	47.61	44.26	17.63	2,019.95	315.33	2,178.68	2,115.40	63.277	34.431	
15,000.00	12,771.80	12,904.90	10,696.69	49.13	45.85	17.63	2,119.95	314.60	2,178.68	2,114.27	64.400	33.830	
15,100.00	12,771.36	13,004.90	10,696.25	50.66	47.46	17.63	2,219.94	313.87	2,178.67	2,113.12	65.554	33.235	
15,200.00	12,770.92	13,104.90	10,695.82	52.21	49.08	17.63	2,319.94	313.14	2,178.66	2,111.93	66.735	32.646	
15,300.00	12,770.47	13,204.90	10,695.38	53.79	50.73	17.63	2,419.93	312.40	2,178.66	2,110.72	67.943	32.066	
15,400.00	12,770.03	13,304.90	10,694.94	55.38	52.38	17.63	2,519.93	311.67	2,178.65	2,109.48	69.176	31.494	
15,500.00	12,769.59	13,404.90	10,694.51	56.99	54.05	17.63	2,619.93	310.94	2,178.65	2,108.22	70.433	30.932	
15,600.00	12,769.15	13,504.90	10,694.07	58.61	55.73	17.63	2,719.92	310.21	2,178.64	2,106.93	71.712	30.380	
15,700.00	12,768.71	13,604.90	10,693.64	60.24	57.42	17.63	2,819.92	309.48	2,178.64	2,105.63	73.013	29.839	
15,800.00	12,768.27	13,704.90	10,693.20	61.89	59.12	17.63	2,919.92	308.75	2,178.63	2,104.30	74.334	29.309	
15,900.00	12,767.82	13,804.90	10,692.76	63.55	60.83	17.63	3,019.91	308.02	2,178.63	2,102.95	75.674	28.790	
16,000.00	12,767.38	13,904.90	10,692.33	65.21	62.55	17.63	3,119.91	307.28	2,178.62	2,101.59	77.032	28.282	
16,100.00	12,766.94	13,995.10	10,691.89	66.89	64.10	17.63	3,219.91	306.55	2,178.62	2,100.28	78.336	27.811	
16,200.00	12,766.50	14,104.90	10,691.45	68.58	66.00	17.63	3,319.90	305.82	2,178.61	2,098.81	79.800	27.301	
16,300.00	12,766.06	14,204.90	10,691.02	70.27	67.74	17.63	3,419.90	305.09	2,178.61	2,097.40	81.207	26.828	
16,400.00	12,765.61	14,304.90	10,690.58	71.98	69.48	17.63	3,519.89	304.36	2,178.60	2,095.97	82.629	26.366	
16,500.00	12,765.17	14,404.90	10,690.15	73.69	71.23	17.63	3,619.89	303.63	2,178.60	2,094.53	84.065	25.915	
16,600.00	12,764.73	14,504.90	10,689.71	75.40	72.99	17.63	3,719.89	302.90	2,178.59	2,093.08	85.515	25.476	
16,700.00	12,764.29	14,604.90	10,689.27	77.12	74.74	17.63	3,819.88	302.16	2,178.59	2,091.61	86.977	25.048	
16,800.00	12,763.85	14,704.90	10,688.84	78.85	76.51	17.63	3,919.88	301.43	2,178.58	2,090.13	88.451	24.630	
16,900.00	12,763.40	14,804.90	10,688.40	80.59	78.27	17.63	4,019.88	300.70	2,178.58	2,088.64	89.937	24.223	
17,000.00	12,762.96	14,904.90	10,687.96	82.33	80.04	17.63	4,119.87	299.97	2,178.57	2,087.14	91.434	23.827	
17,100.00	12,762.52	15,004.90	10,687.53	84.07	81.82	17.63	4,219.87	299.24	2,178.57	2,085.62	92.940	23.440	
17,200.00	12,762.08	15,104.90	10,687.09	85.82	83.60	17.63	4,319.87	298.51	2,178.56	2,084.10	94.457	23.064	
17,300.00	12,761.64	15,204.90	10,686.66	87.57	85.38	17.63	4,419.86	297.77	2,178.55	2,082.57	95.984	22.697	
17,400.00	12,761.19	15,304.90	10,686.22	89.33	87.16	17.63	4,519.86	297.04	2,178.55	2,081.03	97.519	22.340	
17,500.00	12,760.75	15,404.90	10,685.78	91.09	88.95	17.63	4,619.85	296.31	2,178.54	2,079.48	99.063	21.992	
17,600.00	12,760.31	15,495.10	10,685.35	92.85	90.56	17.63	4,719.85	295.58	2,178.54	2,078.00	100.535	21.669	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #403H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program:	0-MWD											Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis			Offset Wellbore Centre			Distance			Warning		
Measured	Vertical	Measured	Vertical	Reference	Offset	Highside	Toolface	Offset Wellbore Centre	Between	Between	Minimum	Separation	
Depth	Depth	Depth	Depth	(usft)	(usft)	(usft)	(usft)	+N/S	Centres	Ellipses	Separation	Factor	
17,670.32	12,760.00	15,565.42	10,685.04	94.09	91.82	17.63		4,790.17	295.07	2,178.54	2,076.90	101.631	21.436

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #404H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis				Distance					
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface	(")	Offset Wellbore Centre +N/S (usft)	'E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
0.00	0.00	1.20	1.20	0.00	0.00	44.62		30.20	29.80	42.43			
100.00	100.00	101.20	101.20	0.08	0.09	44.62		30.20	29.80	42.43	42.26	.171	247.719
200.00	200.00	201.20	201.20	0.31	0.31	44.62		30.20	29.80	42.43	41.81	.621	68.343
300.00	300.00	301.20	301.20	0.53	0.54	44.62		30.20	29.80	42.43	41.36	1.070	39.639
400.00	400.00	401.20	401.20	0.76	0.76	44.62		30.20	29.80	42.43	40.91	1.520	27.915
500.00	500.00	501.20	501.20	0.98	0.99	44.62		30.20	29.80	42.43	40.46	1.969	21.543
600.00	600.00	601.20	601.20	1.21	1.21	44.62		30.20	29.80	42.43	40.01	2.419	17.540
700.00	700.00	701.20	701.20	1.43	1.44	44.62		30.20	29.80	42.43	39.56	2.868	14.791
800.00	800.00	801.20	801.20	1.66	1.66	44.62		30.20	29.80	42.43	39.11	3.318	12.787
900.00	900.00	901.20	901.20	1.88	1.89	44.62		30.20	29.80	42.43	38.66	3.768	11.261
1,000.00	1,000.00	1,001.20	1,001.20	2.11	2.11	44.62		30.20	29.80	42.43	38.21	4.217	10.061
1,100.00	1,100.00	1,101.20	1,101.20	2.33	2.33	44.62		30.20	29.80	42.43	37.76	4.667	9.092
1,200.00	1,200.00	1,201.20	1,201.20	2.56	2.56	44.62		30.20	29.80	42.43	37.31	5.116	8.293
1,300.00	1,300.00	1,301.20	1,301.20	2.78	2.78	44.62		30.20	29.80	42.43	36.86	5.566	7.623
1,400.00	1,400.00	1,401.20	1,401.20	3.01	3.01	44.62		30.20	29.80	42.43	36.41	6.015	7.053
1,500.00	1,500.00	1,501.20	1,501.20	3.23	3.23	44.62		30.20	29.80	42.43	35.96	6.465	6.563
1,600.00	1,600.00	1,601.20	1,601.20	3.46	3.46	44.62		30.20	29.80	42.43	35.51	6.914	6.136
1,700.00	1,700.00	1,701.20	1,701.20	3.68	3.68	44.62		30.20	29.80	42.43	35.06	7.364	5.762
1,800.00	1,800.00	1,801.20	1,801.20	3.91	3.91	44.62		30.20	29.80	42.43	34.61	7.813	5.430
1,900.00	1,900.00	1,901.20	1,901.20	4.13	4.13	44.62		30.20	29.80	42.43	34.16	8.263	5.135
2,000.00	2,000.00	2,001.20	2,001.20	4.35	4.36	44.62		30.20	29.80	42.43	33.71	8.712	4.870 CC
2,100.00	2,099.99	2,101.19	2,101.19	4.55	4.56	-157.06		30.20	29.80	43.63	34.50	9.134	4.777
2,200.00	2,199.92	2,201.11	2,201.11	4.73	4.81	-158.90		30.20	29.80	47.27	37.74	9.531	4.960
2,300.00	2,299.69	2,300.89	2,300.89	4.90	5.03	-161.39		30.20	29.80	53.42	43.49	9.933	5.378
2,400.00	2,399.38	2,400.58	2,400.58	5.09	5.26	-163.75		30.20	29.80	60.91	50.58	10.339	5.892
2,500.00	2,499.08	2,500.28	2,500.28	5.28	5.48	-165.59		30.20	29.80	68.48	57.74	10.747	6.372
2,600.00	2,598.77	2,600.03	2,599.97	5.48	5.70	-167.06		30.20	29.80	76.11	64.95	11.160	6.820
2,700.00	2,698.46	2,700.34	2,699.66	5.68	5.93	-168.26		30.20	29.80	83.77	72.20	11.577	7.237
2,800.00	2,798.15	2,800.65	2,799.35	5.89	6.15	-169.26		30.20	29.80	91.47	79.47	11.996	7.625
2,900.00	2,897.84	2,900.96	2,899.04	6.11	6.38	-170.10		30.20	29.80	99.19	86.77	12.419	7.987
3,000.00	2,997.53	3,001.27	2,998.73	6.33	6.61	-170.83		30.20	29.80	106.93	94.09	12.843	8.326
3,100.00	3,097.23	3,101.57	3,098.43	6.55	6.83	-171.45		30.20	29.80	114.68	101.41	13.270	8.642
3,200.00	3,196.92	3,201.88	3,198.12	6.78	7.06	-172.00		30.20	29.80	122.45	108.75	13.699	8.938
3,300.00	3,296.61	3,302.19	3,297.81	7.01	7.28	-172.48		30.20	29.80	130.22	116.09	14.129	9.216
3,400.00	3,396.30	3,402.50	3,397.50	7.24	7.51	-172.90		30.20	29.80	138.00	123.44	14.562	9.477
3,500.00	3,495.99	3,502.81	3,497.19	7.47	7.73	-173.28		30.20	29.80	145.79	130.80	14.995	9.723
3,600.00	3,595.68	3,603.12	3,596.88	7.71	7.96	-173.63		30.20	29.80	153.59	138.16	15.430	9.954
3,700.00	3,695.38	3,703.42	3,696.58	7.95	8.18	-173.94		30.20	29.80	161.39	145.52	15.866	10.172
3,800.00	3,795.07	3,803.73	3,796.27	8.19	8.41	-174.22		30.20	29.80	169.19	152.89	16.304	10.378
3,900.00	3,894.76	3,904.04	3,895.96	8.43	8.63	-174.47		30.20	29.80	177.00	160.26	16.742	10.572
4,000.00	3,994.45	3,995.65	3,995.65	8.67	8.84	-174.71		30.20	29.80	184.81	167.65	17.162	10.769
4,100.00	4,094.14	4,100.35	4,100.34	8.92	9.05	-174.97		29.08	29.10	191.38	173.80	17.585	10.883
4,200.00	4,193.83	4,205.57	4,205.47	9.17	9.23	-175.31		25.51	26.87	195.22	177.25	17.975	10.861
4,300.00	4,293.53	4,308.66	4,308.35	9.41	9.41	-175.72		19.82	23.32	196.58	178.21	18.364	10.704
4,400.00	4,393.22	4,408.65	4,408.09	9.66	9.59	-176.13		13.91	19.62	197.48	178.72	18.759	10.527
4,500.00	4,492.91	4,508.64	4,507.83	9.91	9.77	-176.53		8.00	15.92	198.40	179.24	19.156	10.357
4,600.00	4,592.60	4,608.62	4,607.57	10.16	9.96	-176.93		2.08	12.23	199.32	179.76	19.557	10.192
4,700.00	4,692.29	4,708.61	4,707.32	10.42	10.15	-177.33		-3.83	8.53	200.25	180.29	19.960	10.033
4,800.00	4,791.99	4,808.60	4,807.06	10.67	10.34	-177.72		-9.75	4.84	201.19	180.83	20.365	9.879
4,900.00	4,891.68	4,908.58	4,906.80	10.92	10.54	-178.11		-15.66	1.14	202.14	181.37	20.773	9.731
5,000.00	4,991.37	5,008.57	5,006.54	11.18	10.73	-178.49		-21.58	-2.56	203.10	181.92	21.183	9.588
5,100.00	5,091.06	5,108.55	5,106.29	11.43	10.93	-178.87		-27.49	-6.25	204.07	182.48	21.595	9.450

