

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|---|---|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| ⁴ API Number 30-025-43244 | | ³ Reason for Filing Code/ Effective Date NW / 3/29/18 |
| ⁵ Pool Name GRAMA RIDGE; BONE SPANG | ⁶ Pool Code 28430 | |
| ⁷ Property Code 316229 | ⁸ Property Name RIO BLANCO 4-33 FED COM | ⁹ Well Number 1H |

HOBBS OGD
 MAY 04 2018
 RECEIVED

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 4 | 23S | 34E | | 2630 | North | 300 | West | LEA |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 33 | 22S | 34E | | 279 | North | 298 | West | LEA |

| ¹² Lse Code | ¹³ Producing Method Code | ¹⁴ Gas Connection Date | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| F | F | 3/29/18 | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|---|---------------------|
| 174238 | Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102 | Oil |
| 024650 | Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002 | Gas |
| | | |
| | | |
| | | |

IV. Well Completion Data

| ²¹ Spud Date | ²² Ready Date | ²³ TD | ²⁴ PBTB | ²⁵ Perforations | ²⁶ DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 12/16/17 | 3/29/18 | 16,025' | 15,932' | 9290' - 15,896' | |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 20" | 16" | 2310' | 2670 sx CIC; Circ 230 bbls | | |
| 13-1/2" | 11-7/8" | 3436' | 1245 sx CIC; Circ 148 bbls | | |
| 10-5/8" | 8-5/8" | 5166' | 1366 sx CIC; Circ 100 bbls | | |
| 7-7/8" | 5-1/2" | 16,022' | 1525 sx CIC; Circ 0 | | |

M 8808-8749

V. Well Test Data

| ³¹ Date New Oil | ³² Gas Delivery Date | ³³ Test Date | ³⁴ Test Length | ³⁵ Tbg. Pressure | ³⁶ Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 4/21/18 | 4/21/18 | 4/21/18 | 24 hrs | 328 psi | 1140 psi |
| ³⁷ Choke Size | ³⁸ Oil | ³⁹ Water | ⁴⁰ Gas | ⁴¹ Test Method | |
| | 737 bbl | 25 bbl | 822 mcf | | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
 Printed name: Rebecca Deal
 Title: Regulatory Analyst
 E-mail Address: Rebecca.Deal@dvn.com
 Date: 4/27/2018 Phone: 405-228-8429

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
 Title: *Staff Mgr*
 Approval Date: *5-11-18*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBBS OGD
MAY 14 2018
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SUBMIT IN TRIPLICATE - Other instructions on page 2

| | |
|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Serial No. NMNM100864 |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL REbecca.Deal@dmv.com | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 405-228-8429 | 8. Well Name and No. RIO BLANCO 4-33 FED COM 1H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E SENW 2630FNL 300FWL | 9. API Well No. 30-025-43244 |
| | 10. Field and Pool or Exploratory Area GRAMA RIDGE; BONE SPRING |
| | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Deepen <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back | <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal | <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other Drilling Operations |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling/Casing Operations

12/16/17-12/20/17) Spud @ 9:30. TD 20" hole @ 2321'. RIH w/ 58 jts 16" 75# J-55 BTC csg, set @ 2310'. Lead w/ 2040 sx CIC, yld 1.73 cu ft/sk. Tail w/ 630 sx CIC, yld 1.36 cu ft/sk. Disp 505 bbl BW. Circ 230 bbls to surf. PT BOPE 250/1500 psi for 30min, OK. PT csg to 1500 psi for 30min, OK.

(12/20/17 - 12/23/17) TD 13-1/2" hole @ 3446'. RIH w/ 85 jts 11-7/8" 671.8# VAM HD-L csg, set @ 3436'. Lead w/ 1055 sx CIC, yld 1.88 cu ft/sk. Tail w/ 190 sx CIC, yld 1.34 cu ft/sk. Disp w/ 378 bbls BW. Circ 148 bbls cmt to surf. PT BOPE 250/5000 & annular 250/3500, OK. PT csg to 1500 psi, OK.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #412626 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

| | |
|--|---|
| Name (Printed/Typed) REBECCA DEAL | Title REGULATORY COMPLIANCE PROFESSI |
| Signature (Electronic Submission) | Date 04/27/2018 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | |
|---|--------------|
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |

Pending BLM approvals will
 subsequently be reviewed
 and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412626 that would not fit on the form

32. Additional remarks, continued

(12/23/17 - 12/26/17) TD 10-5/8" hole @ 5175'. RIH w/ 120 jts 8-5/8" 32# HCK-55 LTC BTC csg, set @ 5166'. 1st Lead w/ 384sx CIC, yld 1.83 cu ft/sk. Tail w/ 195 sx CIC, yld 1.22 cu ft/sk. Disp w/ 120 bbls FW & 192 bbls BW. Drop DV Tool, set @ 3542.5'. 2nd Lead w/ 680 sx CIC, yld 1.83 cu ft/sk. Tail w/ 107 sx CIC, yld 1.22 cu ft/sk. Disp w/ 214bbls FW. Circ 100 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500 for 10min, OK. PT csg to 2750 psi for 30 mins, OK.

(12/26/17 - 1/13/18) TD 7-7/8" hole @ 16,025'. RIH w/ 377 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 16,022'. Lead w/ 355 sx CIC, yld 2.90 cu ft/sk. Tail w/ 1170 sx CIC, yld 1.47 cu ft/sk. Disp w/ 370 bbls FW. ETOC @ surf. RR @ 05:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM100864**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.
RIO BLANCO 4-33 FED COM 1H

2. Name of Operator

Devon Energy Production Company, L.P.

9. API Well No.
30-025-43244

3a. Address

333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-228-4248

10. Field and Pool or Exploratory Area
GRAMA RIDGE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2630' FNL & 300' FWL Unit E, Sec 4, T23S, R34E
279' FNL & 298' FWL Unit D, Sec 33, T22S, R34E**

PP: 294' FNL & 2372' FWL

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/7/18-3/29/18: MIRU WL & PT. TIH & ran GR, found ETOC @ 2200'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9290' - 15,896' Frac totals 49,560 bbls acid, 9,304,157# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 15,932'.
CHC, FWB, ND BOP. RIH w/251 jts 2-7/8" L-80 tbg, set @ 8253.8'. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Rebecca Deal

Title **Regulatory Analyst**

Signature

Rebecca Deal

Date **4/27/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly at fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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or the United States any false.