

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8. Well No. 441
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: <u>Squeeze, Deepen & Convert to Injector</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU POOH laying down rods & pump. Tag PBTD @4139'
2. Set retainer @3918'. Mix & pump 100 sx P+ cmt w/4% Halad 9, 100 sx P+ w/2% super CBL & 2% CaCl. Stage cmt several time. Would not pressure up. Sqz perfs @4024-4137. No sqz.
3. Mix & pump 100 sx P+ cmt w/2% Halad 9, 100 sx P+ w/super CBL & 2% CaCl. Locked up @2500 PSI. Sqz perfs @4024-4137.
4. Drill out cmt & cmt retainer @3918'. Drill out soft cmt from 3920-3950. Drill out cmt from 3950-4139, tag ret @4139. Tst csg leak 4024-4137 to 1000 PSI (held OK).
5. Drill out cmt ret @4139. Drill out cmt from 4141-4190. Tst sqz perfs 4146-4187 to 1000 PSI, lost 100# in 2 min. Clean out to 4194.
6. Drill new formation from 4194-4216'.
7. Mix & pump 500 gal flow check, 100 sx P+ cmt w/2% super cbl, 500 gal flow ck 250 sx P+ cmt w/super CBL w/2% CaCl. Holding @1800 PSI.
8. Sqz open hole 4187-4216. Drill out cmt from 4141 to 4188. Drill new formation from 4188 to 4222.
9. Run CNL/GR/CCL from TD @4353-3400. See additional data on attached sheet.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/24/2006
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: Mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

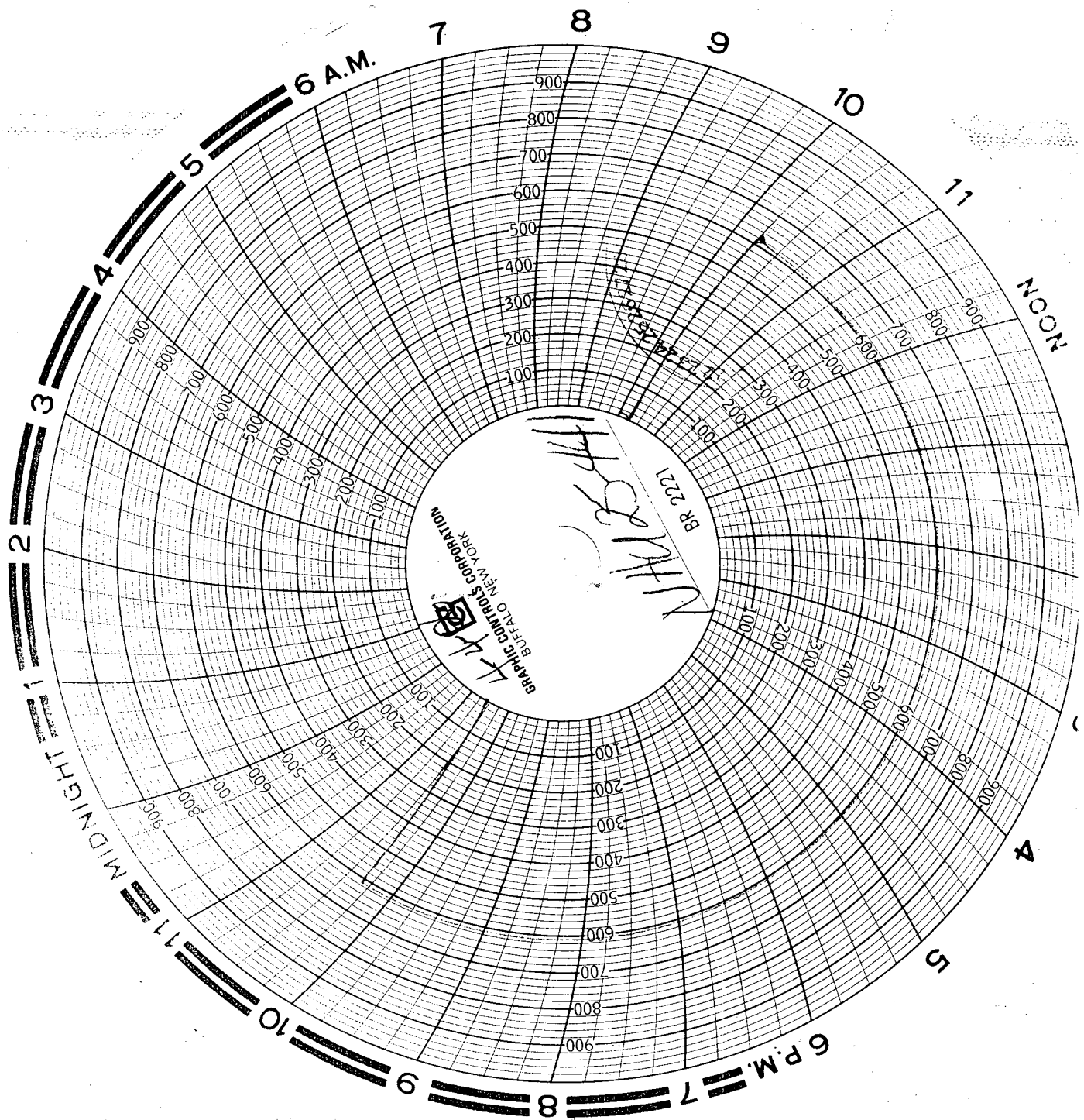
APR 28 2006

10. Acid treat open hole from 4187-4353' w/3000 gal 15% NEFE gelled rock salt in 3 stages, 500# per stage. Flush w/50 bbl fresh water.
11. RIH w/5-1/2" G-6 Packer w/ pump out plug, XL on/off tool w/1.875 "F" nipple on 130 jts of Duoline tbg.
Set packer @4143'.
12. Test casing to 580 PSI for 30 minutes & chart for NMOCD.
13. RDPU

Well converted to injector per Administrative Order No PMX-235 Copy attached.

RUPU 03/14/2006

RDPU 04/04/2006



Pete Trucking

4-4-06

SN# MFG 3219

CS1 1-16-06

Unit 1A

Richard Bette