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Dominator 25 Fed COM - #404H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft
Survey Program: 0-MWD		Offset	Semi Major Axis			Offset Wellbore Centre			Distance				Offset Well Error:	0.00 usft
Measured Reference	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside	Offset	Centre	Between	Between	Minimum	Separation	Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside	Offset (usft)	Centre (+/-S) (usft)	Between Centres (+E/W) (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,200.00	5,190.75	5,208.54	5,206.03	11.69	11.14	-179.25	-33.41	-9.95	205.05	183.04	22.010	9.317		
5,300.00	5,290.44	5,308.53	5,305.77	11.94	11.34	-179.62	-39.32	-13.64	206.04	183.61	22.426	9.188		
5,400.00	5,390.14	5,408.51	5,405.51	12.20	11.55	-179.99	-45.24	-17.34	207.04	184.19	22.844	9.063		
5,490.14	5,480.00	5,501.36	5,495.42	12.43	11.74	179.68	-50.57	-20.67	207.94	184.71	23.228	8.952		
5,500.00	5,489.83	5,508.50	5,505.26	12.46	11.76	179.64	-51.15	-21.04	208.03	184.76	23.264	8.942		
5,600.00	5,589.63	5,608.48	5,605.00	12.70	11.97	179.27	-57.07	-24.73	207.47	183.79	23.684	8.760		
5,700.00	5,689.56	5,708.42	5,704.69	12.93	12.18	178.89	-62.98	-28.43	204.31	180.21	24.103	8.477		
5,790.14	5,779.69	5,801.59	5,794.46	13.11	12.39	19.51	-68.30	-31.75	199.23	174.75	24.477	8.139		
5,800.00	5,789.55	5,808.24	5,804.27	13.13	12.40	19.47	-68.89	-32.12	198.56	174.05	24.510	8.101		
5,900.00	5,889.55	5,908.00	5,903.78	13.31	12.62	19.02	-74.79	-35.80	191.75	166.84	24.910	7.698		
6,000.00	5,989.55	6,007.76	6,003.30	13.50	12.83	18.53	-80.69	-39.49	184.96	159.65	25.312	7.307		
6,100.00	6,089.55	6,107.51	6,102.81	13.68	13.05	18.01	-86.59	-43.18	178.18	152.47	25.716	6.929		
6,200.00	6,189.55	6,207.27	6,202.33	13.87	13.28	17.44	-92.49	-46.87	171.42	145.30	26.122	6.562		
6,300.00	6,289.55	6,307.03	6,301.84	14.06	13.50	16.83	-98.39	-50.55	164.68	138.15	26.531	6.207		
6,400.00	6,389.55	6,406.78	6,401.35	14.25	13.72	16.17	-104.29	-54.24	157.96	131.02	26.942	5.863		
6,500.00	6,489.55	6,506.54	6,500.87	14.44	13.95	15.45	-110.19	-57.93	151.26	123.90	27.355	5.529		
6,600.00	6,589.55	6,606.29	6,600.38	14.63	14.17	14.66	-116.10	-61.62	144.58	116.81	27.771	5.206		
6,700.00	6,689.55	6,706.05	6,699.89	14.82	14.40	13.80	-122.00	-65.30	137.94	109.75	28.189	4.893		
6,800.00	6,789.55	6,805.81	6,799.41	15.01	14.63	12.85	-127.90	-68.99	131.33	102.72	28.611	4.590		
6,900.00	6,889.55	6,905.56	6,898.92	15.20	14.86	11.80	-133.80	-72.68	124.76	95.72	29.035	4.297		
7,000.00	6,989.55	7,005.32	6,998.43	15.40	15.09	10.63	-139.70	-76.37	118.23	88.77	29.463	4.013		
7,100.00	7,089.55	7,105.08	7,097.95	15.59	15.32	9.33	-145.60	-80.05	111.76	81.87	29.895	3.739		
7,200.00	7,189.55	7,204.83	7,197.46	15.79	15.55	7.87	-151.50	-83.74	105.36	75.03	30.331	3.474		
7,300.00	7,289.55	7,304.59	7,296.97	15.99	15.79	6.22	-157.40	-87.43	99.03	68.26	30.773	3.218		
7,400.00	7,389.55	7,404.35	7,396.49	16.18	16.02	4.35	-163.31	-91.12	92.79	61.57	31.222	2.972		
7,500.00	7,489.55	7,504.10	7,496.00	16.38	16.26	2.21	-169.21	-94.80	86.67	55.00	31.678	2.736		
7,600.00	7,589.55	7,603.86	7,595.51	16.58	16.49	-0.25	-175.11	-98.49	80.69	48.55	32.143	2.510		
7,700.00	7,689.55	7,703.62	7,695.03	16.78	16.73	-3.10	-181.01	-102.18	74.88	42.26	32.621	2.295		
7,800.00	7,789.55	7,803.37	7,794.54	16.98	16.96	-6.41	-186.91	-105.87	69.28	36.17	33.113	2.092		
7,900.00	7,889.55	7,903.13	7,894.05	17.18	17.20	-10.30	-192.81	-109.55	63.96	30.34	33.622	1.902		
8,000.00	7,989.55	8,002.88	7,993.57	17.38	17.44	-14.86	-198.71	-113.24	58.98	24.83	34.152	1.727		
8,100.00	8,089.55	8,102.64	8,093.08	17.58	17.68	-20.21	-204.61	-116.93	54.44	19.74	34.703	1.569		
8,200.00	8,189.55	8,202.40	8,192.59	17.79	17.92	-26.47	-210.52	-120.62	50.46	15.19	35.275	1.431 Level 3		
8,300.00	8,289.55	8,302.15	8,292.11	17.99	18.16	-33.70	-216.42	-124.30	47.18	11.33	35.858	1.316 Level 3		
8,400.00	8,389.55	8,401.91	8,391.62	18.19	18.40	-41.84	-222.32	-127.99	44.76	8.32	36.435	1.228 Level 2		
8,500.00	8,489.55	8,501.67	8,491.13	18.40	18.64	-50.72	-228.22	-131.68	43.34	6.35	36.982	1.172 Level 2		
8,578.95	8,568.50	8,580.42	8,569.70	18.56	18.83	-58.00	-232.88	-134.59	42.98	5.61	37.375	1.150 Level 2		
8,600.00	8,589.55	8,601.42	8,590.65	18.60	18.88	-59.95	-234.12	-135.37	43.01	5.54	37.473	1.148 Level 2, ES		
8,700.00	8,689.55	8,701.18	8,690.16	18.81	19.12	-69.09	-240.02	-139.05	43.81	5.91	37.896	1.156 Level 2		
8,800.00	8,789.55	8,800.94	8,789.67	19.01	19.37	-77.69	-245.92	-142.74	45.67	7.41	38.280	1.194 Level 2		
8,900.00	8,889.55	8,901.20	8,889.76	19.22	19.60	-84.38	-250.96	-145.89	47.99	9.39	38.601	1.243 Level 2		
9,000.00	8,989.55	9,001.76	8,990.26	19.42	19.83	-87.83	-253.78	-147.65	49.55	10.58	38.969	1.272 Level 3		
9,100.00	9,089.55	9,102.25	9,090.75	19.63	20.03	-88.59	-254.43	-148.05	49.93	10.57	39.366	1.268 Level 3		
9,200.00	9,189.55	9,202.25	9,190.75	19.84	20.23	-88.59	-254.43	-148.05	49.93	10.16	39.772	1.255 Level 3		
9,300.00	9,289.55	9,302.25	9,290.75	20.05	20.43	-88.59	-254.43	-148.05	49.93	9.75	40.179	1.243 Level 2		
9,400.00	9,389.55	9,402.25	9,390.75	20.25	20.62	-88.59	-254.43	-148.05	49.93	9.35	40.586	1.230 Level 2		
9,500.00	9,489.55	9,502.25	9,490.75	20.46	20.82	-88.59	-254.43	-148.05	49.93	8.94	40.995	1.218 Level 2		
9,600.00	9,589.55	9,602.25	9,590.75	20.67	21.02	-88.59	-254.43	-148.05	49.93	8.53	41.404	1.206 Level 2		
9,700.00	9,689.55	9,702.25	9,690.75	20.88	21.22	-88.59	-254.43	-148.05	49.93	8.12	41.814	1.194 Level 2		
9,800.00	9,789.55	9,802.25	9,790.75	21.09	21.42	-88.59	-254.43	-148.05	49.93	7.71	42.225	1.183 Level 2		
9,900.00	9,889.55	9,902.25	9,890.75	21.30	21.62	-88.59	-254.43	-148.05	49.93	7.30	42.636	1.171 Level 2		
10,000.00	9,989.55	10,002.25	9,990.75	21.51	21.82	-88.59	-254.43	-148.05	49.93	6.88	43.049	1.160 Level 2		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey-Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #404H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Survey Program: 0-MWD												Offset Well Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Semi Major Axis	Highside Toolface	Offset Wellbore Centre +N/S (usft)	Offset Wellbore Centre +E/W (usft)	Distance Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.00	10,089.55	10,102.25	10,090.75	21.72	22.02	-88.59	-254.43	-148.05	49.93	6.47	43.462	1.149	Level 2	
10,200.00	10,189.55	10,202.25	10,190.75	21.93	22.22	-88.59	-254.43	-148.05	49.93	6.06	43.876	1.138	Level 2	
10,203.51	10,193.06	10,205.76	10,194.26	21.94	22.23	-88.59	-254.43	-148.05	49.93	6.04	43.890	1.138	Level 2, SF	
10,300.00	10,289.55	10,300.28	10,288.61	22.14	22.41	-84.33	-250.61	-148.96	51.12	6.78	44.340	1.153	Level 2	
10,400.00	10,389.55	10,392.51	10,378.38	22.35	22.55	-65.75	-230.63	-153.69	62.17	17.47	44.702	1.391	Level 3	
10,500.00	10,489.55	10,474.33	10,453.42	22.56	22.63	-48.12	-199.15	-161.15	92.51	48.04	44.464	2.081		
10,600.00	10,589.55	10,543.53	10,511.80	22.77	22.68	-37.71	-163.12	-169.69	141.13	97.04	44.091	3.201		
10,700.00	10,689.55	10,600.00	10,555.08	22.98	22.71	-32.02	-127.87	-178.04	202.78	158.93	43.851	4.624		
10,800.00	10,789.55	10,650.00	10,589.60	23.20	22.72	-28.43	-92.70	-186.37	273.50	229.68	43.815	6.242		
10,900.00	10,889.55	10,685.15	10,611.51	23.41	22.73	-26.50	-65.97	-192.71	350.57	306.75	43.816	8.001		
11,000.00	10,989.55	10,716.46	10,629.28	23.62	22.74	-25.08	-40.89	-198.65	432.30	388.36	43.938	9.839		
11,100.00	11,089.55	10,742.46	10,642.73	23.83	22.75	-24.08	-19.24	-203.78	517.46	473.34	44.121	11.728		
11,200.00	11,189.55	10,764.28	10,653.07	24.05	22.75	-23.34	-0.54	-208.21	605.22	560.87	44.350	13.647		
11,300.00	11,289.55	10,782.78	10,661.14	24.26	22.75	-22.78	15.66	-212.05	694.98	650.36	44.612	15.578		
11,400.00	11,389.55	10,800.00	10,668.07	24.47	22.75	-22.30	30.99	-215.68	786.29	741.39	44.902	17.511		
11,500.00	11,489.55	10,812.31	10,672.67	24.69	22.75	-21.98	42.10	-218.32	878.84	833.64	45.204	19.442		
11,600.00	11,589.55	10,825.00	10,677.10	24.90	22.76	-21.67	53.67	-221.06	972.39	926.87	45.526	21.359		
11,700.00	11,689.55	10,834.70	10,680.28	25.11	22.76	-21.45	62.59	-223.17	1,066.76	1,020.90	45.856	23.263		
11,800.00	11,789.55	10,850.00	10,684.90	25.33	22.80	-21.12	76.78	-226.53	1,161.85	1,115.65	46.205	25.146		
11,900.00	11,889.55	10,850.00	10,684.90	25.54	22.80	-21.12	76.78	-226.53	1,257.41	1,210.86	46.545	27.015		
12,000.00	11,989.55	10,859.58	10,687.56	25.76	22.83	-20.92	85.73	-228.65	1,353.47	1,306.57	46.903	28.857		
12,100.00	12,089.55	10,866.22	10,689.29	25.97	22.85	-20.79	91.97	-230.13	1,449.95	1,402.68	47.265	30.677		
12,200.00	12,189.55	10,875.00	10,691.45	26.19	22.89	-20.63	100.26	-232.09	1,546.78	1,499.14	47.635	32.471		
12,274.76	12,264.31	10,875.00	10,691.45	26.35	22.89	-20.63	100.26	-232.09	1,619.35	1,571.44	47.909	33.800		
12,300.00	12,289.54	10,875.00	10,691.45	26.40	22.89	13.70	100.26	-232.09	1,643.73	1,595.73	48.001	34.244		
12,325.00	12,314.46	10,875.00	10,691.45	26.45	22.89	11.63	100.26	-232.09	1,667.56	1,619.47	48.090	34.676		
12,350.00	12,339.24	10,875.00	10,691.45	26.50	22.89	10.10	100.26	-232.09	1,691.01	1,642.83	48.178	35.099		
12,375.00	12,363.81	10,875.00	10,691.45	26.55	22.89	8.93	100.26	-232.09	1,714.03	1,665.77	48.265	35.513		
12,400.00	12,388.12	10,885.72	10,693.87	26.59	22.93	8.22	110.42	-234.50	1,736.44	1,688.08	48.357	35.909		
12,425.00	12,412.08	10,888.18	10,694.39	26.64	22.94	7.51	112.75	-235.06	1,758.40	1,709.96	48.441	36.300		
12,450.00	12,435.64	10,900.00	10,696.73	26.68	22.98	7.10	124.03	-237.73	1,779.91	1,731.38	48.530	36.677		
12,475.00	12,458.73	10,900.00	10,696.73	26.72	22.98	6.57	124.03	-237.73	1,800.63	1,752.02	48.608	37.044		
12,500.00	12,481.29	10,900.00	10,696.73	26.76	22.98	6.12	124.03	-237.73	1,820.71	1,772.03	48.684	37.398		
12,525.00	12,503.25	10,900.00	10,696.73	26.79	22.98	5.74	124.03	-237.73	1,840.13	1,791.37	48.758	37.740		
12,550.00	12,524.56	10,900.00	10,696.73	26.83	22.98	5.41	124.03	-237.73	1,858.84	1,810.01	48.829	38.068		
12,575.00	12,545.15	10,900.00	10,696.73	26.86	22.98	5.13	124.03	-237.73	1,876.83	1,827.93	48.898	38.382		
12,600.00	12,564.97	10,909.59	10,698.41	26.90	23.02	5.01	133.22	-239.90	1,893.93	1,844.97	48.969	38.676		
12,625.00	12,583.97	10,913.15	10,698.99	26.93	23.04	4.84	136.63	-240.71	1,910.27	1,861.24	49.034	38.958		
12,650.00	12,602.10	10,925.00	10,700.72	26.96	23.09	4.80	148.04	-243.42	1,925.86	1,876.76	49.100	39.223		
12,675.00	12,619.30	10,925.00	10,700.72	26.99	23.09	4.63	148.04	-243.42	1,940.42	1,891.26	49.158	39.473		
12,700.00	12,635.52	10,925.00	10,700.72	27.03	23.09	4.47	148.04	-243.42	1,954.12	1,904.91	49.213	39.707		
12,725.00	12,650.73	10,925.00	10,700.72	27.06	23.09	4.33	148.04	-243.42	1,966.95	1,917.69	49.266	39.925		
12,733.09	12,655.43	10,925.00	10,700.72	27.08	23.09	4.29	148.04	-243.42	1,970.91	1,921.63	49.281	39.993		
12,750.00	12,664.97	10,925.00	10,700.72	27.11	23.09	4.01	148.04	-243.42	1,978.97	1,929.66	49.317	40.128		
12,775.00	12,678.51	10,936.37	10,702.10	27.16	23.14	3.76	159.02	-246.02	1,990.27	1,940.89	49.373	40.311		
12,800.00	12,691.34	10,950.00	10,703.41	27.22	23.20	3.54	172.22	-249.15	2,001.14	1,951.71	49.429	40.485		
12,825.00	12,703.41	10,950.00	10,703.41	27.30	23.20	3.23	172.22	-249.15	2,011.19	1,961.71	49.478	40.648		
12,850.00	12,714.69	10,950.00	10,703.41	27.37	23.20	2.97	172.22	-249.15	2,020.63	1,971.10	49.527	40.799		
12,875.00	12,725.16	10,950.00	10,703.41	27.46	23.20	2.75	172.22	-249.15	2,029.45	1,979.88	49.575	40.937		
12,900.00	12,734.78	10,950.00	10,703.41	27.55	23.20	2.57	172.22	-249.15	2,037.64	1,988.02	49.622	41.063		
12,925.00	12,743.54	10,962.53	10,704.27	27.64	23.26	2.44	184.39	-252.03	2,044.97	1,995.30	49.673	41.169		
12,950.00	12,751.39	10,975.00	10,704.80	27.73	23.33	2.32	196.51	-254.90	2,051.75	2,002.03	49.723	41.264		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Dominator 25 Fed COM - #404H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Survey Program:		Offset										Offset Wellbore Error:		0.00 usft
Reference		Measured Vertical Depth (usft)	Measured Vertical Depth (usft)	Semi Major Axis Reference Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/S (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	Offset Wellbore Error:		0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/S (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	Offset Wellbore Error:		0.00 usft
12,975.00	12,758.33	10,975.00	10,704.80	27.83	23.33	2.21	196.51	-254.90	2,057.65	2,007.88	49.768	41.345		
13,000.00	12,764.33	10,975.00	10,704.80	27.93	23.33	2.12	196.51	-254.90	2,062.85	2,013.04	49.814	41.411		
13,025.00	12,769.38	10,975.00	10,704.80	28.04	23.33	2.06	196.51	-254.90	2,067.36	2,017.51	49.859	41.464		
13,050.00	12,773.46	10,991.13	10,705.00	28.14	23.41	1.98	212.20	-258.62	2,071.07	2,021.16	49.908	41.498		
13,075.00	12,776.57	10,991.13	10,705.00	28.25	23.41	1.96	212.20	-258.62	2,073.97	2,024.02	49.953	41.519		
13,100.00	12,778.69	11,009.91	10,704.92	28.35	23.51	1.87	230.49	-262.89	2,076.07	2,026.06	50.003	41.519		
13,125.00	12,779.81	11,033.95	10,704.81	28.46	23.65	1.75	253.94	-268.18	2,077.17	2,027.11	50.055	41.498		
13,143.56	12,780.00	11,051.77	10,704.74	28.54	23.76	1.65	271.35	-271.97	2,077.33	2,027.24	50.093	41.470		
13,200.00	12,779.75	11,105.11	10,704.50	28.79	24.09	1.36	324.59	-282.88	2,077.04	2,026.83	50.212	41.365		
13,300.00	12,779.31	11,203.33	10,704.07	29.32	24.78	0.91	420.30	-299.85	2,076.71	2,026.24	50.465	41.152		
13,400.00	12,778.87	11,301.56	10,703.64	29.94	25.58	0.55	517.55	-313.70	2,076.54	2,025.78	50.759	40.910		
13,500.00	12,778.43	11,400.58	10,703.21	30.66	26.47	0.28	616.00	-324.28	2,076.46	2,025.37	51.095	40.639		
13,600.00	12,777.99	11,500.18	10,702.77	31.47	27.44	0.10	715.33	-331.47	2,076.44	2,024.97	51.472	40.341		
13,700.00	12,777.54	11,600.10	10,702.33	32.36	28.48	0.02	815.18	-335.22	2,076.43	2,024.54	51.888	40.017		
13,800.00	12,777.10	11,700.11	10,701.90	33.33	29.58	0.01	915.18	-336.19	2,076.42	2,024.08	52.343	39.670		
13,900.00	12,776.66	11,800.11	10,701.46	34.38	30.74	0.01	1,015.17	-336.93	2,076.42	2,023.58	52.834	39.301		
14,000.00	12,776.22	11,900.11	10,701.03	35.49	31.97	0.01	1,115.17	-337.67	2,076.41	2,023.05	53.362	38.912		
14,100.00	12,775.78	12,000.11	10,700.59	36.66	33.25	0.01	1,215.17	-338.41	2,076.41	2,022.48	53.925	38.506		
14,200.00	12,775.34	12,100.11	10,700.16	37.89	34.59	0.01	1,315.16	-339.15	2,076.40	2,021.88	54.522	38.084		
14,300.00	12,774.89	12,200.11	10,699.72	39.16	35.97	0.01	1,415.16	-339.89	2,076.39	2,021.24	55.151	37.649		
14,400.00	12,774.45	12,300.11	10,699.28	40.48	37.39	0.01	1,515.16	-340.63	2,076.39	2,020.57	55.812	37.203		
14,500.00	12,774.01	12,400.11	10,698.85	41.84	38.84	0.01	1,615.15	-341.37	2,076.38	2,019.88	56.504	36.747		
14,600.00	12,773.57	12,500.11	10,698.41	42.24	40.33	0.01	1,715.15	-342.11	2,076.37	2,019.15	57.225	36.284		
14,700.00	12,773.13	12,600.11	10,697.98	44.67	41.85	0.01	1,815.15	-342.85	2,076.37	2,018.39	57.975	35.815		
14,800.00	12,772.68	12,700.11	10,697.54	46.13	43.39	0.01	1,915.14	-343.59	2,076.36	2,017.61	58.751	35.342		
14,900.00	12,772.24	12,800.11	10,697.11	47.61	44.96	0.01	2,015.14	-344.33	2,076.36	2,016.80	59.553	34.865		
15,000.00	12,771.80	12,900.11	10,696.67	49.13	46.54	0.01	2,115.13	-345.07	2,076.35	2,015.97	60.381	34.388		
15,100.00	12,771.36	13,000.11	10,696.24	50.66	48.15	0.01	2,215.13	-345.81	2,076.34	2,015.11	61.232	33.910		
15,200.00	12,770.92	13,100.11	10,695.80	52.21	49.77	0.01	2,315.13	-346.55	2,076.34	2,014.23	62.106	33.432		
15,300.00	12,770.47	13,200.11	10,695.36	53.79	51.41	0.01	2,415.12	-347.29	2,076.33	2,013.33	63.002	32.957		
15,400.00	12,770.03	13,300.11	10,694.93	55.38	53.06	0.01	2,515.12	-348.03	2,076.32	2,012.40	63.919	32.484		
15,500.00	12,769.59	13,400.11	10,694.49	56.99	54.73	0.00	2,615.12	-348.77	2,076.32	2,011.46	64.856	32.014		
15,600.00	12,769.15	13,500.11	10,694.06	58.61	56.40	0.00	2,715.11	-349.51	2,076.31	2,010.50	65.812	31.549		
15,700.00	12,768.71	13,600.11	10,693.62	60.24	58.09	0.00	2,815.11	-350.25	2,076.30	2,009.52	66.787	31.089		
15,800.00	12,768.27	13,700.11	10,693.19	61.89	59.79	0.00	2,915.10	-350.99	2,076.30	2,008.52	67.779	30.633		
15,900.00	12,767.82	13,800.11	10,692.75	63.55	61.49	0.00	3,015.10	-351.73	2,076.29	2,007.50	68.788	30.184		
16,000.00	12,767.38	13,900.11	10,692.32	65.21	63.21	0.00	3,115.10	-352.47	2,076.29	2,006.47	69.813	29.741		
16,100.00	12,766.94	14,000.11	10,691.88	66.89	64.93	0.00	3,215.09	-353.21	2,076.28	2,005.43	70.854	29.304		
16,200.00	12,766.50	14,100.11	10,691.44	68.58	66.65	0.00	3,315.09	-353.95	2,076.27	2,004.36	71.909	28.874		
16,300.00	12,766.06	14,200.11	10,691.01	70.27	68.39	0.00	3,415.09	-354.69	2,076.27	2,003.29	72.978	28.451		
16,400.00	12,765.61	14,300.11	10,690.57	71.98	70.13	0.00	3,515.08	-355.43	2,076.26	2,002.20	74.061	28.035		
16,500.00	12,765.17	14,400.11	10,690.14	73.69	71.88	0.00	3,615.08	-356.17	2,076.25	2,001.10	75.156	27.626		
16,600.00	12,764.73	14,500.11	10,689.70	75.40	73.63	0.00	3,715.08	-356.91	2,076.25	1,999.98	76.264	27.224		
16,700.00	12,764.29	14,600.11	10,689.27	77.12	75.38	0.00	3,815.07	-357.65	2,076.24	1,998.86	77.384	26.830		
16,800.00	12,763.85	14,700.11	10,688.83	78.85	77.14	0.00	3,915.07	-358.39	2,076.24	1,997.72	78.515	26.444		
16,900.00	12,763.40	14,800.11	10,688.39	80.59	78.91	0.00	4,015.06	-359.13	2,076.23	1,996.57	79.657	26.065		
17,000.00	12,762.96	14,900.11	10,687.96	82.33	80.67	0.00	4,115.06	-359.87	2,076.22	1,995.41	80.809	25.693		
17,100.00	12,762.52	15,000.11	10,687.52	84.07	82.45	0.00	4,215.06	-360.61	2,076.22	1,994.24	81.972	25.328		
17,200.00	12,762.08	15,100.11	10,687.09	85.82	84.22	0.00	4,315.05	-361.35	2,076.21	1,993.07	83.143	24.971		
17,300.00	12,761.64	15,200.11	10,686.65	87.57	86.00	0.00	4,415.05	-362.09	2,076.20	1,991.88	84.324	24.622		
17,400.00	12,761.19	15,300.11	10,686.22	89.33	87.78	0.00	4,515.05	-362.83	2,076.20	1,990.68	85.514	24.279		
17,500.00	12,760.75	15,400.11	10,685.78	91.09	89.57	0.00	4,615.04	-363.57	2,076.19	1,989.48	86.712	23.944		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #404H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis			Distance						Warning
		Reference Depth (usft)	Offset (usft)	Reference Vertical Depth (usft)	Offset Vertical Depth (usft)	Highside Toolface (")	Offset Wellbore Centre +N/S (usft)	+E/W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
17,600.00	12,760.31	15,500.11	10,685.35	92.85	91.35	0.00	4,715.04	-364.31	2,076.18	1,988.27	87.918	23.615	
17,670.32	12,760.00	15,570.43	10,685.04	94.09	92.61	0.00	4,785.36	-364.83	2,076.18	1,987.41	88.770	23.388	

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design: Dominator 25 Fed COM - #502H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset	Semi Major Axis			Offset Wellbore Centre (+N-S) (usft)	Offset Wellbore Centre (+E-W) (usft)	Distance			Minimum Separation (usft)	Separation Factor	Warning
				Reference	Offset (usft)	Highside Tooface (*)			Between Centres (usft)	Between Ellipses (usft)				
0.00	0.00	1.30	1.30	0.00	0.00	89.52	0.50	60.10	60.10	60.10	59.93	.171	360.456	
100.00	100.00	101.30	101.30	0.08	0.09	89.52	0.50	60.10	60.10	60.10	59.48	.621	96.778	
200.00	200.00	201.30	201.30	0.31	0.31	89.52	0.50	60.10	60.10	60.10	59.03	1.071	56.141	
300.00	300.00	301.30	301.30	0.53	0.54	89.52	0.50	60.10	60.10	60.10	58.58	1.520	39.538	
400.00	400.00	401.30	401.30	0.76	0.76	89.52	0.50	60.10	60.10	60.10	58.13	1.970	30.514	
500.00	500.00	501.30	501.30	0.98	0.99	89.52	0.50	60.10	60.10	60.10	55.88	4.217	14.251	
600.00	600.00	601.30	601.30	1.21	1.21	89.52	0.50	60.10	60.10	60.10	57.68	2.419	24.844	
700.00	700.00	701.30	701.30	1.43	1.44	89.52	0.50	60.10	60.10	60.10	57.23	2.869	20.951	
800.00	800.00	801.30	801.30	1.66	1.66	89.52	0.50	60.10	60.10	60.10	56.78	3.318	18.113	
900.00	900.00	901.30	901.30	1.88	1.89	89.52	0.50	60.10	60.10	60.10	56.33	3.768	15.952	
1,000.00	1,000.00	1,001.30	1,001.30	2.11	2.11	89.52	0.50	60.10	60.10	60.10	55.88	4.217	14.251	
1,100.00	1,100.00	1,101.30	1,101.30	2.33	2.33	89.52	0.50	60.10	60.10	60.10	55.44	4.667	12.879	
1,200.00	1,200.00	1,201.30	1,201.30	2.56	2.56	89.52	0.50	60.10	60.10	60.10	54.99	5.116	11.747	
1,300.00	1,300.00	1,301.30	1,301.30	2.78	2.78	89.52	0.50	60.10	60.10	60.10	54.54	5.566	10.798	
1,400.00	1,400.00	1,401.30	1,401.30	3.01	3.01	89.52	0.50	60.10	60.10	60.10	54.09	6.015	9.991	
1,500.00	1,500.00	1,501.30	1,501.30	3.23	3.23	89.52	0.50	60.10	60.10	60.10	53.64	6.465	9.297	
1,600.00	1,600.00	1,601.30	1,601.30	3.46	3.46	89.52	0.50	60.10	60.10	60.10	53.19	6.914	8.692	
1,700.00	1,700.00	1,701.30	1,701.30	3.68	3.68	89.52	0.50	60.10	60.10	60.10	52.74	7.364	8.162	
1,800.00	1,800.00	1,801.30	1,801.30	3.91	3.91	89.52	0.50	60.10	60.10	60.10	52.29	7.814	7.692	
1,900.00	1,900.00	1,901.30	1,901.30	4.13	4.13	89.52	0.50	60.10	60.10	60.10	51.84	8.263	7.274	
2,000.00	2,000.00	2,001.30	2,001.30	4.35	4.36	89.52	0.50	60.10	60.10	60.10	51.39	8.713	6.898 CC, ES	
2,100.00	2,099.99	2,101.29	2,101.29	4.55	4.58	-112.62	0.50	60.10	60.59	51.46	9.134	6.634		
2,200.00	2,199.91	2,201.21	2,201.21	4.73	4.81	-115.94	0.50	60.10	62.21	52.68	9.530	6.528		
2,300.00	2,299.69	2,300.99	2,300.99	4.90	5.03	-121.05	0.50	60.10	65.34	55.41	9.931	6.579		
2,400.00	2,399.38	2,400.68	2,400.68	5.09	5.26	-126.57	0.50	60.10	69.72	59.38	10.339	6.743		
2,500.00	2,499.08	2,500.38	2,500.38	5.28	5.48	-131.41	0.50	60.10	74.67	63.92	10.751	6.945		
2,600.00	2,598.77	2,600.07	2,600.07	5.48	5.70	-135.61	0.50	60.10	80.08	68.92	11.167	7.171		
2,700.00	2,698.46	2,700.24	2,699.76	5.68	5.93	-139.27	0.50	60.10	85.87	74.29	11.588	7.411		
2,800.00	2,798.15	2,800.55	2,799.45	5.89	6.15	-142.46	0.50	60.10	91.97	79.96	12.011	7.657		
2,900.00	2,897.84	2,900.86	2,899.14	6.11	6.38	-145.24	0.50	60.10	98.31	85.88	12.436	7.906		
3,000.00	2,997.53	2,998.83	2,998.83	6.33	6.60	-147.69	0.50	60.10	104.86	92.00	12.858	8.155		
3,100.00	3,097.23	3,100.75	3,100.74	6.55	6.80	-149.44	-0.80	59.85	110.59	97.32	13.261	8.339		
3,200.00	3,196.92	3,202.98	3,202.88	6.78	6.97	-150.16	-4.79	59.07	114.34	100.70	13.637	8.385		
3,300.00	3,296.61	3,302.87	3,302.64	7.01	7.15	-150.43	-9.92	58.07	117.13	103.11	14.019	8.355		
3,400.00	3,396.30	3,402.83	3,402.46	7.24	7.32	-150.69	-15.06	57.08	119.93	105.52	14.407	8.324		
3,500.00	3,495.99	3,502.79	3,502.28	7.47	7.50	-150.94	-20.19	56.08	122.72	107.92	14.800	8.292		
3,600.00	3,595.68	3,602.75	3,602.10	7.71	7.68	-151.17	-25.33	55.08	125.52	110.33	15.197	8.260		
3,700.00	3,695.38	3,702.71	3,701.93	7.95	7.87	-151.40	-30.46	54.08	128.33	112.73	15.598	8.227		
3,800.00	3,795.07	3,802.67	3,801.75	8.19	8.06	-151.61	-35.60	53.08	131.13	115.13	16.003	8.194		
3,900.00	3,894.76	3,902.63	3,901.57	8.43	8.25	-151.82	-40.74	52.08	133.94	117.52	16.412	8.161		
4,000.00	3,994.45	4,002.59	4,001.39	8.67	8.45	-152.02	-45.87	51.09	136.74	119.92	16.824	8.128		
4,100.00	4,094.14	4,102.54	4,101.22	8.92	8.65	-152.21	-51.01	50.09	139.55	122.31	17.239	8.095		
4,200.00	4,193.83	4,202.50	4,201.04	9.17	8.85	-152.39	-56.14	49.09	142.36	124.71	17.657	8.063		
4,300.00	4,293.53	4,302.46	4,300.86	9.41	9.05	-152.57	-61.28	48.09	145.17	127.10	18.077	8.031		
4,400.00	4,393.22	4,402.42	4,400.68	9.66	9.26	-152.74	-66.41	47.09	147.99	129.49	18.500	7.999		
4,500.00	4,492.91	4,502.38	4,500.51	9.91	9.47	-152.90	-71.55	46.10	150.80	131.88	18.925	7.968		
4,600.00	4,592.60	4,602.34	4,600.33	10.16	9.68	-153.05	-76.68	45.10	153.62	134.26	19.352	7.938		
4,700.00	4,692.29	4,702.30	4,700.15	10.42	9.89	-153.21	-81.82	44.10	156.43	136.65	19.781	7.908		
4,800.00	4,791.99	4,802.26	4,799.97	10.67	10.10	-153.35	-86.95	43.10	159.25	139.04	20.212	7.879		
4,900.00	4,891.68	4,902.22	4,899.80	10.92	10.31	-153.49	-92.09	42.10	162.07	141.42	20.644	7.851		
5,000.00	4,991.37	5,002.18	4,999.62	11.18	10.53	-153.63	-97.22	41.10	164.89	143.81	21.078	7.823		
5,100.00	5,091.06	5,102.14	5,099.44	11.43	10.75	-153.76	-102.36	40.11	167.71	146.19	21.514	7.795		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design: Dominator 25 Fed COM - #502H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Survey Program: 0-MWD												Offset Well Error:	0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Offset Depth (usft)	Vertical Depth (usft)	Semi Major Axis Reference			Toolface (°)	Offset Wellbore Centre +N/S (usft)	Offset Wellbore Centre +E/W (usft)	Distance			Separation Factor	Warning
				Offset	Vertical	Depth				Between Centres	Between Ellipses	Minimum Separation (usft)		
5,200.00	5,190.75	5,202.10	5,199.26	11.69	10.96	-153.88	-107.50	39.11	170.53	148.58	21.951	7.769		
5,300.00	5,290.44	5,302.06	5,299.09	11.94	11.18	-154.01	-112.63	38.11	173.35	150.96	22.390	7.743		
5,400.00	5,390.14	5,402.02	5,398.91	12.20	11.40	-154.13	-117.77	37.11	176.18	153.35	22.829	7.717		
5,490.14	5,480.00	5,507.88	5,488.89	12.43	11.64	-154.23	-122.40	36.21	178.72	155.46	23.260	7.684		
5,500.00	5,489.83	5,501.98	5,498.73	12.46	11.62	-154.24	-122.80	36.11	178.99	155.72	23.270	7.692		
5,600.00	5,589.63	5,601.96	5,598.58	12.70	11.85	-154.15	-128.04	35.11	180.40	156.69	23.712	7.608		
5,700.00	5,688.56	5,701.95	5,698.43	12.93	12.07	-153.67	-133.17	34.12	179.46	155.31	24.154	7.430		
5,790.14	5,779.69	5,807.99	5,788.37	13.11	12.31	48.10	-137.80	33.22	176.63	152.05	24.580	7.186		
5,800.00	5,789.55	5,801.86	5,798.20	13.13	12.29	48.20	-138.31	33.12	176.22	151.63	24.588	7.167		
5,900.00	5,889.55	5,901.72	5,897.92	13.31	12.52	49.25	-143.44	32.12	172.08	147.06	25.015	6.879		
6,000.00	5,989.55	6,001.58	5,997.65	13.50	12.74	50.36	-148.57	31.12	168.00	142.55	25.444	6.603		
6,100.00	6,089.55	6,101.44	6,097.38	13.68	12.97	51.52	-153.70	30.13	163.98	138.10	25.877	6.337		
6,200.00	6,189.55	6,201.31	6,197.10	13.87	13.20	52.74	-158.83	29.13	160.04	133.72	26.313	6.082		
6,300.00	6,289.55	6,301.17	6,296.83	14.06	13.42	54.01	-163.96	28.13	156.17	129.42	26.751	5.838		
6,400.00	6,389.55	6,401.03	6,396.56	14.25	13.65	55.35	-169.09	27.14	152.38	125.19	27.193	5.604		
6,500.00	6,489.55	6,500.90	6,496.28	14.44	13.88	56.76	-174.22	26.14	148.68	121.04	27.638	5.380		
6,600.00	6,589.55	6,600.76	6,596.01	14.63	14.11	58.24	-179.35	25.14	145.07	116.99	28.086	5.165		
6,700.00	6,689.55	6,700.62	6,695.73	14.82	14.34	59.80	-184.48	24.14	141.57	113.03	28.537	4.961		
6,800.00	6,789.55	6,800.49	6,795.46	15.01	14.57	61.43	-189.61	23.15	138.18	109.19	28.991	4.766		
6,900.00	6,889.55	6,900.35	6,895.19	15.20	14.80	63.14	-194.74	22.15	134.90	105.45	29.449	4.581		
7,000.00	6,989.55	7,000.21	6,994.91	15.40	15.03	64.94	-199.87	21.15	131.75	101.84	29.909	4.405		
7,100.00	7,089.55	7,100.07	7,094.64	15.59	15.27	66.82	-205.00	20.15	128.74	98.36	30.372	4.239		
7,200.00	7,189.55	7,200.06	7,194.36	15.79	15.50	68.79	-210.13	19.16	125.87	95.03	30.838	4.082		
7,300.00	7,289.55	7,300.20	7,294.09	15.99	15.73	70.85	-215.26	18.16	123.16	91.85	31.307	3.934		
7,400.00	7,389.55	7,400.34	7,393.82	16.18	15.96	72.99	-220.39	17.16	120.61	88.83	31.778	3.795		
7,500.00	7,489.55	7,499.53	7,493.54	16.38	16.20	75.23	-225.52	16.17	118.24	85.99	32.248	3.667		
7,600.00	7,589.55	7,600.61	7,593.27	16.58	16.43	77.56	-230.65	15.17	116.06	83.33	32.724	3.547		
7,700.00	7,689.55	7,700.75	7,692.99	16.78	16.67	79.97	-235.78	14.17	114.07	80.87	33.199	3.436		
7,800.00	7,789.55	7,800.89	7,792.72	16.98	16.90	82.46	-240.92	13.17	112.30	78.83	33.673	3.335		
7,900.00	7,889.55	7,898.98	7,892.45	17.18	17.13	85.02	-246.05	12.18	110.74	76.60	34.142	3.244		
8,000.00	7,989.55	7,998.84	7,992.17	17.38	17.37	87.65	-251.18	11.18	109.42	74.80	34.614	3.161		
8,100.00	8,089.55	8,098.21	8,091.45	17.58	17.60	89.76	-255.21	10.40	108.54	73.47	35.071	3.095		
8,200.00	8,189.55	8,215.74	8,190.85	17.79	17.84	90.56	-256.72	10.10	108.24	72.72	35.525	3.047		
8,300.00	8,289.55	8,302.38	8,290.85	17.99	18.01	90.56	-256.72	10.10	108.24	72.35	35.895	3.016		
8,400.00	8,389.55	8,402.38	8,390.85	18.19	18.20	90.56	-256.72	10.10	108.24	71.95	36.292	2.983		
8,500.00	8,489.55	8,502.38	8,490.85	18.40	18.39	90.56	-256.72	10.10	108.24	71.55	36.690	2.950		
8,600.00	8,589.55	8,602.38	8,590.85	18.60	18.59	90.56	-256.72	10.10	108.24	71.16	37.089	2.918		
8,700.00	8,689.55	8,702.38	8,690.85	18.81	18.78	90.56	-256.72	10.10	108.24	70.76	37.490	2.887		
8,800.00	8,789.55	8,802.38	8,790.85	19.01	18.98	90.56	-256.72	10.10	108.24	70.35	37.891	2.857		
8,900.00	8,889.55	8,902.38	8,890.85	19.22	19.17	90.56	-256.72	10.10	108.24	69.95	38.294	2.827		
9,000.00	8,989.55	9,002.38	8,990.85	19.42	19.37	90.56	-256.72	10.10	108.24	69.55	38.697	2.797		
9,100.00	9,089.55	9,102.38	9,090.85	19.63	19.57	90.56	-256.72	10.10	108.24	69.14	39.102	2.768		
9,200.00	9,189.55	9,202.38	9,190.85	19.84	19.76	90.56	-256.72	10.10	108.24	68.74	39.507	2.740		
9,300.00	9,289.55	9,302.38	9,290.85	20.05	19.96	90.56	-256.72	10.10	108.24	68.33	39.914	2.712		
9,400.00	9,389.55	9,402.38	9,390.85	20.25	20.16	90.56	-256.72	10.10	108.24	67.92	40.321	2.685		
9,500.00	9,489.55	9,502.38	9,490.85	20.46	20.36	90.56	-256.72	10.10	108.24	67.52	40.729	2.658		
9,600.00	9,589.55	9,602.38	9,590.85	20.67	20.56	90.56	-256.72	10.10	108.24	67.11	41.138	2.631		
9,700.00	9,689.55	9,702.38	9,690.85	20.88	20.76	90.56	-256.72	10.10	108.24	66.70	41.548	2.605		
9,800.00	9,789.55	9,802.38	9,790.85	21.09	20.96	90.56	-256.72	10.10	108.24	66.29	41.959	2.580		
9,900.00	9,889.55	9,902.38	9,890.85	21.30	21.16	90.56	-256.72	10.10	108.24	65.87	42.371	2.555		
10,000.00	9,989.55	10,002.38	9,990.85	21.51	21.36	90.56	-256.72	10.10	108.24	65.46	42.783	2.530		
10,100.00	10,089.55	10,102.38	10,090.85	21.72	21.57	90.56	-256.72	10.10	108.24	65.05	43.196	2.506		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design													Dominator 25 Fed COM - #502H - OH - Plan #1 - IP	Offset Site Error:	0.00' usft		
Survey Program:		Offset		Semi Major Axis					Distance							Offset Wellbore Error:	0.00 usft
Measured Reference	Vertical Depth	Measured Vertical Depth	Offset	Reference	Offset	Highside	Toolface	+N/S	+E/W	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning			
Measured Depth (usft)	Depth (usft)	Measured Depth (usft)	Depth (usft)	Offset (usft)	(usft)	(usft)	(*)	(usft)	(usft)	(usft)	(usft)	(usft)	(usft)			Offset Site Error:	0.00' usft
10,200.00	10,189.55	10,202.38	10,190.85	21.93	21.77	90.56		-256.72	10.10	108.24	64.63	43.610	2.482			Offset Wellbore Error:	0.00 usft
10,300.00	10,289.55	10,302.38	10,290.85	22.14	21.97	90.56		-256.72	10.10	108.24	64.22	44.024	2.459			Offset Wellbore Error:	0.00 usft
10,400.00	10,389.55	10,402.38	10,390.85	22.35	22.18	90.56		-256.72	10.10	108.24	63.81	44.440	2.436			Offset Wellbore Error:	0.00 usft
10,500.00	10,489.55	10,502.38	10,490.85	22.56	22.38	90.56		-256.72	10.10	108.24	63.39	44.855	2.413			Offset Wellbore Error:	0.00 usft
10,600.00	10,589.55	10,602.38	10,590.85	22.77	22.58	90.56		-256.72	10.10	108.24	62.97	45.272	2.391			Offset Wellbore Error:	0.00 usft
10,700.00	10,689.55	10,702.38	10,690.85	22.98	22.79	90.56		-256.72	10.10	108.24	62.56	45.689	2.369			Offset Wellbore Error:	0.00 usft
10,800.00	10,789.55	10,802.38	10,790.85	23.20	22.99	90.56		-256.72	10.10	108.24	62.14	46.107	2.348			Offset Wellbore Error:	0.00 usft
10,900.00	10,889.55	10,902.38	10,890.85	23.41	23.20	90.56		-256.72	10.10	108.24	61.72	46.525	2.327			Offset Wellbore Error:	0.00 usft
11,000.00	10,989.55	11,002.38	10,990.85	23.62	23.41	90.56		-256.72	10.10	108.24	61.30	46.944	2.306			Offset Wellbore Error:	0.00 usft
11,100.00	11,089.55	11,102.38	11,090.85	23.83	23.61	90.56		-256.72	10.10	108.24	60.88	47.363	2.285			Offset Wellbore Error:	0.00 usft
11,200.00	11,189.55	11,197.81	11,190.96	24.05	23.80	89.26		-254.26	10.05	108.19	60.44	47.756	2.266			Offset Wellbore Error:	0.00 usft
11,209.53	11,199.08	11,207.29	11,200.38	24.07	23.82	88.70		-253.20	10.02	108.19	60.40	47.787	2.264 SF			Offset Wellbore Error:	0.00 usft
11,300.00	11,289.55	11,294.11	11,285.13	24.26	23.95	79.11		-234.93	9.61	109.87	61.87	48.002	2.289			Offset Wellbore Error:	0.00 usft
11,400.00	11,389.55	11,379.73	11,364.12	24.47	24.04	63.45		-202.20	8.86	122.56	74.51	48.051	2.551			Offset Wellbore Error:	0.00 usft
11,500.00	11,489.55	11,451.91	11,425.29	24.69	24.10	49.19		-164.02	8.00	154.79	106.72	48.068	3.220			Offset Wellbore Error:	0.00 usft
11,600.00	11,589.55	11,511.04	11,470.65	24.90	24.14	39.11		-126.16	7.14	205.68	157.46	48.214	4.266			Offset Wellbore Error:	0.00 usft
11,700.00	11,689.55	11,558.98	11,503.76	25.11	24.18	32.48		-91.53	6.35	269.92	221.45	48.474	5.568			Offset Wellbore Error:	0.00 usft
11,800.00	11,789.55	11,600.00	11,529.22	25.33	24.22	27.86		-59.39	5.62	343.13	294.33	48.799	7.031			Offset Wellbore Error:	0.00 usft
11,900.00	11,889.55	11,629.74	11,545.91	25.54	24.26	25.04		-34.79	5.07	422.40	373.24	49.158	8.593			Offset Wellbore Error:	0.00 usft
12,000.00	11,989.55	11,656.04	11,559.36	25.76	24.29	22.87		-12.19	4.55	505.97	456.43	49.536	10.214			Offset Wellbore Error:	0.00 usft
12,100.00	12,089.55	11,675.00	11,568.28	25.97	24.32	21.47		4.53	4.17	592.66	542.73	49.927	11.870			Offset Wellbore Error:	0.00 usft
12,200.00	12,189.55	11,700.00	11,579.01	26.19	24.36	19.80		27.10	3.66	681.67	631.35	50.318	13.547			Offset Wellbore Error:	0.00 usft
12,274.76	12,264.31	11,708.64	11,582.44	26.35	24.38	19.27		35.03	3.48	749.37	698.75	50.620	14.804			Offset Wellbore Error:	0.00 usft
12,300.00	12,289.54	11,712.60	11,583.96	26.40	24.39	51.11		38.69	3.40	772.26	721.54	50.720	15.226			Offset Wellbore Error:	0.00 usft
12,325.00	12,314.46	11,716.75	11,585.53	26.45	24.40	46.41		42.52	3.31	794.68	743.86	50.818	15.638			Offset Wellbore Error:	0.00 usft
12,350.00	12,339.24	11,725.00	11,588.54	26.50	24.41	42.34		50.20	3.14	816.82	765.91	50.913	16.043			Offset Wellbore Error:	0.00 usft
12,375.00	12,363.81	11,725.00	11,588.54	26.55	24.41	38.90		50.20	3.14	838.55	787.54	51.014	16.438			Offset Wellbore Error:	0.00 usft
12,400.00	12,388.12	11,725.00	11,588.54	26.59	24.41	35.88		50.20	3.14	859.97	808.85	51.113	16.825			Offset Wellbore Error:	0.00 usft
12,425.00	12,412.08	11,735.16	11,592.06	26.64	24.44	33.37		59.73	2.92	880.85	829.65	51.204	17.203			Offset Wellbore Error:	0.00 usft
12,450.00	12,435.64	11,740.14	11,593.72	26.68	24.45	31.17		64.43	2.81	901.32	850.02	51.298	17.570			Offset Wellbore Error:	0.00 usft
12,475.00	12,458.73	11,750.00	11,596.85	26.72	24.47	29.36		73.77	2.60	921.32	869.94	51.386	17.930			Offset Wellbore Error:	0.00 usft
12,500.00	12,481.29	11,750.00	11,596.85	26.76	24.47	27.60		73.77	2.60	940.72	889.24	51.480	18.274			Offset Wellbore Error:	0.00 usft
12,525.00	12,503.25	11,750.00	11,596.85	26.79	24.47	26.03		73.77	2.60	959.65	908.08	51.571	18.608			Offset Wellbore Error:	0.00 usft
12,550.00	12,524.56	11,761.25	11,600.18	26.83	24.50	24.92		84.51	2.36	977.90	926.24	51.652	18.932			Offset Wellbore Error:	0.00 usft
12,575.00	12,545.15	11,768.76	11,601.73	26.86	24.51	23.83		89.81	2.24	995.58	943.85	51.735	19.244			Offset Wellbore Error:	0.00 usft
12,600.00	12,564.97	11,775.00	11,603.91	26.90	24.53	22.94		97.75	2.06	1,012.65	960.83	51.814	19.544			Offset Wellbore Error:	0.00 usft
12,625.00	12,583.97	11,775.00	11,603.91	26.93	24.53	21.94		97.75	2.06	1,029.05	977.16	51.896	19.829			Offset Wellbore Error:	0.00 usft
12,650.00	12,602.10	11,783.74	11,606.09	26.96	24.56	21.28		106.21	1.87	1,044.77	992.80	51.970	20.103			Offset Wellbore Error:	0.00 usft
12,675.00	12,619.30	11,789.52	11,607.44	26.99	24.57	20.63		111.82	1.74	1,059.81	1,007.77	52.043	20.364			Offset Wellbore Error:	0.00 usft
12,700.00	12,635.52	11,800.00	11,609.71	27.03	24.60	20.19		122.05	1.51	1,074.18	1,022.07	52.111	20.613			Offset Wellbore Error:	0.00 usft
12,725.00	12,650.73	11,800.00	11,609.71	27.06	24.60	19.53		122.05	1.51	1,087.76	1,035.58	52.184	20.845			Offset Wellbore Error:	0.00 usft
12,733.09	12,655.43	11,800.00	11,609.71	27.08	24.60	19.33		122.05	1.51	1,092.03	1,039.82	52.206	20.918			Offset Wellbore Error:	0.00 usft
12,750.00	12,664.97	11,800.00	11,609.71	27.11	24.60	18.90		122.05	1.51	1,100.74	1,048.49	52.254	21.065			Offset Wellbore Error:	0.00 usft
12,775.00	12,678.51	11,813.25	11,612.27	27.16	24.64	18.62		135.05	1.21	1,112.93	1,060.61	52.317	21.273			Offset Wellbore Error:	0.00 usft
12,800.00	12,691.34	11,825.00	11,614.23	27.22	24.67	18.32		146.63	0.95	1,124.57	1,072.19	52.380	21.470			Offset Wellbore Error:	0.00 usft
12,825.00	12,703.41	11,825.00	11,614.23	27.30	24.67	17.81		146.63	0.95	1,135.43	1,082.99	52.448	21.649			Offset Wellbore Error:	0.00 usft
12,850.00	12,714.69	11,825.00	11,614.23	27.37	24.67	17.36		146.63	0.95	1,145.72	1,093.21	52.516	21.817			Offset Wellbore Error:	0.00 usft
12,875.00	12,725.16	11,839.07	11,616.21	27.46	24.72	17.18		160.56	0.63	1,155.13	1,102.56	52.576	21.971			Offset Wellbore Error:	0.00 usft
12,900.00	12,734.78	11,850.00	11,617.46	27.55	24.76	16.96		171.41	0.39	1,163.91	1,111.27	52.637	22.112			Offset Wellbore Error:	0.00 usft
12,925.00	12,743.54	11,850.00	11,617.46	27.64	24.76	16.65		171.41	0.39	1,171.89	1,119.19	52.702	22.236			Offset Wellbore Error:	0.00 usft
12,950.00	12,751.39	11,859.63	11,618.36	27.73	24.79	16.47		181.00	0.17	1,179.11	1,126.35	52.762	22.348			Offset Wellbore Error:	0.00 usft
12,975.00	12,758.33	11,866.65	11,618.89	27.83	24.81	16.30		188.00	0.01	1,185.57	1,132.74	52.822	22.444			Offset Wellbore Error:	0.00 usft

CC - Min centre

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2,000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #502H - OH - Plan #1 - IP														Offset Site Error:	0.00 usft		
Survey Program: 0-MWD		Distance												Offset Well Error:		0.00 usft	
Measured Depth (usft)	Vertical Depth (usft)	Offset		Semi Major Axis				Offset Wellbore Centre +N/S (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning				
		Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Highside Toolface	(°)										
13,000.00	12,764.33	11,875.00	11,619.39	27.93	24.84	16.16		196.33	-0.18	1,191.23	1,138.35	52.882	22.526				
13,025.00	12,769.38	11,875.00	11,619.39	28.04	24.84	16.01		196.33	-0.18	1,196.15	1,143.21	52.942	22.593				
13,050.00	12,773.46	11,888.08	11,619.87	28.14	24.89	15.96		209.40	-0.48	1,200.16	1,147.16	52.999	22.645				
13,075.00	12,776.57	11,901.39	11,620.00	28.25	24.94	15.91		222.71	-0.78	1,203.46	1,150.41	53.056	22.683				
13,100.00	12,778.89	11,904.99	11,619.98	28.35	24.96	15.87		226.30	-0.86	1,205.84	1,152.73	53.114	22.703				
13,125.00	12,779.81	11,927.37	11,619.89	28.46	25.05	15.87		248.67	-1.25	1,207.25	1,154.08	53.169	22.706				
13,143.56	12,780.00	11,946.48	11,619.82	28.54	25.13	15.88		265.17	-1.43	1,207.56	1,154.34	53.213	22.693				
13,200.00	12,779.75	12,000.31	11,619.57	28.79	25.39	15.87		321.61	-1.84	1,207.55	1,154.21	53.344	22.637				
13,300.00	12,779.31	12,100.31	11,619.13	29.32	25.96	15.87		421.61	-2.59	1,207.54	1,153.92	53.626	22.518				
13,400.00	12,778.87	12,200.31	11,618.69	29.94	26.65	15.87		521.60	-3.33	1,207.54	1,153.57	53.963	22.377				
13,500.00	12,778.43	12,300.31	11,618.26	30.66	27.45	15.87		621.60	-4.07	1,207.53	1,153.18	54.353	22.216				
13,600.00	12,777.99	12,400.31	11,617.82	31.47	28.35	15.87		721.60	-4.81	1,207.52	1,152.73	54.796	22.037				
13,700.00	12,777.54	12,500.31	11,617.38	32.36	29.33	15.87		821.59	-5.55	1,207.52	1,152.23	55.291	21.839				
13,800.00	12,777.10	12,600.31	11,616.94	33.33	30.40	15.87		921.59	-6.29	1,207.51	1,151.67	55.835	21.626				
13,900.00	12,776.66	12,700.31	11,616.51	34.38	31.54	15.87		1,021.59	-7.03	1,207.50	1,151.08	56.428	21.399				
14,000.00	12,776.22	12,800.31	11,616.07	35.49	32.74	15.87		1,121.58	-7.77	1,207.50	1,150.43	57.067	21.159				
14,100.00	12,775.78	12,900.31	11,615.63	36.66	34.00	15.87		1,221.58	-8.51	1,207.49	1,149.74	57.752	20.908				
14,200.00	12,775.34	13,000.31	11,615.20	37.89	35.32	15.87		1,321.57	-9.25	1,207.48	1,149.00	58.481	20.648				
14,300.00	12,774.89	13,100.31	11,614.76	39.16	36.68	15.87		1,421.57	-9.99	1,207.48	1,148.22	59.251	20.379				
14,400.00	12,774.45	13,200.31	11,614.32	40.48	38.08	15.87		1,521.57	-10.73	1,207.47	1,147.41	60.062	20.104				
14,500.00	12,774.01	13,300.31	11,613.88	41.84	39.52	15.87		1,621.56	-11.48	1,207.46	1,146.55	60.912	19.823				
14,600.00	12,773.57	13,400.31	11,613.45	43.24	40.99	15.87		1,721.56	-12.22	1,207.45	1,145.66	61.799	19.538				
14,700.00	12,773.13	13,500.31	11,613.01	44.67	42.49	15.87		1,821.56	-12.96	1,207.45	1,144.73	62.722	19.251				
14,800.00	12,772.68	13,600.31	11,612.57	46.13	44.02	15.87		1,921.55	-13.70	1,207.44	1,143.76	63.678	18.962				
14,900.00	12,772.24	13,700.31	11,612.14	47.61	45.57	15.87		2,021.55	-14.44	1,207.43	1,142.77	64.667	18.672				
15,000.00	12,771.80	13,800.31	11,611.70	49.13	47.14	15.87		2,121.54	-15.18	1,207.43	1,141.74	65.687	18.381				
15,100.00	12,771.36	13,900.31	11,611.26	50.66	48.74	15.87		2,221.54	-15.92	1,207.42	1,140.68	66.737	18.092				
15,200.00	12,770.92	14,000.31	11,610.82	52.21	50.35	15.87		2,321.54	-16.66	1,207.41	1,139.60	67.814	17.805				
15,300.00	12,770.47	14,100.31	11,610.39	53.79	51.97	15.87		2,421.53	-17.40	1,207.41	1,138.49	68.919	17.519				
15,400.00	12,770.03	14,200.31	11,609.95	55.38	53.61	15.87		2,521.53	-18.14	1,207.40	1,137.35	70.049	17.236				
15,500.00	12,769.59	14,300.31	11,609.51	56.99	55.27	15.87		2,621.53	-18.88	1,207.39	1,136.19	71.204	16.957				
15,600.00	12,769.15	14,400.31	11,609.07	58.61	56.94	15.87		2,721.52	-19.62	1,207.39	1,135.00	72.381	16.681				
15,700.00	12,768.71	14,500.31	11,608.64	60.24	58.61	15.87		2,821.52	-20.37	1,207.38	1,133.80	73.581	16.409				
15,800.00	12,768.27	14,600.31	11,608.20	61.89	60.30	15.87		2,921.51	-21.11	1,207.37	1,132.57	74.802	16.141				
15,900.00	12,767.82	14,700.31	11,607.76	63.55	62.00	15.87		3,021.51	-21.85	1,207.36	1,131.32	76.043	15.877				
16,000.00	12,767.38	14,800.31	11,607.33	65.21	63.70	15.87		3,121.51	-22.59	1,207.36	1,130.05	77.303	15.619				
16,100.00	12,766.94	14,900.31	11,606.89	66.89	65.42	15.86		3,221.50	-23.33	1,207.35	1,128.77	78.581	15.364				
16,200.00	12,766.50	15,000.31	11,606.45	68.58	67.14	15.86		3,321.50	-24.07	1,207.34	1,127.47	79.876	15.115				
16,300.00	12,766.06	15,100.31	11,606.01	70.27	68.86	15.86		3,421.50	-24.81	1,207.34	1,126.15	81.188	14.871				
16,400.00	12,765.61	15,200.31	11,605.58	71.98	70.60	15.86		3,521.49	-25.55	1,207.33	1,124.81	82.515	14.632				
16,500.00	12,765.17	15,300.31	11,605.14	73.69	72.34	15.86		3,621.49	-26.29	1,207.32	1,123.47	83.857	14.397				
16,600.00	12,764.73	15,400.31	11,604.70	75.40	74.08	15.86		3,721.49	-27.03	1,207.32	1,122.10	85.213	14.168				
16,700.00	12,764.29	15,500.31	11,604.26	77.12	75.83	15.86		3,821.48	-27.77	1,207.31	1,120.73	86.583	13.944				
16,800.00	12,763.85	15,600.31	11,603.83	78.85	77.59	15.86		3,921.48	-28.52	1,207.30	1,119.34	87.966	13.725				
16,900.00	12,763.40	15,700.31	11,603.39	80.59	79.35	15.86		4,021.47	-29.26	1,207.29	1,117.93	89.361	13.510				
17,000.00	12,762.96	15,800.31	11,602.95	82.33	81.11	15.86		4,121.47	-30.00	1,207.29	1,116.52	90.768	13.301				
17,100.00	12,762.52	15,900.31	11,602.52	84.07	82.88	15.86		4,221.47	-30.74	1,207.28	1,115.10	92.186	13.096				
17,200.00	12,762.08	16,000.31	11,602.08	85.82	84.65	15.86		4,321.46	-31.48	1,207.27	1,113.66	93.615	12.896				
17,300.00	12,761.64	16,100.31	11,601.64	87.57	86.42	15.86		4,421.46	-32.22	1,207.27	1,112.21	95.053	12.701				
17,400.00	12,761.19	16,200.31	11,601.20	89.33	88.20	15.86		4,521.46	-32.96	1,207.26	1,110.76	96.502	12.510				
17,500.00	12,760.75	16,300.31	11,600.77	91.09	89.98	15.86		4,621.45	-33.70	1,207.25	1,109.29	97.960	12.324				
17,600.00	12,760.31	16,400.31	11,600.33	92.85	91.76	15.86		4,721.45	-34.44	1,207.25	1,107.82	99.427	12.142				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design: Dominator 25 Fed COM - #502H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
												Offset Well Error:	0.00 usft
Measured Reference	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset	Semi Major Axis Reference	Offset	Highside Toolface	Offset Wellbore Centre	Distance Between Centres	Between Ellipses Separation	Minimum Separation	Separation Factor	Warning	
Measured Reference	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset	Semi Major Axis Reference	Offset	Highside Toolface	Offset Wellbore Centre	Distance Between Centres	Between Ellipses Separation	Minimum Separation	Separation Factor	Warning	
17,670.32	12,760.00	16,470.63	11,600.02	94.09	93.02	15.86	4,791.77	-34.96	1,207.24	1,106.78	100.463	12.017	

