

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM9017

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

MAY 08 2018

8. Well Name and No.
CONOCO 17 FEDERAL 2

2. Name of Operator
CHEVRON USA INC

Contact: HOWIE LUCAS
E-Mail: howie.lucas@chevron.com

RECEIVED

9. API Well No.
30-025-35500

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 832-588-4044

10. Field and Pool or Exploratory Area
YOUNG DELAWARE NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T18S R32E 990FSL 330FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Ab	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA **PM**
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8-5/8" 32# @ 1,052' TOC surface, 5-1/2" 15.5# @ 4,800' TOC surface, CIBP set @ 4,400' TOC 4,156' (9/27/17), Perforations 4,430'-4,445' (Closed via TA).

Chevron respectfully requests to abandon this well as follows:

1. Notify BLM 24 hrs. prior to starting work (575) 234-5900. **393-3412**
2. MIRU, NDWH, NU BOPE, pressure test csg t/ 500 psi f/ 15 minutes, check pressures on 8-5/8" x 5-1/2" annulus, perform bubble test as necessary, pressure test annulus t/ 500 psi. If pressure exists or the annulus takes a large amount of fluid to fill, contact the engineer.
3. TIH t/ tag TOC @ 4,156', spot MLF f/ 4,156' t/ 3,750'.
4. Spot 25 sx CL "C" cmt f/ 3,750' t/ 3,503' (Queen). Continue spotting MLF between each cmt plug.
5. Spot 40 sx CL "C" cmt f/ 2,640' t/ 2,245' (7 Rivers, Yates). **woc tag**

Below ground level dry hole marker required.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #411702 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Carlsbad

Name (Printed/Typed) HOWIE LUCAS	Title WELL ABANDONMENT ENGINEER
Signature (Electronic Submission)	Date 04/16/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Supv. PET</i>	Date <i>5-2-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
NMOC 05/09/2018

Additional data for EC transaction #411702 that would not fit on the form

32. Additional remarks, continued

6. Spot 115 sx CL "C" cmt f/ ~~1,102~~ ^{1358 (T/Salt)} t/ Surface (Shoe, FW).

7. Cut off wellhead 3' below grade, Verify Cement To Surface, install required dry hole marker as per COA's, turn over to reclamation.

All cement plugs will be class "C" with a closed loop system used as specified above.

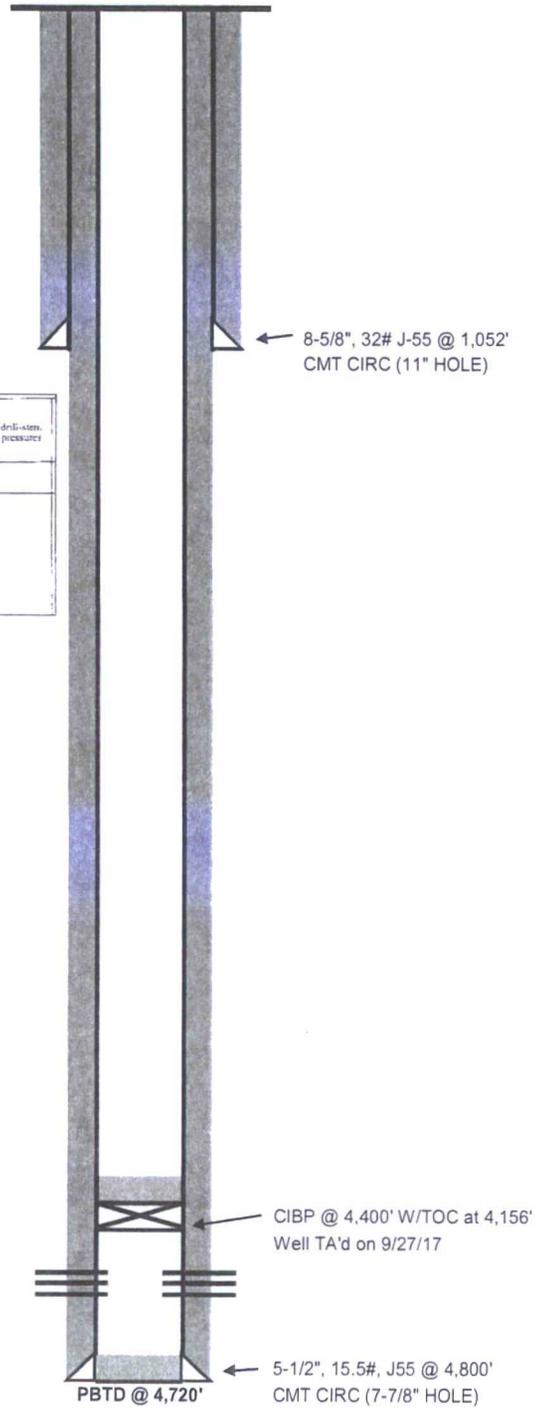
Anticipated date of beginning operations: 6/1/18

Formation Tops

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and content thereof. Core intervals and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut in pressure and recovery.

