

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBBS OGD
 MAY 07 2018
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-20974	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	/
6. State Oil & Gas Lease No.	/
7. Lease Name or Unit Agreement Name Susie Q	/
8. Well Number 1	/
9. OGRID Number 1092	
10. Pool name or Wildcat Tanneyhill; Fusselman East	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
 Unit Letter C N : 330 feet from the North line and 2253 feet from the West line
 Section 2 Township 6S Range 34E NMPM Roosevelt County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

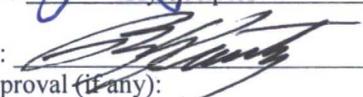
03-16-18 RU and run 5.5" casing. Cement 1st stage w/ 325 sx VersaCem H, 14.5 ppg, yield 1.2267, cir 5 bbl (23 sx) off top DV tool. Cement 2nd stage w/ 850 sx EconoCem Lite, 12.9 ppg, yield 1.861. Plug down @ 10:20 pm, 3-15-18.

CASING DETAIL ON PAGE 2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Manager DATE 05/02/18
 Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222
 APPROVED BY:  TITLE Petroleum Engineer DATE 05/11/18
 Conditions of Approval (if any):

5.5" Casing Detail

1-Halliburton Float Shoe	1.30
1-Joint 5.5" LTC 17# J-55 Casing	42.10
1-Halliburton Float Collar	.95
13-Joints 5.5" LTC 17# J-55 Casing	547.30
1-Marker Joint 5.5" LTC 17# J-55 Casing	9.73
11-Joints 5.5" LTC 17# J-55 Casing	463.08
1-Marker Joint 5.5" LTC 17# J-55 Casing	9.70
18-Joints 5.5" LTC 17# J-55 Casing	757.73
1-Halliburton DV Tool	2.70
4-Joints 5.5" LTC 17# J-55 Casing	168.36
127-Joints 5.5" LTC 15.5# J-55 Casing	5347.62
20-Joints 5.5" LTC 17# J-55 Casing	841.83
<u>Total Run</u>	<u>8192.40</u>
+KB	21.00
-Cutoff	9.32
-1 Joint	42.08
CP	8162.00

Centralizers- Middle shoe joint and every 126' for a total of 26 run.