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2,000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #605H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: O-MWD												Offset Well Error:	0.00 usft
Reference			Offset			Semi Major Axis			Distance				
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference Offset (usft)	Semi Major Axis (usft)	Highside Toolface (")	Offset Wellbore Centre +N-S (usft)	Offset Wellbore Centre +E-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.00	0.00	0.70	0.70	0.00	0.00	89.62	0.20	30.00	30.00				
100.00	100.00	100.70	100.70	0.08	0.09	89.62	0.20	30.00	30.00	29.83	.170	176.321	
200.00	200.00	200.70	200.70	0.31	0.31	89.62	0.20	30.00	30.00	29.38	.620	48.413	
300.00	300.00	300.70	300.70	0.53	0.54	89.62	0.20	30.00	30.00	28.93	1.069	28.059	
400.00	400.00	400.70	400.70	0.76	0.76	89.62	0.20	30.00	30.00	28.48	1.519	19.754	
500.00	500.00	500.70	500.70	0.98	0.98	89.62	0.20	30.00	30.00	28.03	1.968	15.242	
600.00	600.00	600.70	600.70	1.21	1.21	89.62	0.20	30.00	30.00	27.58	2.418	12.408	
700.00	700.00	700.70	700.70	1.43	1.43	89.62	0.20	30.00	30.00	27.13	2.867	10.463	
800.00	800.00	800.70	800.70	1.66	1.66	89.62	0.20	30.00	30.00	26.68	3.317	9.045	
900.00	900.00	900.70	900.70	1.88	1.88	89.62	0.20	30.00	30.00	26.23	3.766	7.965	
1,000.00	1,000.00	1,000.70	1,000.70	2.11	2.11	89.62	0.20	30.00	30.00	25.78	4.216	7.116	
1,100.00	1,100.00	1,100.70	1,100.70	2.33	2.33	89.62	0.20	30.00	30.00	25.34	4.665	6.430	
1,200.00	1,200.00	1,200.70	1,200.70	2.56	2.56	89.62	0.20	30.00	30.00	24.89	5.115	5.865	
1,300.00	1,300.00	1,300.70	1,300.70	2.78	2.78	89.62	0.20	30.00	30.00	24.44	5.565	5.391	
1,400.00	1,400.00	1,400.70	1,400.70	3.01	3.01	89.62	0.20	30.00	30.00	23.99	6.014	4.988	
1,500.00	1,500.00	1,500.70	1,500.70	3.23	3.23	89.62	0.20	30.00	30.00	23.54	6.464	4.641	
1,600.00	1,600.00	1,600.70	1,600.70	3.46	3.46	89.62	0.20	30.00	30.00	23.09	6.913	4.340	
1,700.00	1,700.00	1,700.70	1,700.70	3.68	3.68	89.62	0.20	30.00	30.00	22.64	7.363	4.075	
1,800.00	1,800.00	1,800.70	1,800.70	3.91	3.91	89.62	0.20	30.00	30.00	22.19	7.812	3.840	
1,900.00	1,900.00	1,900.70	1,900.70	4.13	4.13	89.62	0.20	30.00	30.00	21.74	8.262	3.631	
2,000.00	2,000.00	2,000.70	2,000.70	4.35	4.36	89.62	0.20	30.00	30.00	21.29	8.711	3.444 CC	
2,100.00	2,099.99	2,100.69	2,100.69	4.55	4.58	-113.66	0.20	30.00	30.00	20.50	21.37	9.132	3.340
2,200.00	2,199.91	2,200.61	2,200.61	4.73	4.81	-120.03	0.20	30.00	30.00	32.28	22.75	9.528	3.388
2,300.00	2,299.89	2,300.39	2,300.39	4.90	5.03	-129.03	0.20	30.00	30.00	36.00	26.07	9.930	3.626
2,400.00	2,399.38	2,400.08	2,400.08	5.09	5.25	-137.48	0.20	30.00	41.40	41.40	31.07	10.337	4.005
2,500.00	2,499.08	2,500.22	2,499.78	5.28	5.48	-143.88	0.20	30.00	47.49	36.74	10.749	4.418	
2,600.00	2,598.77	2,600.53	2,599.47	5.48	5.70	-148.79	0.20	30.00	54.03	42.87	11.164	4.840	
2,700.00	2,698.46	2,700.84	2,699.16	5.68	5.93	-152.62	0.20	30.00	60.88	49.30	11.582	5.257	
2,800.00	2,798.15	2,801.15	2,798.85	5.89	6.16	-155.66	0.20	30.00	67.95	55.95	12.003	5.661	
2,900.00	2,897.84	2,901.46	2,898.54	6.11	6.38	-158.12	0.20	30.00	75.17	62.75	12.426	6.050	
3,000.00	2,997.53	2,998.23	2,998.23	6.33	6.60	-160.15	0.20	30.00	82.51	69.66	12.843	6.424	
3,100.00	3,097.23	3,100.05	3,100.04	6.55	6.80	-161.53	-1.07	29.67	88.76	75.52	13.243	6.702	
3,200.00	3,196.92	3,202.18	3,202.09	6.78	6.97	-162.06	-4.97	28.63	92.62	79.00	13.615	6.803	
3,300.00	3,296.61	3,302.86	3,302.58	7.01	7.15	-162.05	-10.79	27.10	94.63	80.64	13.993	6.762	
3,400.00	3,396.30	3,402.84	3,402.38	7.24	7.32	-162.00	-16.69	25.54	96.53	82.15	14.379	6.713	
3,500.00	3,495.99	3,502.82	3,502.17	7.47	7.50	-161.96	-22.59	23.98	98.42	83.66	14.769	6.664	
3,600.00	3,595.68	3,602.80	3,601.97	7.71	7.69	-161.91	-28.50	22.42	100.32	85.16	15.163	6.616	
3,700.00	3,695.38	3,702.78	3,701.76	7.95	7.88	-161.87	-34.40	20.86	102.22	86.66	15.561	6.569	
3,800.00	3,795.07	3,802.77	3,801.56	8.19	8.07	-161.83	-40.30	19.30	104.12	88.15	15.964	6.522	
3,900.00	3,894.76	3,902.75	3,901.35	8.43	8.27	-161.79	-46.20	17.74	106.02	89.65	16.370	6.476	
4,000.00	3,994.45	4,002.73	4,001.15	8.67	8.47	-161.76	-52.10	16.18	107.91	91.13	16.779	6.432	
4,100.00	4,094.14	4,102.71	4,100.94	8.92	8.67	-161.72	-58.00	14.62	109.81	92.62	17.191	6.388	
4,200.00	4,193.83	4,202.69	4,200.74	9.17	8.87	-161.69	-63.90	13.06	111.71	94.10	17.606	6.345	
4,300.00	4,293.53	4,302.68	4,300.54	9.41	9.08	-161.65	-69.80	11.50	113.61	95.58	18.023	6.303	
4,400.00	4,393.22	4,402.66	4,400.33	9.66	9.29	-161.62	-75.71	9.94	115.50	97.06	18.444	6.263	
4,500.00	4,492.91	4,502.64	4,500.13	9.91	9.50	-161.59	-81.61	8.39	117.40	98.54	18.866	6.223	
4,600.00	4,592.60	4,602.62	4,599.92	10.16	9.71	-161.56	-87.51	6.83	119.30	100.01	19.291	6.184	
4,700.00	4,692.29	4,702.60	4,699.72	10.42	9.93	-161.53	-93.41	5.27	121.20	101.48	19.717	6.147	
4,800.00	4,791.99	4,802.59	4,799.51	10.67	10.15	-161.50	-99.31	3.71	123.10	102.95	20.146	6.110	
4,900.00	4,891.68	4,902.57	4,899.31	10.92	10.37	-161.47	-105.21	2.15	124.99	104.42	20.576	6.075	
5,000.00	4,991.37	5,002.55	4,999.10	11.18	10.59	-161.45	-111.11	0.59	126.89	105.88	21.009	6.040	
5,100.00	5,091.06	5,102.53	5,098.90	11.43	10.81	-161.42	-117.01	-0.97	128.79	107.35	21.442	6.006	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design												Survey Program:	0-MWD	Offset Site Error:	0.00 usft
Measured Depth (usft)	Vertical Depth (usft)	Offset	Semi Major Axis			Highside Toolface (°)	Offset Wellbore Control +N/S (usft)	Offset Wellbore Control +E/W (usft)	Distance		Minimum Separation (usft)	Separation Factor	Warning		
			Measured Vertical Depth (usft)	Vertical Depth (usft)	Reference Offset (usft)				Between Centres (usft)	Between Ellipses (usft)					
5,200.00	5,190.75	5,202.51	5,198.70	11.69	11.03	-161.39	-122.92	-2.53	130.69	108.81	21.877	5.974			
5,300.00	5,290.44	5,302.50	5,298.49	11.94	11.25	-161.37	-128.82	-4.09	132.59	110.27	22.314	5.942			
5,400.00	5,390.14	5,402.48	5,398.29	12.20	11.48	-161.35	-134.72	-5.65	134.48	111.73	22.752	5.911			
5,490.14	5,480.00	5,507.40	5,488.24	12.43	11.72	-161.33	-140.04	-7.05	136.20	113.02	23.179	5.876			
5,500.00	5,489.83	5,502.46	5,498.08	12.46	11.71	-161.32	-140.62	-7.21	136.37	113.18	23.191	5.880			
5,600.00	5,589.63	5,602.45	5,597.89	12.70	11.93	-161.09	-146.52	-8.77	136.79	113.15	23.632	5.788			
5,700.00	5,689.56	5,702.42	5,697.67	12.93	12.16	-160.48	-152.42	-10.32	134.73	110.66	24.074	5.597			
5,790.14	5,779.69	5,807.55	5,787.53	13.11	12.40	41.43	-157.74	-11.73	130.79	106.29	24.498	5.339			
5,800.00	5,789.55	5,802.29	5,797.35	13.13	12.39	41.54	-158.32	-11.88	130.25	105.74	24.508	5.315			
5,900.00	5,889.55	5,902.10	5,898.98	13.31	12.62	42.81	-164.21	-13.44	124.83	99.89	24.937	5.006			
6,000.00	5,989.55	6,001.92	5,996.61	13.50	12.85	44.18	-170.10	-14.99	119.47	94.10	25.370	4.709			
6,100.00	6,089.55	6,101.73	6,096.23	13.68	13.08	45.68	-175.99	-16.55	114.19	88.38	25.808	4.424			
6,200.00	6,189.55	6,201.54	6,195.86	13.87	13.32	47.33	-181.88	-18.11	108.99	82.74	26.252	4.152			
6,300.00	6,289.55	6,301.36	6,295.49	14.06	13.55	49.14	-187.77	-19.66	103.89	77.19	26.701	3.891			
6,400.00	6,389.55	6,401.17	6,395.12	14.25	13.78	51.13	-193.66	-21.22	98.91	71.75	27.157	3.642			
6,500.00	6,489.55	6,500.98	6,494.74	14.44	14.02	53.33	-199.56	-22.78	94.06	66.44	27.620	3.405			
6,600.00	6,589.55	6,600.80	6,594.37	14.63	14.25	55.77	-205.45	-24.33	89.36	61.27	28.091	3.181			
6,700.00	6,689.55	6,700.61	6,694.00	14.82	14.49	58.47	-211.34	-25.89	84.84	56.27	28.571	2.969			
6,800.00	6,789.55	6,800.42	6,793.63	15.01	14.73	61.47	-217.23	-27.45	80.53	51.47	29.061	2.771			
6,900.00	6,889.55	6,900.24	6,893.25	15.20	14.96	64.80	-223.12	-29.00	76.47	46.91	29.560	2.587			
7,000.00	6,989.55	7,000.05	6,992.88	15.40	15.20	68.48	-229.01	-30.56	72.69	42.62	30.069	2.417			
7,100.00	7,089.55	7,100.14	7,092.51	15.59	15.44	72.55	-234.90	-32.12	69.24	38.66	30.587	2.264			
7,200.00	7,189.55	7,200.32	7,192.14	15.79	15.68	77.02	-240.79	-33.67	66.18	35.07	31.112	2.127			
7,300.00	7,289.55	7,300.51	7,291.76	15.99	15.92	81.88	-246.69	-35.23	63.56	31.92	31.640	2.009			
7,400.00	7,389.55	7,399.10	7,391.20	16.18	16.15	86.92	-252.35	-36.73	61.51	29.35	32.156	1.913			
7,500.00	7,489.55	7,498.59	7,490.62	16.38	16.38	90.26	-255.93	-37.67	60.47	27.84	32.629	1.853			
7,600.00	7,589.55	7,601.77	7,590.25	16.58	16.59	91.30	-257.02	-37.96	60.19	27.14	33.053	1.821			
7,700.00	7,689.55	7,701.77	7,690.25	16.78	16.78	91.30	-257.02	-37.96	60.19	26.75	33.446	1.800			
7,800.00	7,789.55	7,801.77	7,790.25	16.98	16.98	91.30	-257.02	-37.96	60.19	26.35	33.841	1.779			
7,900.00	7,889.55	7,901.77	7,890.25	17.18	17.17	91.30	-257.02	-37.96	60.19	25.96	34.237	1.758			
8,000.00	7,989.55	8,001.77	7,990.25	17.38	17.37	91.30	-257.02	-37.96	60.19	25.56	34.634	1.738			
8,100.00	8,089.55	8,101.77	8,090.25	17.58	17.56	91.30	-257.02	-37.96	60.19	25.16	35.033	1.718			
8,200.00	8,189.55	8,201.77	8,190.25	17.79	17.76	91.30	-257.02	-37.96	60.19	24.76	35.432	1.699			
8,300.00	8,289.55	8,301.77	8,290.25	17.99	17.95	91.30	-257.02	-37.96	60.19	24.36	35.833	1.680			
8,400.00	8,389.55	8,401.77	8,390.25	18.19	18.15	91.30	-257.02	-37.96	60.19	23.96	36.236	1.661			
8,500.00	8,489.55	8,501.77	8,490.25	18.40	18.35	91.30	-257.02	-37.96	60.19	23.55	36.639	1.643			
8,600.00	8,589.55	8,601.77	8,590.25	18.60	18.55	91.30	-257.02	-37.96	60.19	23.15	37.043	1.625			
8,700.00	8,689.55	8,701.77	8,690.25	18.81	18.75	91.30	-257.02	-37.96	60.19	22.74	37.448	1.607			
8,800.00	8,789.55	8,801.77	8,790.25	19.01	18.95	91.30	-257.02	-37.96	60.19	22.34	37.855	1.590			
8,900.00	8,889.55	8,901.77	8,890.25	19.22	19.15	91.30	-257.02	-37.96	60.19	21.93	38.262	1.573			
9,000.00	8,989.55	9,001.77	8,990.25	19.42	19.35	91.30	-257.02	-37.96	60.19	21.52	38.670	1.557			
9,100.00	9,089.55	9,101.77	9,090.25	19.63	19.55	91.30	-257.02	-37.96	60.19	21.11	39.079	1.540			
9,200.00	9,189.55	9,201.77	9,190.25	19.84	19.75	91.30	-257.02	-37.96	60.19	20.70	39.489	1.524			
9,300.00	9,289.55	9,301.77	9,290.25	20.05	19.96	91.30	-257.02	-37.96	60.19	20.29	39.900	1.509			
9,400.00	9,389.55	9,401.77	9,390.25	20.25	20.16	91.30	-257.02	-37.96	60.19	19.88	40.312	1.493 Level 3			
9,500.00	9,489.55	9,501.77	9,490.25	20.46	20.36	91.30	-257.02	-37.96	60.19	19.47	40.724	1.478 Level 3			
9,600.00	9,589.55	9,601.77	9,590.25	20.67	20.57	91.30	-257.02	-37.96	60.19	19.06	41.138	1.463 Level 3			
9,700.00	9,689.55	9,701.77	9,690.25	20.88	20.77	91.30	-257.02	-37.96	60.19	18.64	41.552	1.449 Level 3			
9,800.00	9,789.55	9,801.77	9,790.25	21.09	20.98	91.30	-257.02	-37.96	60.19	18.23	41.966	1.434 Level 3			
9,900.00	9,889.55	9,901.77	9,890.25	21.30	21.18	91.30	-257.02	-37.96	60.19	17.81	42.382	1.420 Level 3			
10,000.00	9,989.55	10,001.77	9,990.25	21.51	21.39	91.30	-257.02	-37.96	60.19	17.40	42.798	1.406 Level 3			
10,100.00	10,089.55	10,101.77	10,090.25	21.72	21.59	91.30	-257.02	-37.96	60.19	16.98	43.215	1.393 Level 3			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design : Dominator 25 Fed COM - #605H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Survey Program: 0-MWD		Distance										Offset Well Error:		0.00 usft
Reference	Offset	Semi Major Axis		Offset Wellbore Centre		Between Contres		Between Ellipses		Minimum Separation	Separation Factor	Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference Offset (usft)	Highside Toolface (usft)	+N/S (usft)	+E/W (usft)	Between Contres (usft)	Between Ellipses (usft)	(usft)	(usft)			
10,200.00	10,189.55	10,201.77	10,190.25	21.93	21.80	91.30	-257.02	-37.96	60.19	16.56	43.632	1.380	Level 3	
10,300.00	10,289.55	10,301.77	10,290.25	22.14	22.01	91.30	-257.02	-37.96	60.19	16.14	44.050	1.366	Level 3	
10,400.00	10,389.55	10,401.77	10,390.25	22.35	22.21	91.30	-257.02	-37.96	60.19	15.72	44.469	1.354	Level 3	
10,500.00	10,489.55	10,501.77	10,490.25	22.56	22.42	91.30	-257.02	-37.96	60.19	15.30	44.888	1.341	Level 3	
10,600.00	10,589.55	10,601.77	10,590.25	22.77	22.63	91.30	-257.02	-37.96	60.19	14.88	45.308	1.329	Level 3	
10,700.00	10,689.55	10,701.77	10,690.25	22.98	22.84	91.30	-257.02	-37.96	60.19	14.46	45.729	1.316	Level 3	
10,800.00	10,789.55	10,801.77	10,790.25	23.20	23.05	91.30	-257.02	-37.96	60.19	14.04	46.150	1.304	Level 3	
10,900.00	10,889.55	10,901.77	10,890.25	23.41	23.25	91.30	-257.02	-37.96	60.19	13.62	46.571	1.292	Level 3	
11,000.00	10,989.55	11,001.77	10,990.25	23.62	23.46	91.30	-257.02	-37.96	60.19	13.20	46.993	1.281	Level 3	
11,100.00	11,089.55	11,101.77	11,090.25	23.83	23.67	91.30	-257.02	-37.96	60.19	12.78	47.416	1.269	Level 3	
11,200.00	11,189.55	11,201.77	11,190.25	24.05	23.88	91.30	-257.02	-37.96	60.19	12.35	47.839	1.258	Level 3	
11,300.00	11,289.55	11,301.77	11,290.25	24.26	24.09	91.30	-257.02	-37.96	60.19	11.93	48.262	1.247	Level 2	
11,400.00	11,389.55	11,401.77	11,390.25	24.47	24.30	91.30	-257.02	-37.96	60.19	11.51	48.686	1.236	Level 2	
11,500.00	11,489.55	11,501.77	11,490.25	24.69	24.51	91.30	-257.02	-37.96	60.19	11.08	49.111	1.226	Level 2	
11,600.00	11,589.55	11,601.77	11,590.25	24.90	24.72	91.30	-257.02	-37.96	60.19	10.66	49.535	1.215	Level 2	
11,700.00	11,689.55	11,701.77	11,690.25	25.11	24.93	91.30	-257.02	-37.96	60.19	10.23	49.961	1.205	Level 2	
11,800.00	11,789.55	11,801.77	11,790.25	25.33	25.15	91.30	-257.02	-37.96	60.19	9.81	50.387	1.195	Level 2	
11,900.00	11,889.55	11,901.77	11,890.25	25.54	25.36	91.30	-257.02	-37.96	60.19	9.38	50.813	1.185	Level 2	
12,000.00	11,989.55	12,001.77	11,990.25	25.76	25.57	91.30	-257.02	-37.96	60.19	8.95	51.239	1.175	Level 2	
12,100.00	12,089.55	12,101.76	12,093.62	25.97	25.77	88.09	-253.71	-39.80	58.47	6.63	51.636	1.132	Level 2	
12,200.00	12,189.55	12,202.51	12,191.50	26.19	25.94	64.87	-233.55	-51.00	52.08	0.34	51.743	1.007	Level 2	
12,211.07	12,200.62	12,212.95	12,201.32	26.21	25.96	60.95	-230.43	-52.73	51.95	0.22	51.731	1.004	Level 2, ES, SF	
12,274.76	12,264.31	12,269.65	12,253.10	26.35	26.03	37.05	-210.31	-63.90	58.05	6.26	51.787	1.121	Level 2	
12,300.00	12,289.54	12,290.72	12,271.59	26.40	26.06	65.50	-201.49	-68.80	64.10	12.18	51.917	1.135	Level 2	
12,325.00	12,314.46	12,311.21	12,289.13	26.45	26.08	58.24	-192.23	-73.94	71.44	19.35	52.085	1.372	Level 3	
12,350.00	12,339.24	12,331.37	12,305.93	26.50	26.10	52.35	-182.49	-79.36	79.65	27.38	52.270	1.524		
12,375.00	12,363.81	12,351.22	12,321.99	26.55	26.12	47.59	-172.30	-85.01	88.40	35.94	52.460	1.685		
12,400.00	12,388.12	12,370.78	12,337.33	26.59	26.14	43.73	-161.70	-90.90	97.46	44.82	52.648	1.851		
12,425.00	12,412.08	12,390.06	12,351.97	26.64	26.16	40.60	-150.72	-97.00	106.68	53.85	52.833	2.019		
12,450.00	12,435.64	12,409.11	12,365.90	26.68	26.18	38.02	-139.37	-103.30	115.93	62.92	53.012	2.187		
12,475.00	12,458.73	12,427.92	12,379.15	26.72	26.19	35.90	-127.70	-109.79	125.13	71.94	53.188	2.353		
12,500.00	12,481.29	12,446.52	12,391.72	26.76	26.21	34.13	-115.72	-116.44	134.23	80.87	53.358	2.516		
12,525.00	12,503.25	12,464.83	12,403.58	26.79	26.22	32.68	-103.51	-123.19	143.18	89.65	53.525	2.675		
12,550.00	12,524.56	12,482.82	12,414.79	26.83	26.23	31.60	-91.03	-129.69	151.97	98.28	53.687	2.831		
12,575.00	12,545.15	12,500.00	12,425.11	26.86	26.24	30.88	-78.67	-135.68	160.57	106.72	53.849	2.982		
12,600.00	12,564.97	12,518.33	12,435.69	26.90	26.25	30.44	-65.02	-141.83	168.95	114.96	53.988	3.129		
12,625.00	12,583.97	12,535.82	12,445.34	26.93	26.27	30.24	-51.56	-147.44	177.11	122.98	54.128	3.272		
12,650.00	12,602.10	12,553.09	12,454.45	26.96	26.32	30.24	-37.88	-152.76	185.05	130.78	54.265	3.410		
12,675.00	12,619.30	12,570.15	12,463.01	26.99	26.36	30.41	-24.01	-157.76	192.77	138.37	54.396	3.544		
12,700.00	12,635.52	12,586.97	12,471.02	27.03	26.41	30.72	-9.99	-162.46	200.28	145.76	54.522	3.673		
12,725.00	12,650.73	12,603.53	12,478.49	27.06	26.46	31.14	4.13	-166.84	207.60	152.96	54.643	3.799		
12,733.09	12,655.43	12,608.84	12,480.80	27.08	26.47	31.30	8.72	-168.20	209.94	155.26	54.680	3.839		
12,750.00	12,664.97	12,619.89	12,485.44	27.11	26.50	31.05	18.36	-170.93	214.73	159.97	54.760	3.921		
12,775.00	12,678.51	12,636.16	12,491.93	27.16	26.55	30.69	32.78	-174.76	221.58	166.70	54.877	4.038		
12,800.00	12,691.34	12,652.37	12,497.97	27.22	26.61	30.33	47.39	-178.34	228.12	173.12	54.995	4.148		
12,825.00	12,703.41	12,668.52	12,503.55	27.30	26.66	29.99	62.18	-181.66	234.33	179.21	55.112	4.252		
12,850.00	12,714.69	12,684.62	12,508.68	27.37	26.71	29.67	77.13	-184.72	240.18	184.95	55.228	4.349		
12,875.00	12,725.16	12,700.00	12,513.16	27.46	26.76	29.35	91.59	-187.41	245.67	190.32	55.347	4.439		
12,900.00	12,734.78	12,716.69	12,517.56	27.55	26.82	29.09	107.47	-190.07	250.77	195.32	55.456	4.522		
12,925.00	12,743.54	12,732.66	12,521.32	27.64	26.88	28.84	122.82	-192.36	255.48	199.91	55.567	4.598		
12,950.00	12,751.39	12,750.00	12,524.90	27.73	26.94	28.65	139.65	-194.55	259.78	204.12	55.669	4.667		
12,975.00	12,758.33	12,764.51	12,527.48	27.83	27.00	28.43	153.84	-196.16	263.66	207.88	55.782	4.727		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #605H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft.				
Survey Program: 0-MWD		Offset											Semi Major Axis		Distance		Warning	
Measured	Vertical	Offset	Measured	Vertical	Offset	Reference	Offset	Highside	Toolface	+N/S	+E/W	Offset Wellbore Centre	Between Centres	Between Ellipse	Minimum Separation	Separation Factor		
Measured Depth (usft)	Vertical Depth (usft)	Offset (usft)	Measured Depth (usft)	Vertical Depth (usft)	Offset (usft)	Reference	Offset (usft)	Highside (")	Toolface (")	+N/S (usft)	+E/W (usft)	Offset Wellbore Centre (usft)	Between Centres (usft)	Between Ellipse (usft)	Minimum Separation (usft)	Separation Factor	Warning	
13,000.00	12,764.33	12,780.40	12,529.87	27.93	27.06	28.27	169.46	-197.68	267.12	211.23	55.885	4.780						
13,025.00	12,769.38	12,796.26	12,531.81	28.04	27.12	28.14	185.15	-198.93	270.14	214.16	55.984	4.825						
13,050.00	12,773.46	12,812.10	12,533.29	28.14	27.18	28.03	200.89	-199.93	272.73	216.65	56.080	4.863						
13,075.00	12,776.57	12,825.00	12,534.16	28.25	27.24	27.94	213.75	-200.55	274.90	218.72	56.179	4.893						
13,100.00	12,778.69	12,843.73	12,534.88	28.35	27.31	27.92	232.45	-201.14	276.58	220.32	56.261	4.916						
13,125.00	12,779.81	12,860.40	12,534.99	28.46	27.38	27.91	249.13	-201.37	277.83	221.48	56.344	4.931						
13,143.56	12,780.00	12,878.96	12,534.91	28.54	27.46	27.92	267.68	-201.51	278.18	221.78	56.397	4.932						
13,200.00	12,779.75	12,935.40	12,534.66	28.79	27.73	27.92	324.12	-201.93	278.17	221.60	56.576	4.917						
13,300.00	12,779.31	13,035.40	12,534.22	29.32	28.28	27.92	424.12	-202.66	278.17	221.22	56.949	4.885						
13,400.00	12,778.87	13,135.40	12,533.78	29.94	28.92	27.92	524.11	-203.40	278.17	220.76	57.401	4.846						
13,500.00	12,778.43	13,235.40	12,533.34	30.66	29.67	27.92	624.11	-204.14	278.16	220.23	57.931	4.802						
13,600.00	12,777.99	13,335.40	12,532.90	31.47	30.51	27.92	724.11	-204.88	278.16	219.62	58.534	4.752						
13,700.00	12,777.54	13,435.40	12,532.46	32.36	31.44	27.92	824.10	-205.61	278.15	218.94	59.217	4.697						
13,800.00	12,777.10	13,535.40	12,532.02	33.33	32.45	27.92	924.10	-206.35	278.15	218.18	59.965	4.639						
13,900.00	12,776.66	13,635.40	12,531.58	34.38	33.52	27.91	1,024.10	-207.09	278.14	217.36	60.781	4.576						
14,000.00	12,776.22	13,735.40	12,531.14	35.49	34.67	27.91	1,124.09	-207.83	278.14	216.47	61.663	4.511						
14,100.00	12,775.78	13,835.40	12,530.70	36.66	35.87	27.91	1,224.09	-208.56	278.13	215.53	62.608	4.442						
14,200.00	12,775.34	13,935.40	12,530.26	37.89	37.13	27.91	1,324.09	-209.30	278.13	214.52	63.612	4.372						
14,300.00	12,774.89	14,035.40	12,529.83	39.16	38.43	27.91	1,424.08	-210.04	278.12	213.45	64.673	4.300						
14,400.00	12,774.45	14,135.40	12,529.39	40.48	39.78	27.91	1,524.08	-210.78	278.12	212.33	65.788	4.228						
14,500.00	12,774.01	14,235.40	12,528.95	41.84	41.16	27.91	1,624.07	-211.51	278.12	211.16	66.954	4.154						
14,600.00	12,773.57	14,335.40	12,528.51	43.24	42.58	27.91	1,724.07	-212.25	278.11	209.94	68.169	4.080						
14,700.00	12,773.13	14,435.40	12,528.07	44.67	44.04	27.91	1,824.07	-212.99	278.11	208.68	69.431	4.006						
14,800.00	12,772.68	14,535.40	12,527.63	46.13	45.52	27.91	1,924.06	-213.73	278.10	207.37	70.736	3.932						
14,900.00	12,772.24	14,635.40	12,527.19	47.61	47.03	27.91	2,024.06	-214.46	278.10	206.01	72.082	3.858						
15,000.00	12,771.80	14,735.40	12,526.75	49.13	48.56	27.91	2,124.06	-215.20	278.09	204.63	73.468	3.785						
15,100.00	12,771.36	14,835.40	12,526.31	50.66	50.11	27.91	2,224.05	-215.94	278.09	203.20	74.890	3.713						
15,200.00	12,770.92	14,935.40	12,525.87	52.21	51.69	27.90	2,324.05	-216.68	278.08	201.74	76.347	3.642						
15,300.00	12,770.47	15,035.40	12,525.43	53.79	53.28	27.90	2,424.04	-217.41	278.08	200.24	77.837	3.573						
15,400.00	12,770.03	15,135.40	12,524.99	55.38	54.89	27.90	2,524.04	-218.15	278.07	198.72	79.358	3.504						
15,500.00	12,769.59	15,235.40	12,524.55	56.99	56.51	27.90	2,624.04	-218.89	278.07	197.16	80.908	3.437						
15,600.00	12,769.15	15,335.40	12,524.11	58.61	58.15	27.90	2,724.03	-219.62	278.07	195.58	82.486	3.371						
15,700.00	12,768.71	15,435.40	12,523.67	60.24	59.79	27.90	2,824.03	-220.36	278.06	193.97	84.090	3.307						
15,800.00	12,768.27	15,535.40	12,523.23	61.89	61.45	27.90	2,924.03	-221.10	278.06	192.34	85.718	3.244						
15,900.00	12,767.82	15,635.40	12,522.79	63.55	63.13	27.90	3,024.02	-221.84	278.05	190.68	87.370	3.182						
16,000.00	12,767.38	15,735.40	12,522.35	65.21	64.81	27.90	3,124.02	-222.57	278.05	189.00	89.043	3.123						
16,100.00	12,766.94	15,835.40	12,521.91	66.89	66.50	27.90	3,224.02	-223.31	278.04	187.31	90.738	3.064						
16,200.00	12,766.50	15,935.40	12,521.47	68.58	68.19	27.90	3,324.01	-224.05	278.04	185.59	92.451	3.007						
16,300.00	12,766.06	16,035.40	12,521.03	70.27	69.90	27.90	3,424.01	-224.79	278.03	183.85	94.183	2.952						
16,400.00	12,765.61	16,135.40	12,520.59	71.98	71.61	27.89	3,524.00	-225.52	278.03	182.10	95.933	2.898						
16,500.00	12,765.17	16,235.40	12,520.15	73.69	73.33	27.89	3,624.00	-226.26	278.02	180.33	97.699	2.846						
16,600.00	12,764.73	16,335.40	12,519.71	75.40	75.06	27.89	3,724.00	-227.00	278.02	178.54	99.481	2.795						
16,700.00	12,764.29	16,435.40	12,519.27	77.12	76.79	27.89	3,823.99	-227.74	278.02	176.74	101.277	2.745						
16,800.00	12,763.85	16,535.40	12,518.83	78.85	78.53	27.89	3,923.99	-228.47	278.01	174.92	103.088	2.697						
16,900.00	12,763.40	16,635.40	12,518.39	80.59	80.27	27.89	4,023.99	-229.21	278.01	173.09	104.912	2.650						
17,000.00	12,762.96	16,735.40	12,517.95	82.33	82.02	27.89	4,123.98	-229.95	278.00	171.25	106.748	2.604						
17,100.00	12,762.52	16,835.40	12,517.51	84.07	83.77	27.89	4,223.98	-230.69	278.00	169.40	108.597	2.560						
17,200.00	12,762.08	16,935.40	12,517.07	85.82	85.52	27.89	4,323.97	-231.42	277.99	167.54	110.457	2.517						
17,300.00	12,761.64	17,035.40	12,516.63	87.57	87.28	27.89	4,423.97	-232.16	277.99	165.66	112.327	2.475						
17,400.00	12,761.19	17,135.40	12,516.19	89.33	89.05	27.89	4,523.97	-232.90	277.98	163.78	114.208	2.434						
17,500.00	12,760.75	17,235.40	12,515.75	91.09	90.81	27.89	4,623.96	-233.64	277.98	161.88	116.099	2.394						
17,600.00	12,760.31	17,335.40	12,515.31	92.85	92.58	27.88	4,723.96	-234.37	277.97	159.98	117.999	2.356						

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #605H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program: O-MWD												Offset Well Error:	0.00 usft
Reference				Offset		Semi Major Axis				Distance			
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Minimum Separation	Separation Factor		Warning
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(")	+N/S (usft)	+E/W (usft)	(usft)	(usft)	(usft)		
17,670.32	12,760.00	17,405.72	12,515.00	94.09	93.83	27.88	4,794.28	-234.89	277.97	158.63	119.340	2.329	

