

HOBBS COO

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87411
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 15 2018

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Record Clean Up

WELL API NO. 30-025-41771
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Laguna "16" State
8. Well Number 5H
9. OGRID Number 151416
10. Pool name or Wildcat Salt Lake; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3513' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location
Unit Letter M : 330' feet from the South line and 330' feet from the West line
Section 16 Township 20S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Salt Protect

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-1-14 - 7-3-14

Drilled a 17 1/2" hole from 1047' - 2565'. Ran 58 jts. of 13-3/8" 54.5 & 61# K-55 BT&C casing to 2,549'. Cemented w/ Pumped 20 bfw followed by 1335 sx Class C with 12% salt, 4% gel, and 0.2% antifoam (s.w. 12.6, yield 2.24 ft³/sx) plus 400 sx Class "C" with 0.1% retarder (s.w. 14.8 ppg, yield 1.33 ft³/sx). Plug down at 5:15 pm CDT 7-2-14. Bumped plug to 1425 psi, floats held. Circulated 439 sx excess cement. Centralized casing every 4th joint to surface for a total of 15 centralizers. WOC time 26.5 hrs. Pressure test 13 3/8" casing to 1000 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-6-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Jaren Sharp TITLE Staff Mgr DATE 5-15-18
Conditions of Approval (if any):