

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address FULFER OIL & CATTLE LLC P.O. BOX 1224 JAL, NM 88252		OGRID Number 141402
		Reason for Filing Code/Effective Date Return to Production
API Number 30-025-11699	Pool Name Langlie Mattix;7RVRS-Q-GB	Pool Code 37240
Property Code 306006	Property Name Harrison Federal	Well Number 3

HOBBBS OGD
MAY 02 2018
RECEIVED

II. Surface Location

UL or Lot	Section	Twnshp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County
J	22	25S	37E		1650	South	1650	East	Lea

Bottom Hole Location

UL or Lot	Section	Twnshp	Range	Lot ID	Feet from the	North/South Line	Feet from the	East/West Line	County

Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
P	Pump				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
034053	Plains Marketing	O

IV. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC,MC
8/15/38	4/9/18	3403		3289-3389 OH	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
12 1/4	9 5/8	965	370 sxs		
8 1/2	7	3226	300 sx		
	2 3/8 EUE 8RD J55	3336			

V. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
4/9/18		4/30/18	24	0	0
Choke Size	Oil	Water	Gas	AOF	Test Method
	1	23	0		Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

Debbie McKelvey

Printed name:
Debbie McKelvey

Title:

Agent

E-mail Address:

debmckelvey@earthlink.net

Date:

5/1/18

Phone:

575-392-3575

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*

Title: *Staff Mgr*

Approval Date: *5-17-18*

Pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No.
NMLC 032579A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.
Harrison Federal #3

9. API Well No.
30-025-11699

10. Field and Pool, or Exploratory Area
LANGLIE MATTIX; 7RVRS-Q-SB

11. County or Parish, State
LEA, NM

1. Type of Well
 Oil Gas SWD

2. Name of Operator
FULFER OIL AND CATTLE LLC

3a. Address
P. O. BOX 1224, JAL, NM 88252

3b. Phone No. (include area code)
575-395-9970

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650 FSL & 1650 FEL, UNIT LETTER J, SEC. 22, T25S, R37E

HOBBS OCD
MAY 02 2018
RECEIVED

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/2018 - 4/9/18

POOH with tbg., rods, and pump. Clean the well to 3378'. RIH with tbg, rods, and pump. Tbg. Set @ 3336'.
Restore electricity. Return to production 4/9/18.
24 hr. test: 4/30/18: 1 BO, 23 BW, 0 MCF

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)
DEBBIE MCKELVEY

Title REGULATORY AGENT 575-392-3575

Signature *Debbie McKelvey* Date 5/1/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL Oil Well Gas Well Dry Other
1b TYPE OF COMPLETION New Well Work Over Deepen Plug Back Diff Resvr

5. LEASE SERIAL NO.
NMLC 032579A

6. IF INDIAN, ALLOTEES OR TRIBE NAME

7. UNIT OR CA AGREEMENT NAME

8. LEASE NAME AND WELL NO.
Harrison Federal #3

9. API WELL NO.
30-025-11699

10. FIELD AND POOL, OR EXPLORATORY
LM;7Rvrs-Q-QB

11. SEC., T.,R.,M., OR BLOCK AND SURVEY OR AREA
Section 22, T25S, R37E

12. COUNTY 13. STATE
Lea County, NM

17. ELEVATIONS (DF, RKB, RG, GL)*

2. NAME OF OPERATOR
Fulfer Oil & Cattle LLC

3. ADDRESS 3A. PHONE NO.
P.O. Box 1224, Jal, NM 88252 575-395-9970

4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*
At surface 1650' FSL & 1650' FEL
At top prod. Interval reported below Same
At total depth 1650' FSL & 1650' FEL

14. DATE SPUDDED 15. DATE TD REACHED 16. DATE COMPLETED
8/15/38 D&A Ready to Prod 2/26/10

18. TOTAL DEPTH: MD 3403' 19. PLUG BACK TD: MD 3403' 20. DEPTH BRIDGE PLUG SET: MD TVD

21. TYPE ELECTRIC & OTHER MECH LOGS RUN (Submit copy of each)
MCFL/CNL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. CASING and LINER RECORD (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cmr Depth	No. of Sks. & Type of Cmt	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"			965'		370 sx			
8 1/2"	7"			3226'		300 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	3336	3336						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf Status
A) Langlie Mattix	3289	3389	3289-3389 OPEN HOLE			OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/9/18	4/30/18	24	➔	1	0	23	30.4		PUMP
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		Pkr.	➔	1	0	15		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flow and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top
	Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Debbie McKelvey Title Agent
 Signature *Debbie McKelvey* Date 5/1/18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)