Formation	Top	Bottom	Descriptions, Contents, etc.
	0	2385	Red beds, Salts
Yates	2385	2590	Sand Shale
7 Rivers	2590	3700	Anhy Sand
Queen	3700	4430	Sand, Dolo, Anhy
Delaware	4430	TD	Sand, Dolo

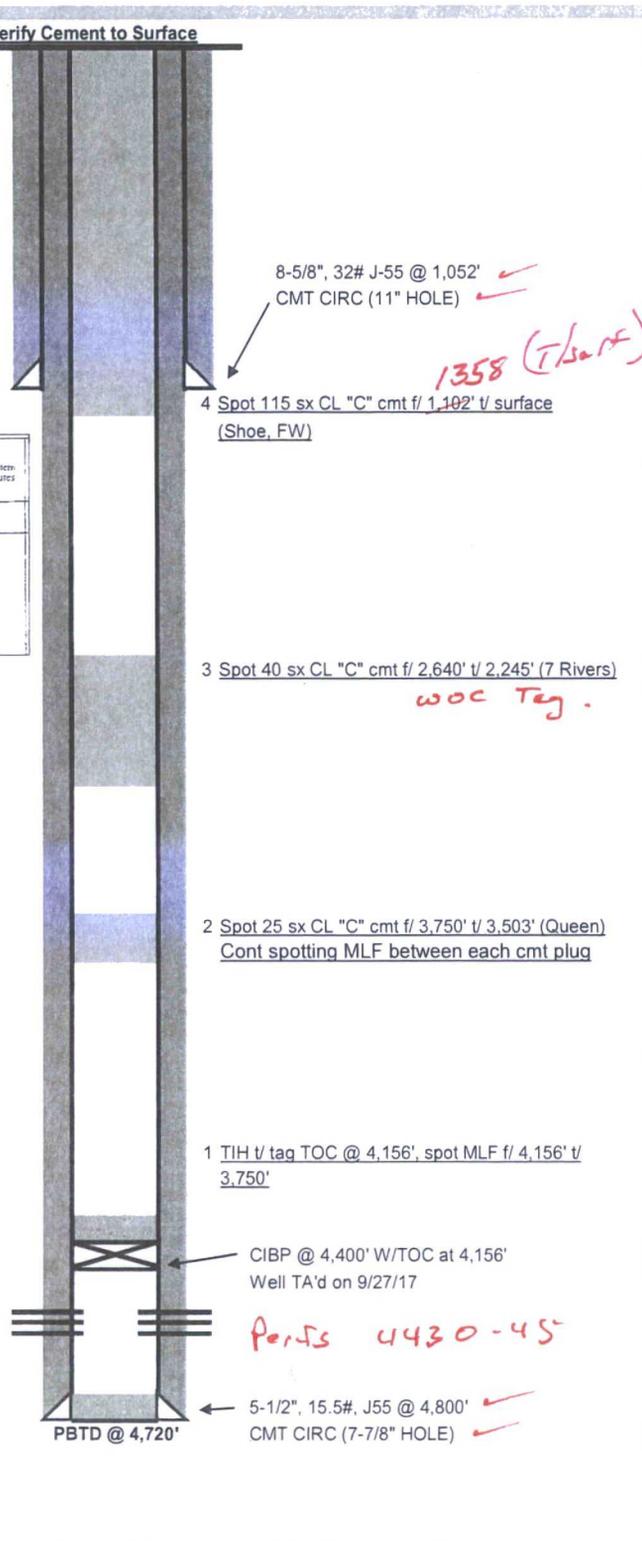


Formation Tops

50. Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof. Core intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
	0	2385	Red beds, Salts
Yates	2385	2590	Sand Shale
7 Rivers	2590	3700	Anhy Sand
Queen	3700	4430	Sand, Dolo, Anhy
Delaware	4430	TD	Sand, Dolo

T/salt 1308
B/salt 2380



8-5/8", 32# J-55 @ 1,052' ✓
CMT CIRC (11" HOLE) ✓

1358 (T/salt)

4 Spot 115 sx CL "C" cmt f/ 1,102' t/ surface
(Shoe, FW)

3 Spot 40 sx CL "C" cmt f/ 2,640' t/ 2,245' (7 Rivers)
woc tag.

2 Spot 25 sx CL "C" cmt f/ 3,750' t/ 3,503' (Queen)
Cont spotting MLF between each cmt plug

1 TIH t/ tag TOC @ 4,156', spot MLF f/ 4,156' t/ 3,750'

CIBP @ 4,400' W/TOC at 4,156'
Well TA'd on 9/27/17

Perfs 4430-45'

5-1/2", 15.5#, J55 @ 4,800' ✓
CMT CIRC (7-7/8" HOLE) ✓

PBDT @ 4,720'

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted