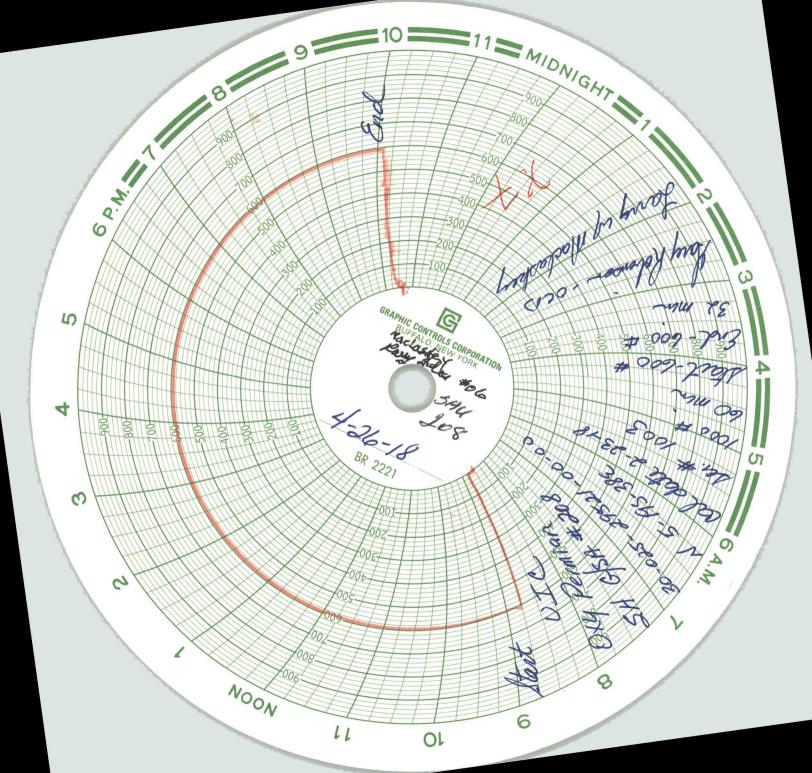
State of New Mexico Office	Form C-103			
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, 18 88240   District III - (575) 748-128   OIL CONSERVATION DIVISION	WELL API NO. 30-025-29521			
District II – (575) 748-128 811 S. First St., Artesia SM 882104 OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III - (505) 34-6178 1220 South St. Francis Dr.	STATE S FEE			
1220 S. St. Francis Dr., Santa Fe, No.	6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs Unit (G/SA)			
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 208			
Name of Operator     Occidental Permian, Ltd	9. OGRID Number 157984			
3. Address of Operator	10. Pool name or Wildcat			
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)			
4. Well Location				
Unit Letter N : 931 feet from the South line and	2263 feet from the West line			
Section 5 Township 19-S Range 38-E	NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
3629' KB				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO:	SEQUENT DEPORT OF			
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WOR	SEQUENT REPORT OF:  K □ ALTERING CASING □			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	_			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	_			
DOWNHOLE COMMINGLE	_			
CLOSED-LOOP SYSTEM	and the second second			
OTHER: OTHER: Casin				
13. Describe proposed or completed operations. (Clearly state all pertinent details, an				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co proposed completion or recompletion.	mpletions: Attach wellbore diagram of			
Date of test: 04/26/2018				
Pressure readings: Initial - 600 PSI Ending - 600 PSI				
Length of test: 32 minutes				
Witnessed: Yes - Gary Robinson - OCD				
Withessed. Tes - Gary Nobinson - GOD				
Spud Date: Rig Release Date:				
Spud Date: Rig Release Date:				
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge.	e and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.  DATE 05/03/2018			
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Admin. Associate	DATE_05/03/2018			
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Admin. Associate  Type or print name Mendy A. Johnson E-mail address: mendy_johnson	DATE_05/03/2018			
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Admin. Associate	DATE_05/03/2018			
I hereby certify that the information above is true and complete to the best of my knowledge SIGNATURE Admin. Associate  Type or print name Mendy A. Johnson E-mail address: mendy_johnson	DATE_05/03/2018			



## State of New Mexico

## Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							<sup>3</sup> · API Number 30-025-29521			
Property Name SOUTH HOBBS (G/SA) UNIT							Well No. 208			
7. Surface Location										
UL - Lot	Section 5				Feet from N/S Line 931 SOUTH			Feet From 2263	E/W Line WEST	County
N 5 19-S 38-E 931 SOUTH 2263 WEST LEA										
Well Status  ACTIVE  No			PRODUCING			4	DATE -18			
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH										
If bradenhead			k all of the descript	OB	SERVED D					
			A)Surf-Interm	(B)Interm(1)	(B)Interm(1)-Interm(2)		(C)Interm-Prod		(D)Prod Csng (E)Tubin	
Pressure			0	n	A	n	UA		0	No GAUGE
Flow Charac	<u>teristics</u>			/					<u> </u>	
Puff			CVIN		/ N		Y/N		YN	
Steady F			Y/N		/ N		Y/N		Y /(N)	
Surges Down to no					/ N		Y/N Y/N		N	
Gas or (			VN		/ N	-	Y/N	(	VIN	
Water			VN		/ N		Y/N		Y/(N)	
77 4101							17.14			
If bradenhead flowed water, check all of the descriptions that apply:										
CLEAR			FRESH	SAI	TY		SULFUR		BLACK	
										. –
Remarks:  Nell shut in control tonk Level  Nell shut in control tonk Level										
Signature: O										
Signature: Mendy Wohmon					,	OIL CONSERVATION DIVISION				
Printed name: MENDY JOHNSON					Ent	Entered into RBDMS				
Title: ADMINISTRATIVE ASSOCIATE						Re-	Re-test 4			
E-mail Address: mendy johnson@oxy.com										
Date: 53 18 Phone: 806-592-6280										
Witness: Lary Robinson										
				100	Mac					

## MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240 505-395-1016

THIS IS TO CERTIFY THAT:	DATE 2-23-1
L ALVE RODINGUE METER TECHN SERVICES, INC. HAS CHECKED THE C INSTRUMENT. /000	
a tax	SERIAL NUMBER
* * *	1003
TESTED AT THESE POINTS.  PRESSURE \$00  TEST AS FOUND CORRECTED  0 1/0  1/0 200  200 300  200 400  100 500	PRESSURE /000 TEST AS FOUND CORRECT SW 600 600 900 700 500 500 700 700 700 0
REMARKS:	
AUIVERIAN.	
	· ·

SIGNED: Flolit Roder