

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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HOBBS OCD
 APR 13 7 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-43489 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator COG Operating LLC	9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Bobcat Draw; Upper Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	34	25S	33E		210	North	1340	East	Lea
BH:	O	3	26S	33E		231	South	1637	East	Lea

13. Date Spudded 3/5/17	14. Date T.D. Reached 6/28/17	15. Date Rig Released 7/2/17	16. Date Completed (Ready to Produce) 4/9/18	17. Elevations (DF and RKB, RT, GR, etc.) 3326' GR
18. Total Measured Depth of Well 22256'		19. Plug Back Measured Depth 22162'		20. Was Directional Survey Made? Yes
22. Producing Interval(s), of this completion - Top, Bottom, Name 12632-22142' Wolfcamp				21. Type Electric and Other Logs Run CNL, Laterolog

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	1212'	17 1/2"	1050 sx	
9 5/8"	47#	11760'	12 1/4"	3550 sx	
5 1/2"	23#	22235'	8 1/2"	4000 sx (TOC @ 190')	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11924'	11906'

26. Perforation record (interval, size, and number) 12632-22142 (2816)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 12632-22142' AMOUNT AND KIND MATERIAL USED Acdz w/198,240 gal 7 1/2%; Frac w/19,266,901# sand & 19,768,854 gal fluid
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28. PRODUCTION							
Date First Production 4/9/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/9/18	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 54	Gas - MCF 300	Water - Bbl. 343	Gas - Oil Ratio
Flow Tubing Press. 4400#	Casing Pressure 300#	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 300	Water - Bbl. 343	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Charlie Hoff		

31. List Attachments Surveys	33. Rig Release Date:
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name: Stormi Davis	Title: Regulatory Analyst	Date: 4/26/18
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E-mail Address: sdavis@concho.com

