

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 08 2018

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator: MATADOR PRODUCTION COMPANY
Contact: DUSTY THORNHILL
E-Mail: dthornhill@matadorresources.com

3a. Address: 5400 LBJ FREEWAY SUITE 1500, DALLAS, TX 75240

3b. Phone No. (include area code): Ph: 972.371.5405

8. Well Name and No.: LESLIE FEDERAL COM 24H

9. API Well No.: 30-025-44331-00-X1

10. Field and Pool or Exploratory Area: DOGIE DRAW-DELAWARE

11. County or Parish, State: LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079
SURETY BOND NO. RLB0015172

Please find attached plats showing a proposed 9403.51' long, 75' wide flowline corridor (50' trench for gas sales line and 4 flowlines with 25' temporary workspace) intended for the transportation of gas from the Biggers Federal #201H pad to the Leslie Federal #024H. A third party gas tie-in is located on the Leslie Federal E/2 Facility pad.

The gas sales line is a proposed buried line being a 10.75" OD Steel line, .365' wall thickness, SCH40, with a planned total operating pressure of 150 psi and 100% SYMS Pressure of 42,100 psi. Ultimate burst is 4,090 psi and MAOP is 1,440 PSI.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #411537 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/13/2018 (18MH0049SE)

Name (Printed/Typed) DUSTY THORNHILL Title ASSOCIATE LANDMAN

Signature (Electronic Submission) Date 04/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Cody R. Wright Title AFM - C & M Date 04/23/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CPD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

Additional data for EC transaction #411537 that would not fit on the form

32. Additional remarks, continued

Four (4) flowlines will be buried from each well pad to the nearest facility pad within the proposed flowline corridor being 3.5" OD Steel lines, 300' wall thickness, SCH80, with a planned total operating pressure of 150 psi and 100% SYMS Pressure of 42,100 psi. Ultimate burst is 4,090 psi and MAOP is 1,440 PSI. (See Exhibit #2 for pipe specifications)

Please also see attached plats requesting four (4) 300' x 400' (2.75 acre) production facility pads placed along the pipeline corridor serving Section(s) 17 and 18, Township 25 South, Range 35 East, Lea County, NM. Oil tanks, water tanks, meter runs, separators, and a flare will be installed on the east side of each facility pad. A berm will surround ALL sides of the facility pads.

Please note that this change also affects the following wells: Leslie Fed Com #021H, Leslie Fed Com #201H, Leslie Fed Com #202H, Leslie Fed Com #203H, Leslie Fed Com #214H, Leslie Fed Com #215H, Leslie Fed Com #217H And Biggers Federal #021H, Biggers Federal #24H, Biggers Federal #201H, Biggers Federal #202H, Biggers Federal #214H, Biggers Federal #215H, Biggers Federal #217H

The project on-site was performed on Thursday, March 29, 2018 with Jesse Bassett of the BLM. For any questions or additional information, please contact Cassie Hahn at 972-371-5440.