

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87001  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico  
Energy Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

MAY 15 2018

RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-44294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ocotillo Sunrise "15" WA AP Fee <input checked="" type="checkbox"/>
8. Well Number 2H <input checked="" type="checkbox"/>
9. OGRID Number 371502
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Santo Operating LLC

3. Address of Operator  
P.O. Box 1020, Artesia, NM 88211

4. Well Location  
Unit Letter A : 150 feet from the North line and 330 feet from the East line   
Section 15 Township 25S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/18/2018 TD'ed 12 1/4" hole @ 11,515. Ran 138 jts of 9 5/8", 47#, NEO HTC 110 casing and 156 jts of 9 5/8" casing, 40#, HTC 110 casing, set at 11,515'. Pumped 1<sup>st</sup> stage cement 1725 bbls lead cement, 485 bbls tail cement. Displaced with 855 bbls mud. Bumped plug, set packer and check floats (2.5 hrs) drop ball wait 30 min, opened DVT tool and circ with cement truck. Pumped 2<sup>nd</sup> stage cement, lead cement 804 bbls and 542 bbls. Tailed in with 138 bbls. Shut down drop top plug and displaced 420 bbls. Bumped plug to 1700#, notified Maxey Brown, NMOCD. Cement Top at 500', verified with temperature survey.

4/20/2018 Tested Casing to 1500# for 30 min, held okay. Drilled out with 8 1/2" bit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen J. Leishman TITLE Engineering Tech DATE 5/10/2018

Type or print name Karen J. Leishman E-mail address: kleishman@santopetroleum.com PHONE: 575-736-3262  
**For State Use Only**

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 5-15-18  
Conditions of Approval (if any):