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore:	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Measured Depth (usft)	Vertical Depth (usft)	Measured Vertical Depth (usft)	Offset	Vertical Reference Depth (usft)	Offset (usft)	Semi Major Axis Height (usft)	Toolface (")	Offset Wellbore Centre (+N/S +E/W) (usft)	Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Offset Site Error	Offset Well Error
													0.00 usft	0.00 usft
0.00	0.00	0.40	-0.40	0.00	0.00	-90.57	-0.30	-29.90	29.90					
100.00	100.00	100.40	99.60	0.08	0.09	-90.57	-0.30	-29.90	29.90	29.73	.169	176.437		
200.00	200.00	200.40	199.60	0.31	0.31	-90.57	-0.30	-29.90	29.90	29.26	.619	48.306		
300.00	300.00	300.40	299.60	0.53	0.53	-90.57	-0.30	-29.90	29.90	28.83	1.069	27.984		
400.00	400.00	400.40	399.60	0.76	0.76	-90.57	-0.30	-29.90	29.90	28.38	1.518	19.697		
500.00	500.00	500.40	499.60	0.98	0.98	-90.57	-0.30	-29.90	29.90	27.93	1.968	15.197		
600.00	600.00	600.40	599.60	1.21	1.21	-90.57	-0.30	-29.90	29.90	27.48	2.417	12.371		
700.00	700.00	700.40	699.60	1.43	1.43	-90.57	-0.30	-29.90	29.90	27.03	2.867	10.431		
800.00	800.00	800.40	799.60	1.66	1.66	-90.57	-0.30	-29.90	29.90	26.59	3.316	9.017		
900.00	900.00	900.40	899.60	1.88	1.88	-90.57	-0.30	-29.90	29.90	26.14	3.766	7.940		
1,000.00	1,000.00	1,000.40	999.60	2.11	2.11	-90.57	-0.30	-29.90	29.90	25.69	4.215	7.094		
1,100.00	1,100.00	1,100.40	1,099.60	2.33	2.33	-90.57	-0.30	-29.90	29.90	25.24	4.665	6.410		
1,200.00	1,200.00	1,200.40	1,199.60	2.56	2.56	-90.57	-0.30	-29.90	29.90	24.79	5.114	5.847		
1,300.00	1,300.00	1,300.40	1,299.60	2.78	2.78	-90.57	-0.30	-29.90	29.90	24.34	5.564	5.374		
1,400.00	1,400.00	1,400.40	1,399.60	3.01	3.01	-90.57	-0.30	-29.90	29.90	23.89	6.013	4.972		
1,500.00	1,500.00	1,499.60	1,499.60	3.23	3.23	-90.57	-0.30	-29.90	29.90	23.44	6.461	4.628 CC, ES		
1,600.00	1,600.00	1,599.15	1,599.14	3.46	3.43	-92.59	-1.39	-30.59	30.63	23.74	6.883	4.450		
1,700.00	1,700.00	1,698.57	1,698.48	3.68	3.60	-98.10	-4.65	-32.67	33.02	25.74	7.281	4.535		
1,800.00	1,800.00	1,797.72	1,797.42	3.91	3.79	-105.59	-10.08	-36.13	37.57	29.89	7.682	4.891		
1,900.00	1,900.00	1,897.08	1,896.41	4.13	3.98	-112.97	-17.24	-40.69	44.31	36.22	8.089	5.478		
2,000.00	2,000.00	2,003.30	1,995.66	4.35	4.20	-118.44	-24.57	-45.36	51.74	43.22	8.517	6.074		
2,100.00	2,099.99	2,103.58	2,095.00	4.55	4.41	37.18	-31.90	-50.03	58.47	49.56	8.910	6.562		
2,200.00	2,199.91	2,203.71	2,194.49	4.73	4.63	35.86	-39.24	-54.71	63.22	53.93	9.281	6.811		
2,300.00	2,299.69	2,303.74	2,294.07	4.90	4.86	36.04	-46.59	-59.39	65.86	56.20	9.663	6.815		
2,400.00	2,399.38	2,403.76	2,393.67	5.09	5.09	36.89	-53.94	-64.07	67.46	57.40	10.056	6.708		
2,500.00	2,499.08	2,503.78	2,493.28	5.28	5.32	37.69	-61.29	-68.75	69.06	58.61	10.457	6.604		
2,600.00	2,598.77	2,603.80	2,592.88	5.48	5.56	38.46	-68.63	-73.43	70.69	59.82	10.867	6.505		
2,700.00	2,698.46	2,703.81	2,692.48	5.68	5.81	39.20	-75.98	-78.12	72.32	61.03	11.284	6.409		
2,800.00	2,798.15	2,796.17	2,792.08	5.89	6.03	39.90	-83.33	-82.80	73.96	62.27	11.691	6.327		
2,900.00	2,897.84	2,903.85	2,891.68	6.11	6.30	40.57	-90.68	-87.48	75.62	63.48	12.138	6.230		
3,000.00	2,997.53	3,003.87	2,991.29	6.33	6.55	41.21	-98.03	-92.16	77.28	64.71	12.574	6.146		
3,100.00	3,097.23	3,103.88	3,090.89	6.55	6.80	41.82	-105.38	-96.84	78.96	65.94	13.016	6.066		
3,200.00	3,196.92	3,203.90	3,190.49	6.78	7.06	42.41	-112.73	-101.53	80.64	67.18	13.462	5.990		
3,300.00	3,296.61	3,303.92	3,290.09	7.01	7.32	42.98	-120.08	-106.21	82.33	68.42	13.914	5.917		
3,400.00	3,396.30	3,403.94	3,389.69	7.24	7.57	43.52	-127.43	-110.89	84.03	69.66	14.389	5.848		
3,500.00	3,495.99	3,503.95	3,489.30	7.47	7.83	44.04	-134.78	-115.57	85.74	70.91	14.829	5.782		
3,600.00	3,595.68	3,603.97	3,588.90	7.71	8.09	44.54	-142.13	-120.25	87.45	72.16	15.292	5.719		
3,700.00	3,695.38	3,703.99	3,688.50	7.95	8.36	45.02	-149.48	-124.94	89.17	73.41	15.758	5.659		
3,800.00	3,795.07	3,804.01	3,788.10	8.19	8.62	45.49	-156.83	-129.62	90.90	74.67	16.228	5.601		
3,900.00	3,894.76	3,904.02	3,887.70	8.43	8.88	45.93	-164.18	-134.30	92.63	75.93	16.701	5.546		
4,000.00	3,994.45	4,004.04	3,987.31	8.67	9.15	46.36	-171.53	-138.98	94.37	77.19	17.176	5.494		
4,100.00	4,094.14	4,104.06	4,086.91	8.92	9.41	46.77	-178.88	-143.66	96.11	78.45	17.655	5.444		
4,200.00	4,193.83	4,204.08	4,186.51	9.17	9.68	47.17	-186.22	-148.35	97.85	79.72	18.135	5.396		
4,300.00	4,293.53	4,304.09	4,286.11	9.41	9.94	47.56	-193.57	-153.03	99.61	80.99	18.618	5.350		
4,400.00	4,393.22	4,404.11	4,385.71	9.66	10.21	47.93	-200.92	-157.71	101.36	82.26	19.103	5.306		
4,500.00	4,492.91	4,504.13	4,485.32	9.91	10.48	48.29	-208.27	-162.39	103.12	83.53	19.590	5.264		
4,600.00	4,592.60	4,595.85	4,584.92	10.16	10.73	48.64	-215.62	-167.08	104.89	84.83	20.059	5.229		
4,700.00	4,692.29	4,695.84	4,684.52	10.42	10.99	48.97	-222.97	-171.76	106.65	86.10	20.549	5.190		
4,800.00	4,791.99	4,795.82	4,784.12	10.67	11.26	49.30	-230.32	-176.44	108.42	87.38	21.041	5.153		
4,900.00	4,891.68	4,904.20	4,883.72	10.92	11.56	49.61	-237.67	-181.12	110.20	88.64	21.556	5.112		
5,000.00	4,991.37	4,995.86	4,983.40	11.18	11.80	49.91	-245.02	-185.81	111.97	89.94	22.031	5.083		
5,100.00	5,091.06	5,098.20	5,085.46	11.43	12.07	50.68	-251.32	-189.82	112.64	90.10	22.546	4.996		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output error's are at	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Offset Design Dominator 25 Fed COM - #706H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft	
Survey Program: 0-MWD				Distance								Warning		
Reference		Offset		Semi Major Axis				Offset Wellbore Centre		Between	Between	Minimum	Separation	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre (+N/S, +E/W, (usft))	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor			
5,200.00	5,190.75	5,200.43	5,187.59	11.69	12.31	52.34	-255.30	-192.35	111.29	88.22	23.075	4.823		
5,300.00	5,290.44	5,302.43	5,289.56	11.94	12.53	55.02	-256.97	-193.42	108.08	84.46	23.622	4.575		
5,400.00	5,390.14	5,402.60	5,389.74	12.20	12.70	58.55	-257.03	-193.46	103.82	79.66	24.166	4.296		
5,490.14	5,480.00	5,507.53	5,479.60	12.43	12.89	61.99	-257.03	-193.46	100.30	75.61	24.691	4.062		
5,500.00	5,489.83	5,502.30	5,489.43	12.46	12.88	62.37	-257.03	-193.46	99.95	75.23	24.718	4.044		
5,600.00	5,589.63	5,602.10	5,589.23	12.70	13.05	65.61	-257.03	-193.46	97.19	71.95	25.240	3.850		
5,700.00	5,689.56	5,702.02	5,689.16	12.93	13.23	67.59	-257.03	-193.46	95.73	70.02	25.707	3.724		
5,790.14	5,779.69	5,807.84	5,779.29	13.11	13.42	90.83	-257.03	-193.46	95.33	69.23	26.098	3.653		
5,800.00	5,789.55	5,802.02	5,789.15	13.13	13.41	90.83	-257.03	-193.46	95.33	69.22	26.106	3.652		
5,900.00	5,889.55	5,902.02	5,889.15	13.31	13.59	90.83	-257.03	-193.46	95.33	68.85	26.474	3.601		
6,000.00	5,989.55	6,002.02	5,989.15	13.50	13.77	90.83	-257.03	-193.46	95.33	68.48	26.845	3.551		
6,100.00	6,089.55	6,102.02	6,089.15	13.68	13.96	90.83	-257.03	-193.46	95.33	68.11	27.219	3.502		
6,200.00	6,189.55	6,202.02	6,189.15	13.87	14.14	90.83	-257.03	-193.46	95.33	67.73	27.595	3.455		
6,300.00	6,289.55	6,302.02	6,289.15	14.06	14.33	90.83	-257.03	-193.46	95.33	67.36	27.972	3.408		
6,400.00	6,389.55	6,402.02	6,389.15	14.25	14.51	90.83	-257.03	-193.46	95.33	66.98	28.352	3.362		
6,500.00	6,489.55	6,502.02	6,489.15	14.44	14.70	90.83	-257.03	-193.46	95.33	66.59	28.734	3.318		
6,600.00	6,589.55	6,602.02	6,589.15	14.63	14.89	90.83	-257.03	-193.46	95.33	66.21	29.118	3.274		
6,700.00	6,689.55	6,702.02	6,689.15	14.82	15.08	90.83	-257.03	-193.46	95.33	65.82	29.504	3.231		
6,800.00	6,789.55	6,802.02	6,789.15	15.01	15.27	90.83	-257.03	-193.46	95.33	65.44	29.892	3.189		
6,900.00	6,889.55	6,902.02	6,889.15	15.20	15.46	90.83	-257.03	-193.46	95.33	65.05	30.281	3.148		
7,000.00	6,989.55	7,002.02	6,989.15	15.40	15.66	90.83	-257.03	-193.46	95.33	64.66	30.672	3.108		
7,100.00	7,089.55	7,102.02	7,089.15	15.59	15.85	90.83	-257.03	-193.46	95.33	64.26	31.064	3.069		
7,200.00	7,189.55	7,202.02	7,189.15	15.79	16.04	90.83	-257.03	-193.46	95.33	63.87	31.458	3.030		
7,300.00	7,289.55	7,302.02	7,289.15	15.99	16.24	90.83	-257.03	-193.46	95.33	63.48	31.854	2.993		
7,400.00	7,389.55	7,402.02	7,389.15	16.18	16.43	90.83	-257.03	-193.46	95.33	63.08	32.251	2.956		
7,500.00	7,489.55	7,502.02	7,489.15	16.38	16.63	90.83	-257.03	-193.46	95.33	62.68	32.649	2.920		
7,600.00	7,589.55	7,602.02	7,589.15	16.58	16.83	90.83	-257.03	-193.46	95.33	62.28	33.049	2.884		
7,700.00	7,689.55	7,702.02	7,689.15	16.78	17.03	90.83	-257.03	-193.46	95.33	61.88	33.450	2.850		
7,800.00	7,789.55	7,802.02	7,789.15	16.98	17.22	90.83	-257.03	-193.46	95.33	61.48	33.852	2.816		
7,900.00	7,889.55	7,902.02	7,889.15	17.18	17.42	90.83	-257.03	-193.46	95.33	61.07	34.255	2.783		
8,000.00	7,989.55	8,002.02	7,989.15	17.38	17.62	90.83	-257.03	-193.46	95.33	60.67	34.659	2.750		
8,100.00	8,089.55	8,102.02	8,089.15	17.58	17.82	90.83	-257.03	-193.46	95.33	60.26	35.065	2.719		
8,200.00	8,189.55	8,202.02	8,189.15	17.79	18.03	90.83	-257.03	-193.46	95.33	59.86	35.471	2.687		
8,300.00	8,289.55	8,302.02	8,289.15	17.99	18.23	90.83	-257.03	-193.46	95.33	59.45	35.879	2.657		
8,400.00	8,389.55	8,402.02	8,389.15	18.19	18.43	90.83	-257.03	-193.46	95.33	59.04	36.288	2.627		
8,500.00	8,489.55	8,502.02	8,489.15	18.40	18.63	90.83	-257.03	-193.46	95.33	58.63	36.697	2.598		
8,600.00	8,589.55	8,602.02	8,589.15	18.60	18.83	90.83	-257.03	-193.46	95.33	58.22	37.108	2.569		
8,700.00	8,689.55	8,702.02	8,689.15	18.81	19.04	90.83	-257.03	-193.46	95.33	57.81	37.519	2.541		
8,800.00	8,789.55	8,802.02	8,789.15	19.01	19.24	90.83	-257.03	-193.46	95.33	57.40	37.931	2.513		
8,900.00	8,889.55	8,902.02	8,889.15	19.22	19.45	90.83	-257.03	-193.46	95.33	56.98	38.344	2.486		
9,000.00	8,989.55	9,002.02	8,989.15	19.42	19.65	90.83	-257.03	-193.46	95.33	56.57	38.758	2.460		
9,100.00	9,089.55	9,102.02	9,089.15	19.63	19.86	90.83	-257.03	-193.46	95.33	56.16	39.173	2.434		
9,200.00	9,189.55	9,202.02	9,189.15	19.84	20.06	90.83	-257.03	-193.46	95.33	55.74	39.588	2.408		
9,300.00	9,289.55	9,302.02	9,289.15	20.05	20.27	90.83	-257.03	-193.46	95.33	55.32	40.004	2.383		
9,400.00	9,389.55	9,402.02	9,389.15	20.25	20.48	90.83	-257.03	-193.46	95.33	54.91	40.421	2.358		
9,500.00	9,489.55	9,502.02	9,489.15	20.46	20.68	90.83	-257.03	-193.46	95.33	54.49	40.839	2.334		
9,600.00	9,589.55	9,602.02	9,589.15	20.67	20.89	90.83	-257.03	-193.46	95.33	54.07	41.257	2.311		
9,700.00	9,689.55	9,702.02	9,689.15	20.88	21.10	90.83	-257.03	-193.46	95.33	53.65	41.676	2.287		
9,800.00	9,789.55	9,802.02	9,789.15	21.09	21.31	90.83	-257.03	-193.46	95.33	53.23	42.096	2.265		
9,900.00	9,889.55	9,902.02	9,889.15	21.30	21.51	90.83	-257.03	-193.46	95.33	52.81	42.516	2.242		
10,000.00	9,989.55	10,002.02	9,989.15	21.51	21.72	90.83	-257.03	-193.46	95.33	52.39	42.936	2.220		
10,100.00	10,089.55	10,102.02	10,089.15	21.72	21.93	90.83	-257.03	-193.46	95.33	51.97	43.358	2.199		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	COG OPERATING, LLC	Local Co-ordinate Reference:	Well #705H
Project:	Lea County, NM (NAD27) NMEZ	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Reference Site:	Dominator 25 Fed COM	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	#705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at:	2.000 sigma
Reference Wellbore	OH	Database:	EDM 5000.14 Single User Db
Reference Design:	Plan #1 - IP	Offset TVD Reference:	Offset Datum

Dominator 25 Fed COM - #706H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft				
Survey Program: 0-MWD		Offset										Offset Well Error:	0.00 usft				
Reference		Measured Vertical Depth (usft)		Measured Vertical Depth (usft)		Semi Major Axis Reference		Offset		Highside Toolface (")		Offset Wellbore Centre		Distance		Warning	
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference	Offset	Highside	Toolface	+N-S	+E-W	+N-S	+E-W	Between Centres	Between Ellipse	Minimum Separation	Separation Factor	Warning	
10,200.00	10,189.55	10,202.02	10,189.15		21.93	22.14	-90.83	-257.03	-193.46	95.33	51.55	43.780	2.177				
10,300.00	10,289.55	10,302.02	10,289.15		22.14	22.35	-90.83	-257.03	-193.46	95.33	51.13	44.202	2.157				
10,400.00	10,389.55	10,402.02	10,389.15		22.35	22.56	-90.83	-257.03	-193.46	95.33	50.70	44.625	2.136				
10,500.00	10,489.55	10,502.02	10,489.15		22.56	22.77	-90.83	-257.03	-193.46	95.33	50.28	45.048	2.116				
10,600.00	10,589.55	10,602.02	10,589.15		22.77	22.98	-90.83	-257.03	-193.46	95.33	49.86	45.472	2.096				
10,700.00	10,689.55	10,702.02	10,689.15		22.98	23.19	-90.83	-257.03	-193.46	95.33	49.43	45.897	2.077				
10,800.00	10,789.55	10,802.02	10,789.15		23.20	23.40	-90.83	-257.03	-193.46	95.33	49.01	46.322	2.058				
10,900.00	10,889.55	10,902.02	10,889.15		23.41	23.62	-90.83	-257.03	-193.46	95.33	48.58	46.747	2.039				
11,000.00	10,989.55	11,002.02	10,989.15		23.62	23.83	-90.83	-257.03	-193.46	95.33	48.16	47.173	2.021				
11,100.00	11,089.55	11,102.02	11,089.15		23.83	24.04	-90.83	-257.03	-193.46	95.33	47.73	47.599	2.003				
11,200.00	11,189.55	11,202.02	11,189.15		24.05	24.25	-90.83	-257.03	-193.46	95.33	47.30	48.026	1.985				
11,300.00	11,289.55	11,302.02	11,289.15		24.26	24.46	-90.83	-257.03	-193.46	95.33	46.88	48.453	1.967				
11,400.00	11,389.55	11,402.02	11,389.15		24.47	24.68	-90.83	-257.03	-193.46	95.33	46.45	48.881	1.950				
11,500.00	11,489.55	11,502.02	11,489.15		24.69	24.89	-90.83	-257.03	-193.46	95.33	46.02	49.308	1.933				
11,600.00	11,589.55	11,602.02	11,589.15		24.90	25.10	-90.83	-257.03	-193.46	95.33	45.59	49.737	1.917				
11,700.00	11,689.55	11,702.02	11,689.15		25.11	25.31	-90.83	-257.03	-193.46	95.33	45.16	50.165	1.900				
11,800.00	11,789.55	11,802.02	11,789.15		25.33	25.53	-90.83	-257.03	-193.46	95.33	44.73	50.594	1.884				
11,900.00	11,889.55	11,902.02	11,889.15		25.54	25.74	-90.83	-257.03	-193.46	95.33	44.31	51.024	1.868				
12,000.00	11,989.55	12,002.02	11,989.15		25.76	25.95	-90.83	-257.03	-193.46	95.33	43.88	51.453	1.853				
12,100.00	12,089.55	12,102.02	12,089.15		25.97	26.17	-90.83	-257.03	-193.46	95.33	43.45	51.884	1.837				
12,100.29	12,089.84	12,102.31	12,089.44		25.97	26.17	-90.83	-257.03	-193.46	95.33	43.44	51.885	1.837				
12,200.00	12,189.55	12,197.74	12,184.83		26.19	26.37	-89.95	-255.58	-194.36	96.32	44.00	52.322	1.841				
12,274.76	12,264.31	12,263.81	12,250.07		26.35	26.50	-85.12	-246.99	-199.71	102.88	50.19	52.688	1.953				
12,300.00	12,289.54	12,285.48	12,271.08		26.40	26.54	-45.45	-242.51	-202.49	106.26	53.45	52.812	2.012				
12,325.00	12,314.46	12,306.77	12,291.47		26.45	26.58	-43.28	-237.33	-205.72	109.57	56.64	52.928	2.070				
12,350.00	12,339.24	12,327.89	12,311.42		26.50	26.62	-41.29	-231.44	-209.39	112.80	59.76	53.039	2.127				
12,375.00	12,363.81	12,348.85	12,330.89		26.55	26.65	-39.44	-224.85	-213.49	115.95	62.80	53.147	2.182				
12,400.00	12,388.12	12,369.67	12,349.87		26.59	26.69	-37.73	-217.59	-218.01	118.97	65.72	53.252	2.234				
12,425.00	12,412.08	12,390.36	12,368.35		26.64	26.72	-36.14	-209.70	-222.92	121.87	66.51	53.355	2.284				
12,450.00	12,435.64	12,410.91	12,386.29		26.68	26.75	-34.66	-201.18	-228.22	124.61	71.15	53.458	2.331				
12,475.00	12,458.73	12,431.35	12,403.68		26.72	26.78	-33.29	-192.08	-233.89	127.18	73.62	53.561	2.375				
12,500.00	12,481.29	12,451.68	12,420.51		26.76	26.81	-32.00	-182.40	-239.91	129.58	75.92	53.667	2.415				
12,525.00	12,503.25	12,471.91	12,436.76		26.79	26.84	-30.80	-172.18	-246.27	131.79	78.02	53.773	2.451				
12,550.00	12,524.56	12,492.04	12,452.42		26.83	26.86	-29.68	-161.43	-252.96	133.80	79.92	53.881	2.483				
12,575.00	12,545.15	12,512.08	12,467.46		26.86	26.89	-28.62	-150.19	-259.96	135.61	81.62	53.992	2.512				
12,600.00	12,564.97	12,532.05	12,481.88		26.90	26.92	-27.63	-138.46	-267.26	137.19	83.09	54.106	2.536				
12,625.00	12,583.97	12,553.59	12,496.80		26.93	26.95	-26.59	-125.21	-275.37	138.47	84.27	54.206	2.555				
12,650.00	12,602.10	12,576.24	12,511.89		26.96	26.98	-25.38	-110.49	-283.64	139.06	84.77	54.297	2.561				
12,675.00	12,619.30	12,598.68	12,526.21		26.99	27.00	-24.01	-95.12	-291.50	138.95	84.56	54.395	2.555				
12,700.00	12,635.52	12,620.87	12,539.73		27.03	27.03	-22.48	-79.17	-298.94	138.18	83.68	54.499	2.535				
12,725.00	12,650.73	12,642.79	12,552.43		27.06	27.06	-20.77	-62.73	-305.94	136.79	82.18	54.612	2.505				
12,733.09	12,655.43	12,649.82	12,556.36		27.08	27.07	-20.17	-57.32	-308.11	136.22	81.57	54.651	2.493				
12,750.00	12,664.97	12,664.45	12,564.31		27.11	27.09	-20.09	-45.85	-312.51	135.04	80.30	54.732	2.467				
12,775.00	12,678.51	12,666.00	12,575.45		27.16	27.13	-19.85	-28.47	-318.67	133.53	78.67	54.857	2.434				
12,800.00	12,691.34	12,707.44	12,585.83		27.22	27.16	-19.52	-10.62	-324.44	132.29	77.30	54.990	2.406				
12,825.00	12,703.41	12,728.80	12,595.46		27.30	27.21	-19.10	7.68	-329.80	131.32	76.19	55.125	2.382				
12,850.00	12,714.69	12,750.07	12,604.32		27.37	27.25	-18.61	26.37	-334.76	130.58	75.32	55.264	2.363				
12,875.00	12,725.16	12,771.27	12,612.40		27.46	27.30	-18.08	45.42	-339.30	130.07	74.67	55.406	2.348				
12,900.00	12,734.78	12,792.39	12,619.72		27.55	27.36	-17.52	64.80	-343.42	129.77	74.22	55.551	2.336				
12,925.00	12,743.54	12,813.45	12,626.24		27.64	27.42	-16.95	84.47	-347.13	129.64	73.94	55.699	2.328				
12,931.50	12,745.67	12,818.91	12,627.81		27.66	27.44	-16.80	89.63	-348.03	129.64	73.90	55.737	2.326				
12,950.00	12,751.39	12,834.44	12,631.99		27.73	27.48	-16.38	104.39	-350.42	129.68	73.83	55.847	2.322				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design Dominator 25 Fed COM - #706H - OH - Plan #1 - IP													Offset Site Error:	0.00 usft				
Survey Program: 0:MWD		Offset											Semi Major Axis		Distance			
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning						
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(*)	+N/S (usft)	+E/W (usft)	(usft)	(usft)								
12,975.00	12,758.33	12,855.37	12,636.94	27.83	27.55	-15.82	124.53	-353.28	129.85	73.86	55.996	2.319						
13,000.00	12,764.33	12,876.26	12,641.09	27.93	27.62	-15.28	144.85	-355.72	130.15	74.01	56.146	2.318						
13,025.00	12,769.38	12,897.09	12,644.46	28.04	27.69	-14.77	165.31	-357.73	130.55	74.26	56.295	2.319						
13,050.00	12,773.46	12,917.88	12,647.03	28.14	27.77	-14.30	185.88	-359.31	131.04	74.60	56.444	2.322						
13,075.00	12,776.57	12,938.63	12,648.81	28.25	27.84	-13.86	206.52	-360.47	131.60	75.01	56.592	2.325						
13,100.00	12,778.69	12,959.34	12,649.79	28.35	27.92	-13.46	227.19	-361.20	132.22	75.48	56.738	2.330						
13,125.00	12,779.81	12,980.62	12,649.99	28.46	28.01	-13.10	248.46	-361.51	132.88	76.01	56.873	2.336						
13,143.56	12,780.00	13,000.83	12,649.91	28.54	28.09	-12.97	267.02	-361.65	133.09	76.17	56.920	2.338						
13,200.00	12,779.75	13,055.62	12,649.66	28.79	28.34	-12.97	323.46	-362.06	133.09	76.03	57.061	2.332						
13,300.00	12,779.31	13,155.62	12,649.23	29.32	28.86	-12.98	423.45	-362.79	133.09	75.74	57.347	2.321						
13,400.00	12,778.87	13,255.62	12,648.79	29.94	29.48	-12.98	523.45	-363.53	133.08	75.40	57.679	2.307						
13,500.00	12,778.43	13,355.62	12,648.35	30.66	30.21	-12.98	623.45	-364.26	133.08	75.02	58.056	2.292						
13,600.00	12,777.99	13,455.62	12,647.92	31.47	31.02	-12.98	723.44	-364.99	133.07	74.59	58.478	2.276						
13,700.00	12,777.54	13,555.62	12,647.48	32.36	31.93	-12.98	823.44	-365.73	133.07	74.12	58.942	2.258						
13,800.00	12,777.10	13,655.62	12,647.04	33.33	32.91	-12.98	923.44	-366.46	133.06	73.61	59.449	2.238						
13,900.00	12,776.66	13,755.62	12,646.61	34.38	33.96	-12.98	1,023.43	-367.19	133.06	73.06	59.998	2.218						
14,000.00	12,776.22	13,855.62	12,646.17	35.49	35.08	-12.98	1,123.43	-367.93	133.05	72.46	60.586	2.196						
14,100.00	12,775.78	13,955.62	12,645.74	36.66	36.26	-12.98	1,223.42	-368.66	133.04	71.83	61.213	2.173						
14,200.00	12,775.34	14,055.62	12,645.30	37.89	37.49	-12.99	1,323.42	-369.39	133.04	71.16	61.879	2.150						
14,300.00	12,774.89	14,155.62	12,644.86	39.16	38.77	-12.99	1,423.42	-370.12	133.03	70.45	62.581	2.126						
14,400.00	12,774.45	14,255.62	12,644.43	40.48	40.10	-12.99	1,523.41	-370.86	133.03	69.71	63.318	2.101						
14,500.00	12,774.01	14,355.62	12,643.99	41.84	41.46	-12.99	1,623.41	-371.59	133.02	68.93	64.090	2.076						
14,600.00	12,773.57	14,455.62	12,643.55	43.24	42.87	-12.99	1,723.41	-372.32	133.02	68.12	64.894	2.050						
14,700.00	12,773.13	14,555.62	12,643.12	44.67	44.30	-12.99	1,823.40	-373.06	133.01	67.28	65.731	2.024						
14,800.00	12,772.68	14,655.62	12,642.68	46.13	45.77	-12.99	1,923.40	-373.79	133.01	66.41	66.598	1.997						
14,900.00	12,772.24	14,755.62	12,642.24	47.61	47.26	-12.99	2,023.40	-374.52	133.00	65.51	67.494	1.971						
15,000.00	12,771.80	14,855.62	12,641.81	49.13	48.78	-12.99	2,123.39	-375.26	133.00	64.58	68.419	1.944						
15,100.00	12,771.36	14,955.62	12,641.37	50.66	50.32	-12.99	2,223.39	-375.99	132.99	63.62	69.371	1.917						
15,200.00	12,770.92	15,055.62	12,640.94	52.21	51.88	-13.00	2,323.38	-376.72	132.99	62.64	70.349	1.890						
15,300.00	12,770.47	15,155.62	12,640.50	53.79	53.46	-13.00	2,423.38	-377.45	132.98	61.63	71.351	1.864						
15,400.00	12,770.03	15,255.62	12,640.06	55.38	55.05	-13.00	2,523.38	-378.19	132.98	60.60	72.378	1.837						
15,500.00	12,769.59	15,355.62	12,639.63	56.99	56.66	-13.00	2,623.37	-378.92	132.97	59.54	73.428	1.811						
15,600.00	12,769.15	15,455.62	12,639.19	58.61	58.29	-13.00	2,723.37	-379.65	132.97	58.47	74.500	1.785						
15,700.00	12,768.71	15,555.62	12,638.75	60.24	59.93	-13.00	2,823.37	-380.39	132.96	57.37	75.592	1.759						
15,800.00	12,768.27	15,655.62	12,638.32	61.89	61.58	-13.00	2,923.36	-381.12	132.96	56.25	76.705	1.733						
15,900.00	12,767.82	15,755.62	12,637.88	63.55	63.24	-13.00	3,023.36	-381.85	132.95	55.11	77.837	1.708						
16,000.00	12,767.38	15,855.62	12,637.45	65.21	64.91	-13.00	3,123.36	-382.59	132.95	53.96	78.988	1.683						
16,100.00	12,766.94	15,955.62	12,637.01	66.89	66.59	-13.00	3,223.35	-383.32	132.94	52.79	80.156	1.659						
16,200.00	12,766.50	16,055.62	12,636.57	68.58	68.28	-13.01	3,323.35	-384.05	132.94	51.60	81.342	1.634						
16,300.00	12,766.06	16,155.62	12,636.14	70.27	69.98	-13.01	3,423.34	-384.78	132.93	50.39	82.543	1.610						
16,400.00	12,765.61	16,255.62	12,635.70	71.98	71.68	-13.01	3,523.34	-385.52	132.93	49.17	83.760	1.587						
16,500.00	12,765.17	16,355.62	12,635.26	73.69	73.40	-13.01	3,623.34	-386.25	132.92	47.93	84.991	1.564						
16,600.00	12,764.73	16,455.62	12,634.83	75.40	75.12	-13.01	3,723.33	-386.98	132.92	46.68	86.237	1.541						
16,700.00	12,764.29	16,555.62	12,634.39	77.12	76.84	-13.01	3,823.33	-387.72	132.91	45.41	87.497	1.519						
16,800.00	12,763.85	16,655.62	12,633.95	78.85	78.57	-13.01	3,923.33	-388.45	132.91	44.14	88.769	1.497 Level 3						
16,900.00	12,763.40	16,755.62	12,633.52	80.59	80.31	-13.01	4,023.32	-389.18	132.90	42.85	90.054	1.476 Level 3						
17,000.00	12,762.96	16,855.62	12,633.08	82.33	82.05	-13.01	4,123.32	-389.92	132.90	41.54	91.351	1.455 Level 3						
17,100.00	12,762.52	16,955.62	12,632.65	84.07	83.80	-13.02	4,223.32	-390.65	132.89	40.23	92.660	1.434 Level 3						
17,200.00	12,762.08	17,055.62	12,632.21	85.82	85.55	-13.02	4,323.31	-391.38	132.89	38.91	93.979	1.414 Level 3						
17,300.00	12,761.64	17,155.62	12,631.77	87.57	87.30	-13.02	4,423.31	-392.12	132.88	37.57	95.309	1.394 Level 3						
17,400.00	12,761.19	17,255.62	12,631.34	89.33	89.06	-13.02	4,523.30	-392.85	132.87	36.23	96.649	1.375 Level 3						
17,500.00	12,760.75	17,355.62	12,630.90	91.09	90.82	-13.02	4,623.30	-393.58	132.87	34.87	97.998	1.356 Level 3						

