

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 OXY USA INC. Contact: SARAH CHAPMAN
 E-Mail: sarah_chapman@oxy.com

3a. Address
 P.O. BOX 50250
 MIDLAND, TX 79710

3b. Phone No. (include area code)
 Ph: 713-350-4997

9. API Well No.
 30-025-44064

10. Field and Pool or Exploratory Area
 MESA VERDE

11. County or Parish, State
 LEA COUNTY, NM

HOBBS OCD
MAY 08 2018
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/2/18 RU BOP, test @ 250# low 5000# high, good test. Test 13-3/8? csg to 1500# for 30min, good test. RIH & drill new formation to 1016', perform FIT test to EMW=15.5ppg, 293psi, good test.
 03/04/18 drill 12-1/4? hole to 4745', 03/05/18. RIH & set 9-5/8", 47# L-80 csg @ 4735', pump 20bbl gel spacer w/ red dye then cmt w/ 1535sx (513bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 160sx (38bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, no cement to surface. 3/6/18 RUWL RIH w/ temp log, estimated TOC @ 1450?. 3/7/18 DE reported temp log results to Chris Walls at BLM & discussed plan forward to conduct an integrity test offline once the rig is moved off the well. Install pack-off, test seals to 5000#, good test. 3/7/18 ND BOP, install well cap & release rig.

3/27/18 Skid rig back to Mesa Verde BS Unit 4H. RU BOP, test to 250# low, 5000# high. 3/28/18 Test 9-5/8? casing to 4760# for 30 min, good test. RIH & tag cmt @ 4630?, drill new formation to 4757?, perform FIT test to EMW=10ppg, 420psi, good test. 3/28/18 drill 8-1/2? hole to 28545? M 10447?V

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #412384 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018 ()

Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature (Electronic Submission) Date 04/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412384 that would not fit on the form

32. Additional remarks, continued

4/7/18. 4/9/18 RIH & set 5-1/2" 20# P-110 csg @ 20532', pump 50bbl spacer then cmt w/ 230sx (68bbl) PPC w/ additives 13.2ppg, 1.67 yield, followed by 1785sx (524bbl) PPC w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6022'. For second stage, performed Bradenhead squeeze cementing w/ 900sx (300bbl) PPC w/additives 12.9ppg, 1.87 yield. Ran echometer, TOC @ 221'. ND BOP, install well cap and release rig on 04/10/18. 4/13/18 RIH & perform 9-5/8" casing cement top job w/ 365sx (120bbl) 12.9ppg, 1.85 yield, POOH, RIH w/ echometer, TOC @ surface, WOC.