

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well File
JWD SP LAT
OR PG
Form C-105
Revised August 1, 2011

HOBBS OGD

MAY 15 2018

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Laguna "16" State

6. Well Number:
5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Fasken Oil and Ranch, Ltd.

9. OGRID
151416

10. Address of Operator
6101 Holiday Hill Road
Midland, TX 79707

11. Pool name or Wildcat
Salt Lake; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	20S	32E		330'	South	330'	West	Lea
BH:										

13. Date Spudded 06/24/2014	14. Date T.D. Reached 07/20/2014	15. Date Rig Released 07/23/2014	16. Date Completed (Ready to Produce) N/A	17. Elevations (DF and RKB, RT, GR, etc.) 3513' GR
18. Total Measured Depth of Well 12,200' TVD	19. Plug Back Measured Depth 4543' TVD	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR / CNL / Triple Combo	

22. Producing Interval(s), of this completion - Top, Bottom, Name
N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	133	1031'	26"	1798 sx "C"	
13 3/8"	54.5 & 61	2549'	17 1/2"	1735 sx "C"	
9 5/8"	40	4586'	12 1/4"	547 sx "C"	
		DV Tool @ 3019'		843 sx "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A		

26. Perforation record (interval, size, and number)
N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
N/A

28. PRODUCTION

Date First Production: N/A Production Method (Flowing, gas lift, pumping - Size and type pump):
Well Status (Prod. or Shut-in):

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.):
30. Test Witnessed By:

31. List Attachments
Completion Attachment, Gyro Survey, C-102, Log Confidentiality Letter, and C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Kim Tyson* Printed Name: Kim Tyson Title: Regulatory Analyst Date: 8-6-2014

E-mail Address: kimt@forl.com