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference:
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

Offset Design: Dominator 25 Fed COM - #706H - OH - Plan #1 - IP												Offset Site Error:	0.00 usft
Survey Program:	0-MWD											Offset Well Error:	0.00 usft
Reference:	Offset	Semi Major Axis			Offset Wellbore Centre			Distance			Warning		
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside	Offset Wellbore Centre	Between Contres.	Between Ellipses	Minimum Separation	Separation Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(")	(usft)	(usft)	(usft)	(usft)	(usft)		
17,600.00	12,760.31	17,455.62	12,630.46	92.85	92.59	-13.02	4,723.30	-394.31	132.86	33.51	99.357	1.337	Level 3
17,631.25	12,760.17	17,486.87	12,630.33	93.40	93.14	-13.02	4,754.55	-394.54	132.86	33.08	99.784	1.332	Level 3
17,670.32	12,760.00	17,525.11	12,630.01	94.09	93.82	-13.03	4,792.79	-394.89	133.02	32.59	100.428	1.325	Level 3, SF

Anticollision Report

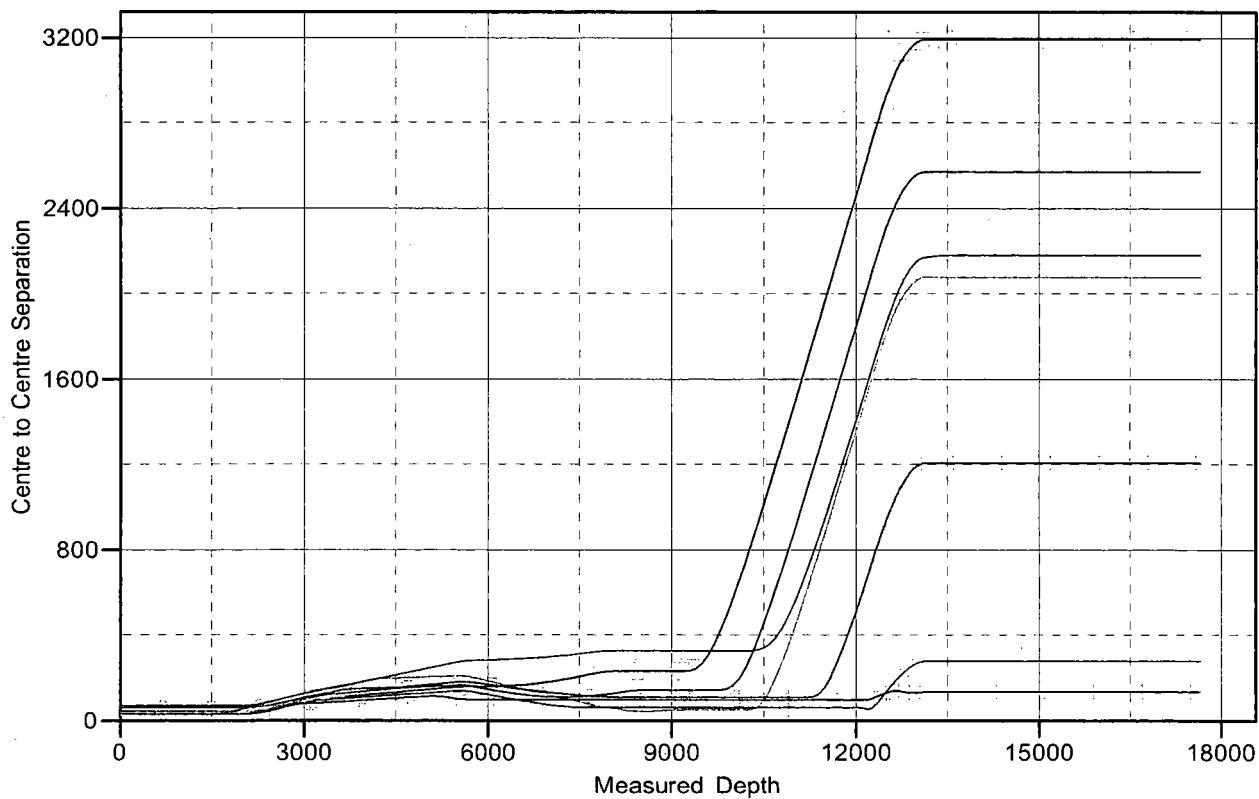
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.000 sigma
Database: EDM 5000.14 Single User Db
Offset TVD Reference: Offset Datum

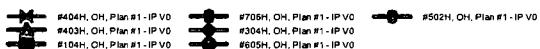
Reference Depths are relative to RKB @ 3364.40usft (Rig KB = 25')
 Offset Depths are relative to Offset Datum
 Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: #705H
 Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
 Grid Convergence at Surface is: 0.43°

Ladder Plot



L E G E N D



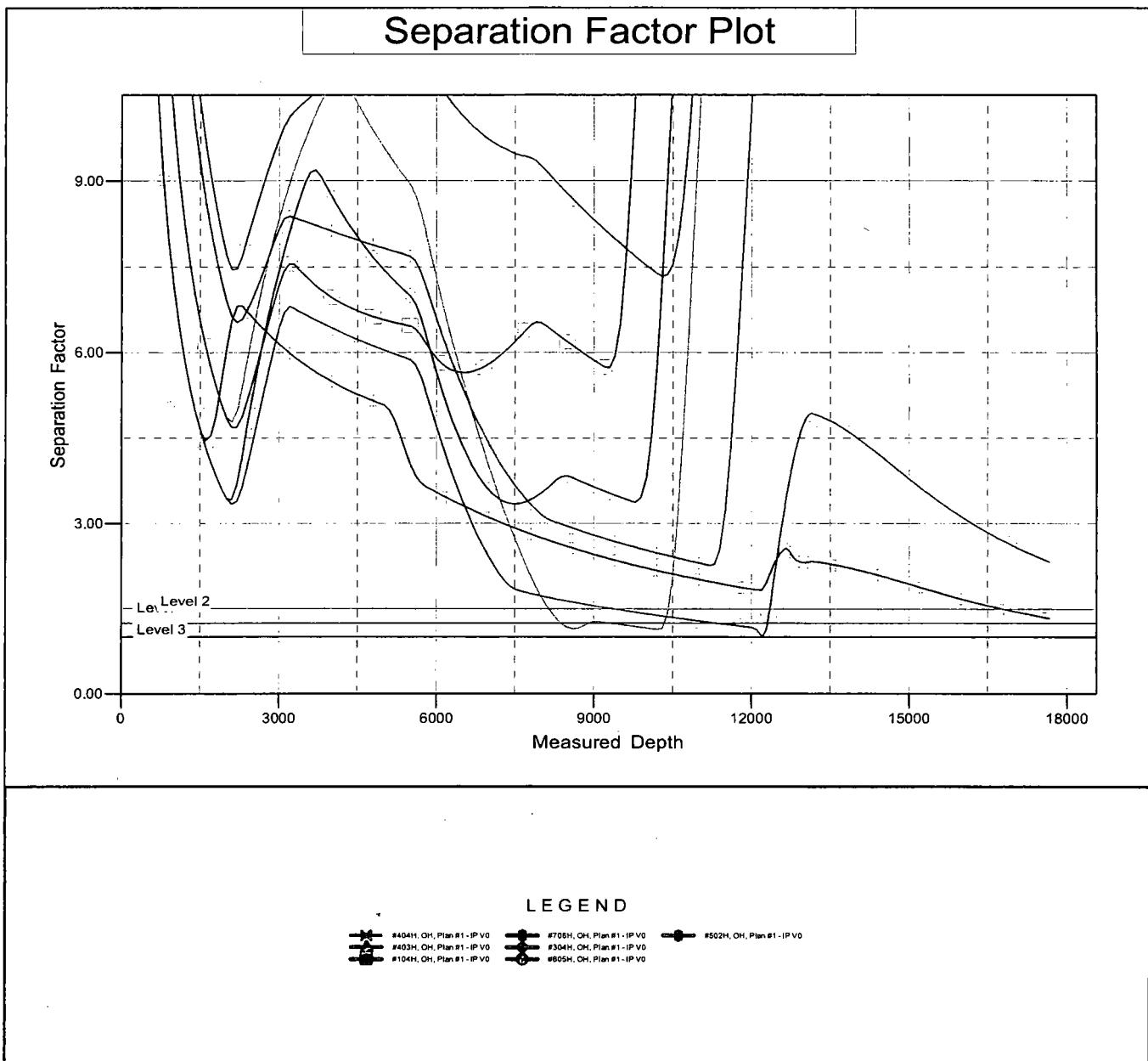
Anticollision Report

Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Reference Site: Dominator 25 Fed COM
Site Error: 0.00 usft
Reference Well: #705H
Well Error: 0.00 usft
Reference Wellbore: OH
Reference Design: Plan #1 - IP

Local Co-ordinate Reference:	Well #705H
TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
North Reference:	Grid
Survey Calculation Method:	Minimum Curvature
Output errors are at:	2.000 sigma
Database:	EDM 5000.14 Single User Db
Offset TVD Reference:	Offset Datum

Reference Depths are relative to RKB @ 3364.40usft (Rig KB = 25')
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: #705H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.43°



COG OPERATING, LLC

**Lea County, NM (NAD27) NMEZ
Dominator 25 Fed COM
#705H**

OH

Plan: Plan #1 - IP

Standard Planning Report

28 November, 2017

Planning Report

Database: EDM 5000.14 Single User Db
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Site: Dominator 25 Fed COM
Well: #705H
Wellbore: OH
Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD27) NMEZ		
Map System:	US State Plane 1927 (Exact solution)		System Datum: Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Dominator 25 Fed COM		
Site Position:	Northing: 399,214.70 usft	Latitude: 32° 5' 41.936 N	
From: Map	Easting: 750,109.50 usft	Longitude: 103° 31' 32.494 W	
Position Uncertainty:	0.00 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.43 °

Well	#705H				
Well Position	+N/S	-23.80 usft	Northing: 399,190.90 usft	Latitude: 32° 5' 41.649 N	
	+E/W	694.20 usft	Easting: 750,803.70 usft	Longitude: 103° 31' 24.427 W	
Position Uncertainty	0.00 usft		Wellhead Elevation:	Ground Level: 3,339.40 usft	

Wellbore	OH				
Magnetics:	Model Name:	Sample Date:	Declination:	Dip Angle:	Field Strength:
			(°)	(°)	(nT)
	IGRF2015	11/27/17	6.87	59.95	47,821.19620167

Design	Plan #1 - IP				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:		Depth From (TVD)	+N/S (usft)	+E/W (usft)	Direction
		0.00	0.00	0.00	359.58

Plan Survey Tool Program:	Date:	11/28/17			
Depth From	Depth To				
(usft)	(usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	17,670.32	Plan #1 - IP (OH)	MWD	MWD v3:standard declination

Plan Sections											
Measured	Depth	Inclination	Azimuth	Vertical	Dogleg	Build	Turn	TFO	Target		
	(usft)	(°)	(°)	Depth (usft)	+N/S (usft)	+E/W (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)	(°)	
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
	2,300.00	4.50	201.00	2,299.69	-10.99	-4.22	1.50	1.50	0.00	0.00	201.00
	5,490.14	4.50	201.00	5,480.00	-244.66	-93.92	0.00	0.00	0.00	0.00	0.00
	5,790.14	0.00	0.00	5,779.69	-255.66	-98.14	1.50	-1.50	0.00	0.00	180.00
	12,274.76	0.00	0.00	12,264.31	-255.66	-98.14	0.00	0.00	0.00	0.00	0.00
	12,733.09	55.00	322.70	12,655.43	-93.70	-221.52	12.00	12.00	0.00	0.00	322.70
	13,143.56	90.25	359.58	12,780.00	267.80	-331.77	12.00	8.59	8.99	52.39	
	17,670.32	90.25	359.58	12,760.00	4,794.40	-364.90	0.00	0.00	0.00	0.00	PBHL(D25#705H)

Planning Report

Database: EDM 5000.14 Single User Db
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Site: Dominator 25 Fed COM
Well: #705H
Wellbore: OH
Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,100.00	1.50	201.00	2,099.99	-1.22	-0.47	-1.22	1.50	1.50	0.00	
2,200.00	3.00	201.00	2,199.91	-4.89	-1.88	-4.87	1.50	1.50	0.00	
2,300.00	4.50	201.00	2,299.69	-10.99	-4.22	-10.96	1.50	1.50	0.00	
2,400.00	4.50	201.00	2,399.38	-18.32	-7.03	-18.27	0.00	0.00	0.00	
2,500.00	4.50	201.00	2,499.08	-25.64	-9.84	-25.57	0.00	0.00	0.00	
2,600.00	4.50	201.00	2,598.77	-32.97	-12.65	-32.87	0.00	0.00	0.00	
2,700.00	4.50	201.00	2,698.46	-40.29	-15.47	-40.18	0.00	0.00	0.00	
2,800.00	4.50	201.00	2,798.15	-47.62	-18.28	-47.48	0.00	0.00	0.00	
2,900.00	4.50	201.00	2,897.84	-54.94	-21.09	-54.79	0.00	0.00	0.00	
3,000.00	4.50	201.00	2,997.53	-62.27	-23.90	-62.09	0.00	0.00	0.00	
3,100.00	4.50	201.00	3,097.23	-69.59	-26.71	-69.39	0.00	0.00	0.00	
3,200.00	4.50	201.00	3,196.92	-76.92	-29.53	-76.70	0.00	0.00	0.00	
3,300.00	4.50	201.00	3,296.61	-84.24	-32.34	-84.00	0.00	0.00	0.00	
3,400.00	4.50	201.00	3,396.30	-91.57	-35.15	-91.31	0.00	0.00	0.00	
3,500.00	4.50	201.00	3,495.99	-98.89	-37.96	-98.61	0.00	0.00	0.00	
3,600.00	4.50	201.00	3,595.68	-106.22	-40.77	-105.91	0.00	0.00	0.00	
3,700.00	4.50	201.00	3,695.38	-113.54	-43.58	-113.22	0.00	0.00	0.00	
3,800.00	4.50	201.00	3,795.07	-120.86	-46.40	-120.52	0.00	0.00	0.00	
3,900.00	4.50	201.00	3,894.76	-128.19	-49.21	-127.83	0.00	0.00	0.00	
4,000.00	4.50	201.00	3,994.45	-135.51	-52.02	-135.13	0.00	0.00	0.00	
4,100.00	4.50	201.00	4,094.14	-142.84	-54.83	-142.43	0.00	0.00	0.00	
4,200.00	4.50	201.00	4,193.83	-150.16	-57.64	-149.74	0.00	0.00	0.00	
4,300.00	4.50	201.00	4,293.53	-157.49	-60.45	-157.04	0.00	0.00	0.00	
4,400.00	4.50	201.00	4,393.22	-164.81	-63.27	-164.35	0.00	0.00	0.00	
4,500.00	4.50	201.00	4,492.91	-172.14	-66.08	-171.65	0.00	0.00	0.00	
4,600.00	4.50	201.00	4,592.60	-179.46	-68.89	-178.95	0.00	0.00	0.00	
4,700.00	4.50	201.00	4,692.29	-186.79	-71.70	-186.26	0.00	0.00	0.00	
4,800.00	4.50	201.00	4,791.99	-194.11	-74.51	-193.56	0.00	0.00	0.00	
4,900.00	4.50	201.00	4,891.68	-201.44	-77.32	-200.87	0.00	0.00	0.00	
5,000.00	4.50	201.00	4,991.37	-208.76	-80.14	-208.17	0.00	0.00	0.00	
5,100.00	4.50	201.00	5,091.06	-216.09	-82.95	-215.47	0.00	0.00	0.00	
5,200.00	4.50	201.00	5,190.75	-223.41	-85.76	-222.78	0.00	0.00	0.00	
5,300.00	4.50	201.00	5,290.44	-230.74	-88.57	-230.08	0.00	0.00	0.00	

