

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OCD**

MAY 08 2018

**SUBMIT IN TRIPLICATE - Other instructions on page 2****RECEIVED**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031670B
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: GREG BRYANT E-Mail: GREG.BRYANT@BASICENERGYSERVICES.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-563-3355 Fx: 432-563-3364	8. Well Name and No. WARREN MCKEE UNIT 128
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T20S R38E NWNE 330FNL 1650FEL 32.550397 N Lat, 103.167437 W Lon		9. API Well No. 30-025-34158-00-S3
		10. Field and Pool or Exploratory Area WARREN
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Star	<b>INT TO PA PM</b> <b>P&amp;A NR</b> <b>P&amp;A R</b>
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Ab	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU. ND WH, NU BOP, POOH rods & Prod. Tbg  
2. Set 7-5/8 CIBP @ 6656'. Circ hole w/ MLF. Cap w/ 60sx cmt to 6400'. WOC-Tag  
3. Spot 30sx cmt @ 5900' - 5780' WOC-Tag  
4. Spot 30sx cmt @ 5400' - 5280' WOC-Tag (T/G/L)  
5. Spot 30sx cmt @ 4150' - 4030' WOC-Tag 4010 (T/SA)  
6. Spot 80sx cmt @ 3850' - 3500' WOC-Tag  
7. Spot 75sx cmt @ 3000' - 2700' WOC-Tag 3050 - 2678 (Shoe, T/Yato)  
8. Spot 30sx cmt @ 2450' - 2330' WOC-Tag  
9. Perf & Sqz 65sx cmt @ 1500' - 1380' WOC-Tag (T/SA it) Deep Penetrating Shots Next 3 plugs  
10. Perf & Sqz 80sx cmt @ 450' - 330' WOC-Tag  
11. Perf & Circ 55sx cmt @ 60' - 3'  
12. POOH. Top off well. RDMO. Cut off WH & anchors, install DH marker

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #412698 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JIM AMOS on 05/02/2018 (18JA0049SE)**

Name (Printed/Typed) GREG BRYANT

Title AGENT

Signature (Electronic Submission)

Date 04/27/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>James E. Amos</i>	Title <i>Super PET</i>	Date <i>5-2-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****FOR RECORD ONLY**  
*NMOC D 05/09/2018*

**WELLBORE SKETCH**  
ConocoPhillips Company -- Permian Basin Business Unit

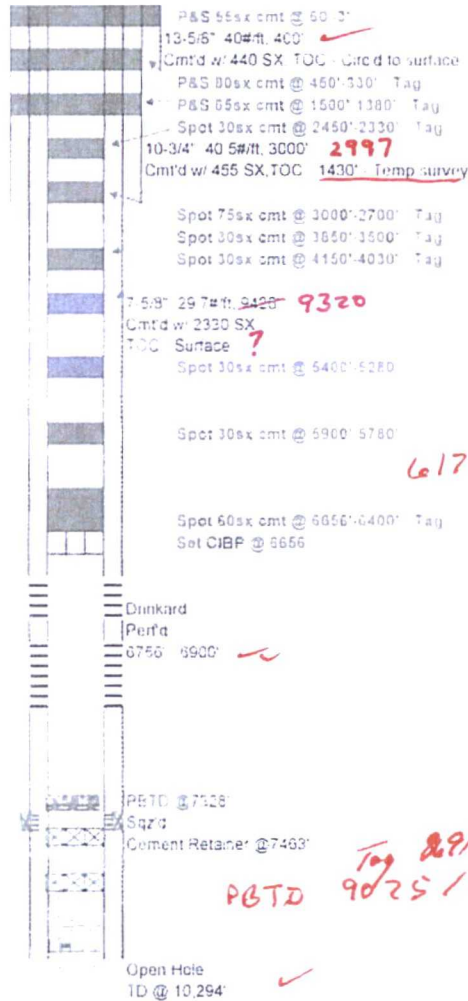
Date 3/26/13

RKB @ 3550.5  
DF @ 3550.5  
@ 3539

Subarea SENM Hobbs East  
Lease & Well No Warren Unit 126  
Legal Description 296 20S 38E NE NW NE 330' FNL 1650' FEL  
County LEA State New Mexico  
Field WARREN  
Date Spudded 2/17/98  
API Number 3002504158

Operator Number  
Lease ID  
Field Number

17 1/2"



T/Salt 1510

B/Salt 2530

6170 TOC T/S

Yates 2728

7R 2962

Qu 3532

Perrow 3674

GB 3840

SA 4141

GI 5384

BL 5905

TB 6446

JK 6682

Abd 6954

WC ?

ST 7637

Dec 7806

Fu 8162

mm 8420

Sim 8760

m - K 9217

PBTD 9025/9200 BP

**WELBORE SKETCH**  
**ConocoPhillips Company -- Permian Basin Business Unit**

Date: 3/26/18

RKB @ 3556.5'  
 DF @ 3556.5'  
 GL @ 3539'

Subarea SENM / Hobbs East  
 Lease & Well No Warren Unit 128  
 Legal Description 290 20S 38E NE NW NE 330' FNL - 1650' FEL  
 County LEA State New Mexico  
 Field WARREN  
 Date Spudded 2/17/98  
 API Number 3002534158

Operator Number  
 Lease ID  
 Field Number

Surface  
 13-5/8", 40#/ft  
 Cmt'd w/ 440 SX  
 TOC - Circ'd to surface

Intermediate  
 10-3/4", 40 5#/ft  
 Cmt'd w/ 455 SX  
 TOC - 1430' - Temp survey

Production  
 7-5/8", 29 7#/ft  
 Cmt'd w/ 2330 SX  
 No plug down, DV opened early No second stage TOC unknown

Rods & pump detailed  
 on Tubing & Rods Tab

Drnkard  
 Perf'd  
 6756' - 6900'

PBTD @7328'  
 Sqz'd  
 Cement Retainer @7463'

Open Hole  
 TD @ 10,294'



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.