

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM66925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MESA VERDE BS UNIT 7H
2. Name of Operator OXY USA INC.		9. API Well No. 30-025-44065
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area MESA VERDE BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T24S R32E Mer NMP SESW 280FSL 2626FWL 32.210987 N Lat, 103.696800 W Lon		11. County or Parish, State LEA COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/12/18 Skid rig back to Mesa Verde BS Unit 7H. RU BOP, test @ 250# low 5000# high. Tested 13-3/8" casing to 1500# for 30 min offline on 1/5/18, good test. RIH & tag cmt @ 906', drill new formation to 966', perform FIT test to EMW=15.1ppg, 266psi. 2/15/18 drill 12-1/4" hole to 4752'. 2/16/18. RIH & set 9-5/8" 47# L-80 csg @ 4742', pump 20bbl gel spacer then cmt w/ 1140sx (381bbl) Class C cmt w/ additives, 12.9 ppg, 1.88 yield followed by 160sx (38bbl) Class C w/ additives, 14.8 ppg, 1.33 yield, circ 171sx (57bbl) cmt to surface, full returns throughout job, WOC. Pressure test casing to 4800# for 30 min, good test. Install pack-off, test seals to 5000#, good test. Install well cap & prepare rig for skid, release rig 2/17/18.

3/4/18 Skid rig back to Mesa Verde BS Unit 7H. RU BOP, test @ 250# low 5000# high. RIH & drill new formation to 4762', perform FIT test to EMW=10.5ppg, 542psi, good test. 3/4/18 Drill 8-1/2" hole to 20541'M 10429'V 3/15/18. RIH & set 5-1/2" 20# P-110 csg @ 20531', pump 50bbl tuned spacer

*must provide Paperwork on Echometers (not currently accepted for TOC verification)*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #411939 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018 ()

Name (Printed/Typed)	DAVID STEWART	Title	SR. REGULATORY ADVISOR
Signature (Electronic Submission)		Date	04/20/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #411939 that would not fit on the form**

**32. Additional remarks, continued**

then cmt w/ 230sx (69bbl) Class H w/ additives 13.2ppg, 1.67 yield, followed by 1775sx (522bbl) Class H w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 4680'. Pump second stage w/ 10bbl tuned spacer then cmt w/ 960sx (320bbl) Class H w/ additives, 12.9ppg, 1.87 yield. Ran echometer, TOC @ 12'. ND BOP, install well cap and release rig 3/18/18.