

HOBBS OCD
 MAY 11 2018
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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		WELL API NO.		30-025-44282							
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing:				5. Lease Name or Unit Agreement Name							
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				HUNTER 21 STATE COM 6. Well Number:							
				604H							
7. Type of Completion:											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator				9. OGRID							
EOG RESOURCES INC				7377							
10. Address of Operator				11. Pool name or Wildcat							
PO BOX 2267 MIDLAND, TEXAS 79702				WC-025 G-08 S233528D; LOWER BONE SPRING							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	C	21	23S	35E		200'	NORTH	2333'	WEST	LEA	
BH:	G	28	23S	35E		2409'	NORTH	2560'	EAST	LEA	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3431' GR			
03/03/2018	03/22/2018	03/25/2018		04/29/2018							
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None			
MD 18,847'		TVD 11,615'		MD 18,738'		YES					
22. Producing Interval(s), of this completion - Top, Bottom, Name								BONE SPRING 12,206- 18,738'			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		54.5# J-55		1,614'		17 1/2"		1350 SXS CL C/CIRC			
9 5/8"		40# J-55		5,387'		12 1/4"		1530 SXS CL C/CIRC			
5 1/2"		20# ECP-110		18,829'		8 3/4"		2758 SXS CL C&H/ETOC 65'			
24. LINER RECORD								25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12,206-18,738' 3 1/8" 1344 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						12,206-18,738'		Frac w/17,220,220 lbs proppant; 208,887bbls load fld			
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)					
04/29/2018		FLOWING				PRODUCING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
05/01/2018	24	64		1941	1645	7914	847				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
	1945					36					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)								30. Test Witnessed By			
SOLD											
31. List Attachments											
C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
			Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Kay Maddox		Kay Maddox		Regulatory Analyst		05/10/2018					
E-mail Address kay_maddox@eogresources.com											

