Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44290
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		5
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Tour Bus 23 State
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		8. Well Number 601H
2. Name of Operator		9. OGRID Number
Centennial Resource Production, LLC 3. Address of Operator		372165 10. Pool name or Wildcat
1001 17 th Street, Suite 1800 Denver, CO 80202		Ojo Chiso, Bone Spring
4. Well Location		
Unit Letter D : 280 feet from the north line and 330 feet from the west line		
Section 23	Township 22S Range 34E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3489.4'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: Comple	tion Sundry
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of 		
proposed completion or recompletion.		
Centennial Resource Production is submitting the completion sundry for the Tour Bus 23 State 601H.		
Top of Cement:		
13.375" Surface Casing – Cement circulated to surface		
9.625" Intermediate Casing - Stage 1: Estimated TOC @ 2407'; Stage 2: Cement circulated to surface		
5.5" Production Casing – Cement circulated to surface		
Tubing Ran: 04/27/2018 – 2-7/8" – 10,660' MD		
Perforation Date: 04/04/2018		
Perforated Interval: 11,443' – 15,574'		
Frac Dates: 04/07/2018 – 04/15/2018		
Spud Date: 02/03/2018	Rig Release Date: 04/01/2018	
I hereby certify that the information a	bove is true and complete to the best of my knowledg	e and belief.
Digitally signed by Melissa Luke		
SIGNATURE POLA	cri=Melissa Luke, c=US, entennial Resources Production, , ourSr. Regulatory Analyst, TITLE Sr. Regulatory Analy	vst DATE 05/02/2018
emall=meilisa luke@cdevinc.com Date: 2018 05 02 10 42:36-0600		
Type or print name_Melissa Luke E-mail address: Melissa.Luke@cdevinc.com PHONE: 720-499-1482 Fore State Line Only E-mail address: Melissa.Luke@cdevinc.com PHONE: 720-499-1482		
For State Use Only		
APPROVED BY: Aren Thanks TITLE Staff Mar DATE 5-10-18		
Conditions of Approval (iFany):		