Submit I Conu To Appropriate District	F 0 102
Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-44672
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505   District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCATOR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-12) CORSUCH	Condor 32 State
PROPOSALS)	8. Well Number 711H
2. Name of Operator	8. Well Number 711H 9. OGRID Number 7377 10. Pool name or Wildcat
EOG Resources, Inc.	7377 10. Pool name or Wildcat
3. Address of Operator P.O. Box 2267 Midland, TX 79702	Bobcat Draw; Upper Wolfcamp
4 Well Location	
Unit Letter feet from the line and	23feet from theline
Section 32 Township 25S Range 34E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3321' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	T JOB
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
4/28/18 Spud 17-1/2" hole. 4/29/18 Ran 13-3/8", 54.5#, J55 STC casing set at 995'.	
Cement lead w/ 680 sx Class C, 13.5 ppg, 1.76 CFS yield;	
tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.	
Circulated 115 bbls cement to surface. Good casing test to 1500 psi. WOC 4 hrs. Released preset rig.	
Spud Date: 4/28/18 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE the Way TITLE Regulatory Analysi	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY: TITLE Petroleum Engin	cer DATE 05/11/18
Conditions of Approval (if any):	