Planning Report

Database: EDM 5000.14 Single User Db
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Site: Dominator 25 Fed COM
Well: #705H
Wellbore: OH
Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.00	4.50	201.00	5,390.14	-238.06	-91.38	-237.38	0.00	0.00	0.00
5,490.14	4.50	201.00	5,480.00	-244.66	-93.92	-243.97	0.00	0.00	0.00
5,500.00	4.35	201.00	5,489.83	-245.37	-94.19	-244.68	1.50	-1.50	0.00
5,600.00	2.85	201.00	5,589.63	-251.24	-96.44	-250.53	1.50	-1.50	0.00
5,700.00	1.35	201.00	5,689.56	-254.66	-97.76	-253.94	1.50	-1.50	0.00
5,790.14	0.00	0.00	5,779.69	-255.66	-98.14	-254.93	1.50	-1.50	0.00
5,800.00	0.00	0.00	5,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
5,900.00	0.00	0.00	5,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,000.00	0.00	0.00	5,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,100.00	0.00	0.00	6,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,200.00	0.00	0.00	6,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,300.00	0.00	0.00	6,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,400.00	0.00	0.00	6,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,500.00	0.00	0.00	6,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,600.00	0.00	0.00	6,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,700.00	0.00	0.00	6,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,800.00	0.00	0.00	6,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
6,900.00	0.00	0.00	6,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,000.00	0.00	0.00	6,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,100.00	0.00	0.00	7,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,200.00	0.00	0.00	7,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,300.00	0.00	0.00	7,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,400.00	0.00	0.00	7,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,500.00	0.00	0.00	7,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,600.00	0.00	0.00	7,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,700.00	0.00	0.00	7,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,800.00	0.00	0.00	7,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
7,900.00	0.00	0.00	7,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,000.00	0.00	0.00	7,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,100.00	0.00	0.00	8,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,200.00	0.00	0.00	8,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,300.00	0.00	0.00	8,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,400.00	0.00	0.00	8,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,500.00	0.00	0.00	8,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,600.00	0.00	0.00	8,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,700.00	0.00	0.00	8,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,800.00	0.00	0.00	8,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
8,900.00	0.00	0.00	8,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,000.00	0.00	0.00	8,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,100.00	0.00	0.00	9,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,200.00	0.00	0.00	9,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,300.00	0.00	0.00	9,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,400.00	0.00	0.00	9,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,500.00	0.00	0.00	9,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,600.00	0.00	0.00	9,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,700.00	0.00	0.00	9,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,800.00	0.00	0.00	9,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
9,900.00	0.00	0.00	9,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,000.00	0.00	0.00	9,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,100.00	0.00	0.00	10,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,200.00	0.00	0.00	10,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,300.00	0.00	0.00	10,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,400.00	0.00	0.00	10,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,500.00	0.00	0.00	10,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00

Planning Report

Database: EDM 5000.14 Single User Db
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Site: Dominator 25 Fed COM
Well: #705H
Wellbore: OH
Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (/100usft)	Build Rate (/100usft)	Turn Rate (/100usft)
10,600.00	0.00	0.00	10,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,700.00	0.00	0.00	10,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,800.00	0.00	0.00	10,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
10,900.00	0.00	0.00	10,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,000.00	0.00	0.00	10,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,100.00	0.00	0.00	11,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,200.00	0.00	0.00	11,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,300.00	0.00	0.00	11,289.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,400.00	0.00	0.00	11,389.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,500.00	0.00	0.00	11,489.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,600.00	0.00	0.00	11,589.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,700.00	0.00	0.00	11,689.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,800.00	0.00	0.00	11,789.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
11,900.00	0.00	0.00	11,889.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
12,000.00	0.00	0.00	11,989.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
12,100.00	0.00	0.00	12,089.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
12,200.00	0.00	0.00	12,189.55	-255.66	-98.14	-254.93	0.00	0.00	0.00
12,274.76	0.00	0.00	12,264.31	-255.66	-98.14	-254.93	0.00	0.00	0.00
KOP: 12274.76' MD, 12264.31' TVD									
12,300.00	3.03	322.70	12,289.54	-255.13	-98.54	-254.40	12.00	12.00	0.00
12,325.00	6.03	322.70	12,314.46	-253.56	-99.74	-252.82	12.00	12.00	0.00
12,350.00	9.03	322.70	12,339.24	-250.95	-101.72	-250.20	12.00	12.00	0.00
12,375.00	12.03	322.70	12,363.81	-247.32	-104.49	-246.54	12.00	12.00	0.00
12,400.00	15.03	322.70	12,388.12	-242.67	-108.03	-241.87	12.00	12.00	0.00
12,425.00	18.03	322.70	12,412.08	-237.01	-112.34	-236.18	12.00	12.00	0.00
12,450.00	21.03	322.70	12,435.64	-230.36	-117.41	-229.49	12.00	12.00	0.00
12,475.00	24.03	322.70	12,458.73	-222.74	-123.21	-221.83	12.00	12.00	0.00
12,500.00	27.03	322.70	12,481.29	-214.17	-129.74	-213.22	12.00	12.00	0.00
12,525.00	30.03	322.70	12,503.25	-204.68	-136.97	-203.67	12.00	12.00	0.00
12,550.00	33.03	322.70	12,524.56	-194.28	-144.90	-193.21	12.00	12.00	0.00
12,575.00	36.03	322.70	12,545.15	-183.01	-153.48	-181.88	12.00	12.00	0.00
12,600.00	39.03	322.70	12,564.97	-170.89	-162.71	-169.70	12.00	12.00	0.00
12,625.00	42.03	322.70	12,583.97	-157.97	-172.55	-156.70	12.00	12.00	0.00
12,650.00	45.03	322.70	12,602.10	-144.28	-182.99	-142.93	12.00	12.00	0.00
12,675.00	48.03	322.70	12,619.30	-129.85	-193.98	-128.42	12.00	12.00	0.00
12,700.00	51.03	322.70	12,635.52	-114.72	-205.50	-113.21	12.00	12.00	0.00
12,725.00	54.03	322.70	12,650.73	-98.94	-217.52	-97.34	12.00	12.00	0.00
12,733.09	55.00	322.70	12,655.43	-93.70	-221.52	-92.07	12.00	12.00	0.00
12,750.00	56.25	324.63	12,664.97	-82.46	-229.78	-80.77	12.00	7.42	11.43
12,775.00	58.16	327.39	12,678.51	-65.03	-241.53	-63.26	12.00	7.63	11.02
12,800.00	60.12	330.03	12,691.34	-46.69	-252.67	-44.84	12.00	7.85	10.57
12,825.00	62.14	332.57	12,703.41	-27.49	-263.17	-25.56	12.00	8.06	10.16
12,850.00	64.20	335.01	12,714.69	-7.48	-273.02	-5.47	12.00	8.24	9.78
12,875.00	66.30	337.38	12,725.16	13.29	-282.18	15.36	12.00	8.39	9.44
12,900.00	68.43	339.66	12,734.78	34.76	-290.62	36.89	12.00	8.53	9.14
12,925.00	70.59	341.88	12,743.54	56.87	-298.33	59.06	12.00	8.65	8.88
12,936.50	71.60	342.88	12,747.26	67.24	-301.62	69.45	12.00	8.73	8.70
FTP(D25#705H)									
12,950.00	72.78	344.04	12,751.39	79.56	-305.28	81.80	12.00	8.78	8.59
12,975.00	74.99	346.15	12,758.33	102.77	-311.46	105.05	12.00	8.85	8.44
13,000.00	77.23	348.22	12,764.33	126.43	-316.84	128.75	12.00	8.92	8.26
13,025.00	79.47	350.25	12,769.38	150.48	-321.41	152.84	12.00	8.99	8.12
13,050.00	81.73	352.25	12,773.46	174.86	-325.16	177.24	12.00	9.04	8.00
13,075.00	84.00	354.22	12,776.57	199.49	-328.08	201.89	12.00	9.08	7.91

Planning Report

Database:	EDM 5000.14 Single User Db	Local Co-ordinate Reference:	Well #705H
Company:	COG OPERATING, LLC	TVD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Project:	Lea County, NM (NAD27) NMEZ	MD Reference:	RKB @ 3364.40usft (Rig KB = 25')
Site:	Dominator 25 Fed COM	North Reference:	Grid
Well:	#705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1 - IP		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section, (usft)	Dogleg Rate (°/100usft)	Bulll. Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,100.00	86.28	356.18	12,778.69	224.31	-330.16	226.72	12.00	9.11	7.84	
13,125.00	88.56	358.14	12,779.81	249.25	-331.40	251.67	12.00	9.12	7.80	
13,143.56	90.25	359.58	12,780.00	267.80	-331.77	270.23	12.00	9.13	7.79	
EOC: 13143.56' MD, 12780.00' TVD, 90.25° INC, 359.58° AZ, 270.23' VS										
13,200.00	90.25	359.58	12,779.75	324.24	-332.18	326.67	0.00	0.00	0.00	0.00
13,300.00	90.25	359.58	12,779.31	424.24	-332.92	426.67	0.00	0.00	0.00	0.00
13,400.00	90.25	359.58	12,778.87	524.24	-333.65	526.67	0.00	0.00	0.00	0.00
13,500.00	90.25	359.58	12,778.43	624.23	-334.38	626.67	0.00	0.00	0.00	0.00
13,600.00	90.25	359.58	12,777.99	724.23	-335.11	726.66	0.00	0.00	0.00	0.00
13,700.00	90.25	359.58	12,777.54	824.22	-335.84	826.66	0.00	0.00	0.00	0.00
13,800.00	90.25	359.58	12,777.10	924.22	-336.58	926.66	0.00	0.00	0.00	0.00
13,900.00	90.25	359.58	12,776.66	1,024.22	-337.31	1,026.66	0.00	0.00	0.00	0.00
14,000.00	90.25	359.58	12,776.22	1,124.21	-338.04	1,126.66	0.00	0.00	0.00	0.00
14,100.00	90.25	359.58	12,775.78	1,224.21	-338.77	1,226.66	0.00	0.00	0.00	0.00
14,200.00	90.25	359.58	12,775.34	1,324.21	-339.50	1,326.66	0.00	0.00	0.00	0.00
14,300.00	90.25	359.58	12,774.89	1,424.20	-340.23	1,426.66	0.00	0.00	0.00	0.00
14,400.00	90.25	359.58	12,774.45	1,524.20	-340.97	1,526.66	0.00	0.00	0.00	0.00
14,500.00	90.25	359.58	12,774.01	1,624.19	-341.70	1,626.66	0.00	0.00	0.00	0.00
14,600.00	90.25	359.58	12,773.57	1,724.19	-342.43	1,726.65	0.00	0.00	0.00	0.00
14,700.00	90.25	359.58	12,773.13	1,824.19	-343.16	1,826.65	0.00	0.00	0.00	0.00
14,800.00	90.25	359.58	12,772.68	1,924.18	-343.89	1,926.65	0.00	0.00	0.00	0.00
14,900.00	90.25	359.58	12,772.24	2,024.18	-344.63	2,026.65	0.00	0.00	0.00	0.00
15,000.00	90.25	359.58	12,771.80	2,124.18	-345.36	2,126.65	0.00	0.00	0.00	0.00
15,100.00	90.25	359.58	12,771.36	2,224.17	-346.09	2,226.65	0.00	0.00	0.00	0.00
15,200.00	90.25	359.58	12,770.92	2,324.17	-346.82	2,326.65	0.00	0.00	0.00	0.00
15,300.00	90.25	359.58	12,770.47	2,424.17	-347.55	2,426.65	0.00	0.00	0.00	0.00
15,400.00	90.25	359.58	12,770.03	2,524.16	-348.28	2,526.65	0.00	0.00	0.00	0.00
15,500.00	90.25	359.58	12,769.59	2,624.16	-349.02	2,626.65	0.00	0.00	0.00	0.00
15,600.00	90.25	359.58	12,769.15	2,724.15	-349.75	2,726.65	0.00	0.00	0.00	0.00
15,700.00	90.25	359.58	12,768.71	2,824.15	-350.48	2,826.64	0.00	0.00	0.00	0.00
15,800.00	90.25	359.58	12,768.27	2,924.15	-351.21	2,926.64	0.00	0.00	0.00	0.00
15,900.00	90.25	359.58	12,767.82	3,024.14	-351.94	3,026.64	0.00	0.00	0.00	0.00
16,000.00	90.25	359.58	12,767.38	3,124.14	-352.68	3,126.64	0.00	0.00	0.00	0.00
16,100.00	90.25	359.58	12,766.94	3,224.14	-353.41	3,226.64	0.00	0.00	0.00	0.00
16,200.00	90.25	359.58	12,766.50	3,324.13	-354.14	3,326.64	0.00	0.00	0.00	0.00
16,300.00	90.25	359.58	12,766.06	3,424.13	-354.87	3,426.64	0.00	0.00	0.00	0.00
16,400.00	90.25	359.58	12,765.61	3,524.13	-355.60	3,526.64	0.00	0.00	0.00	0.00
16,500.00	90.25	359.58	12,765.17	3,624.12	-356.34	3,626.64	0.00	0.00	0.00	0.00
16,600.00	90.25	359.58	12,764.73	3,724.12	-357.07	3,726.64	0.00	0.00	0.00	0.00
16,700.00	90.25	359.58	12,764.29	3,824.11	-357.80	3,826.63	0.00	0.00	0.00	0.00
16,800.00	90.25	359.58	12,763.85	3,924.11	-358.53	3,926.63	0.00	0.00	0.00	0.00
16,900.00	90.25	359.58	12,763.40	4,024.11	-359.26	4,026.63	0.00	0.00	0.00	0.00
17,000.00	90.25	359.58	12,762.96	4,124.10	-359.99	4,126.63	0.00	0.00	0.00	0.00
17,100.00	90.25	359.58	12,762.52	4,224.10	-360.73	4,226.63	0.00	0.00	0.00	0.00
17,200.00	90.25	359.58	12,762.08	4,324.10	-361.46	4,326.63	0.00	0.00	0.00	0.00
17,300.00	90.25	359.58	12,761.64	4,424.09	-362.19	4,426.63	0.00	0.00	0.00	0.00
17,400.00	90.25	359.58	12,761.19	4,524.09	-362.92	4,526.63	0.00	0.00	0.00	0.00
17,500.00	90.25	359.58	12,760.75	4,624.09	-363.65	4,626.63	0.00	0.00	0.00	0.00
17,600.00	90.25	359.58	12,760.31	4,724.08	-364.39	4,726.63	0.00	0.00	0.00	0.00
17,670.32	90.25	359.58	12,760.00	4,794.40	-364.90	4,796.95	0.00	0.00	0.00	0.00
TD: 17670.32' MD, 12760.00' TVD - PBHL(D25#705H)										

Planning Report

Database: EDM 5000.14 Single User Db
Company: COG OPERATING, LLC
Project: Lea County, NM (NAD27) NMEZ
Site: Dominator 25 Fed COM
Well: #705H
Wellbore: OH
Design: Plan #1 - IP

Local Co-ordinate Reference: Well #705H
TVD Reference: RKB @ 3364.40usft (Rig KB = 25')
MD Reference: RKB @ 3364.40usft (Rig KB = 25')
North Reference: Grid
Survey Calculation Method: Minimum Curvature

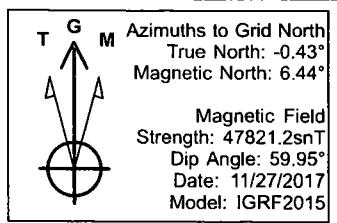
Design Targets

Target Name

	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/S (usft)	+E/W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL(D25#705H) - plan hits target center - Point	0.00	0.00	12,760.00	4,794.40	-364.90	403,985.30	750,438.80	32° 6' 29.120 N	103° 31' 28.250 W
FTP(D25#705H) - plan misses target center by 47.91usft at 12936.50usft MD (12747.26 TVD, 67.24 N, -301.62 E) - Point	0.00	0.00	12,780.00	47.13	-330.25	399,238.03	750,473.45	32° 5' 42.140 N	103° 31' 28.261 W

Plan Annotations

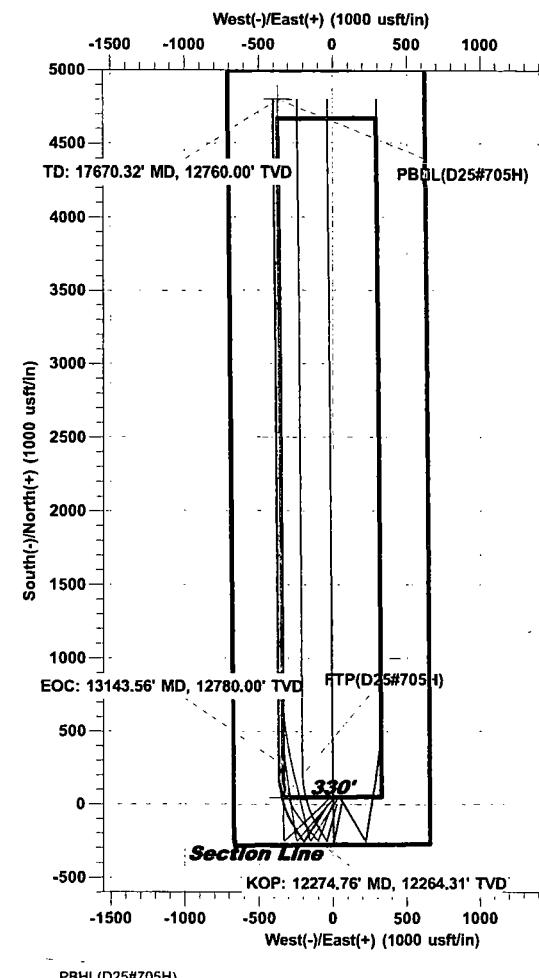
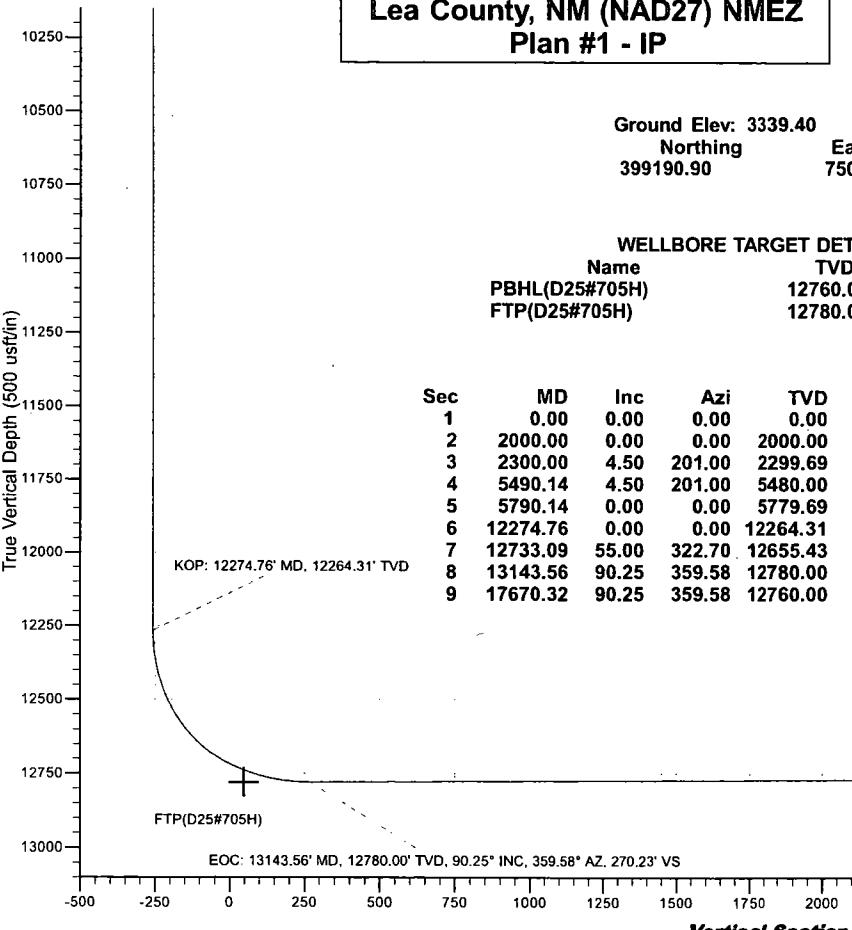
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			Comment
		+N/S (usft)	+E/W (usft)		
12,274.76	12,264.31	-255.66	-98.14		KOP: 12274.76' MD, 12264.31' TVD
13,143.56	12,780.00	267.80	-331.77		EOC: 13143.56' MD, 12780.00' TVD, 90.25° INC, 359.58° AZ, 270.23' VS
17,670.32	12,760.00	4,794.40	-364.90		TD: 17670.32' MD, 12760.00' TVD



COG OPERATING, LLC
#705H
Lea County, NM (NAD27) NMEZ
Plan #1 - IP

PROJECT DETAILS: Lea County, NM (NAD27) NMEZ

Geodetic System: US State Plane 1927 (Exact solution)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: New Mexico East 3001
 System Datum: Mean Sea Level



Vertical Section at 359.58° (500 usft/in)

0:49, November 28 2017

Well Planning: Gabriel Cruz