Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resour OIL CONSERVATION DIVISIO 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO.
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)1. Type of Well: Oil WellGas W2. Name of Operator State of New Mexico formerly Canyon3. Address of Operator	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO ON FOR PERMIT" (FORM C-101) FOR SEG Yell Other Injection E&P Company R-7422 MAY 162 RECEN	9. OGRID Number
4. Well Location Unit Letter <u>F</u> : 24	2140feet from theNorth line Township 14S Range 1. Elevation (Show whether DR, RKB, RT, 6	2075 e and2475feet from theWestline 29E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON INT TO PA PULL OR ALTER CASING P&A NR DOWNHOLE COMMINGLE P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK		
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	_TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY Machelitaten	TITLE P.E.S.	DATE 05/16/2018
Conditions of Approval (if any):		

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Plugging Report Marlisue Queen Unit #8 30-005-62531

4/30/2018 Cleared location and moved in equipment. Rigged up and installed BOP. Worked packer free and POOH with 58 joints IPC tubing and packer. Packer was at 1889'. Set CIBP at 1871'. Circulated MLF and tested casing to 600#. Casing was good. Spotted 50 sx cement on top of CIBP. POOH to 458' and spotted 20 sx cement. POOH and SION.

5/1/2018 Tagged cement at 168'. Perforated at 100'. Established circulation and pumped cement down 4 ½" casing to perfs at 100' and up the annulus to surface. Took 30sx. Rigged down. Cut off wellhead. Both strings were full of cement. Installed marker, cut off anchors, cleaned the pit and cleared the location.