

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-44675</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>Condor 32 State</b>
4. Well Location Unit Letter <b>C</b> <b>843</b> feet from the <b>North</b> line and <b>2490</b> feet from the <b>West</b> line Section <b>32</b> Township <b>25S</b> Range <b>34E</b> NMPM County <b>Lea</b>		8. Well Number <b>710H (310H)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3320' GR</b>		9. OGRID Number <b>7377</b>
		10. Pool name or Wildcat <b>Hardin Tank; Bone Spring</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Amend SHL <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved APD for this well to reflect a change in surface hole location, TVD target, casing, and well name/number.

Change SHL to: 843' FNL & 2490' FWL C-32-25S-34E  
Change TVD to: 10425' 1st Bone Spring Sand  
Change casing as attached.  
Change well name/number to: Condor 21 State 310H

New drill plan attached.

(note: this is the original permitted SHL of Condor 32 State 603H 30-025-44670)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

5/15/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

05/15/18

Conditions of Approval (if any):

**Revised Permit Information 5/14/18:**

Well Name: Condor 32 State No. 310H

Location:

SL: 843' FNL &amp; 2490' FWL, Section 32, T-25-S, R-34-E, Lea Co., N.M.

BHL: 230' FSL &amp; 2313' FEL, Section 32, T-25-S, R-34-E, Lea Co., N.M.

**Casing Program:**

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF <sub>min</sub> Collapse	DF <sub>min</sub> Burst	DF <sub>min</sub> Tension
17.5"	0 – 860'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4,000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4,000' – 5,100'	9.625"	40#	HCK55	LTC	1.125	1.25	1.60
8.75"	0'-15,275'	5.5"	17#	HCP-110	LTC	1.125	1.25	1.60

**Cement Program:**

Depth	No. Sacks	Wt. lb/gal	Yld Ft <sup>3</sup> /ft	Slurry Description
840'	600	13.5	1.74	Lead: Class 'C' + 4.00% Bentonite + 2.00% CaCl <sub>2</sub> (TOC @ Surface)
	300	14.8	1.35	Tail: Class 'C' + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate + 2.0% KCl (1.06 lb/sk)
5,100'	900	12.7	2.22	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
	225	14.8	1.32	Tail: Class C + 0.13% C-20
15,275'	900	14.8	1.31	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 4,600')

**Mud Program:**

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 860'	Fresh - Gel	8.6-8.8	28-34	N/c
860' – 5,100'	Brine	10.0-10.2	28-34	N/c
5,100' – 15,275' Lateral	Oil Base	10.0-11.5	58-68	3 - 6

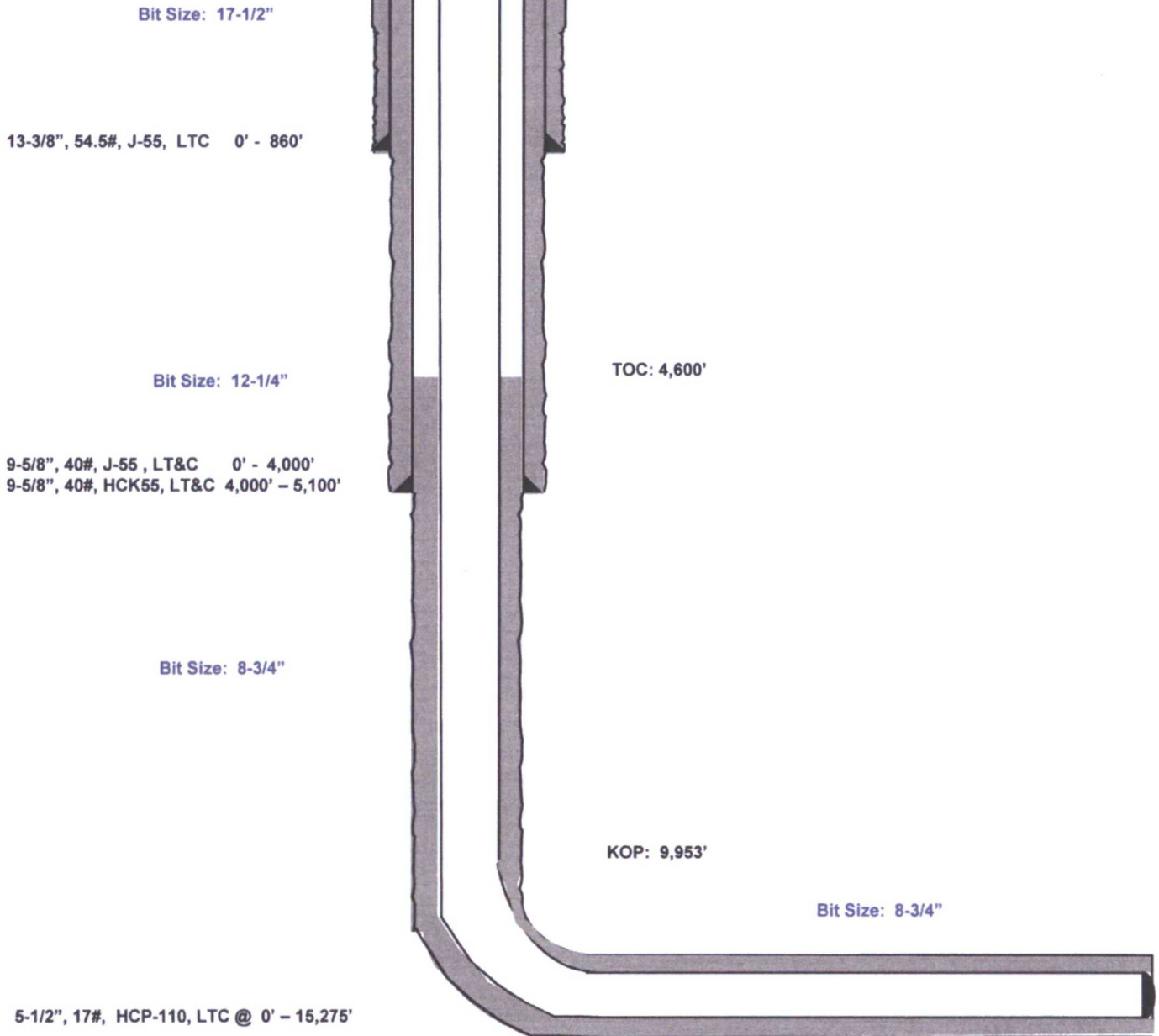
HOBBS  
MAY 15 2018  
RECEIVED

Condor 32 State #310H  
Lea County, New Mexico

843' FNL  
2490' FWL  
Section 32  
T-25-S, R-34-E

Proposed Wellbore  
Revised 5/14/18  
API: 30-025-44675

KB: 3,345'  
GL: 3,320'



Lateral: 15,275' MD, 10,425' TVD

BH Location: 230' FSL & 2313' FEL  
Section 32  
T-25-S, R-34-E