

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM114992

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: Rebecca.Deal@dvn.com

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8429

8. Well Name and No.  
FIGHTING OKRA 18-19 FED 3H

9. API Well No.  
30-025-44172

10. Field and Pool or Exploratory Area  
BOBCAT DRAW, UPPER WC

11. County or Parish, State  
LEA COUNTY, NM

**HOBBS OGD**  
**MAY 08 2018**  
**RECEIVED**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling Casing & Cement Operations

(2/10/18 - 2/11/18) Spud @ 09:00. TD 14-3/4" hole @ 832'. RIH w/ 19 jts 10-3/4" 45.5# J-55 BTC csg, set @ 817'. Tail w/ 770 sx CIC, yld 1.34 cu ft/sk. Disp w/ 75 bbls BW. Circ 87 bbls cmt to surf. R/D. install hub and cover plate on WH.

(3/7/18 - 3/21/18) PT annular 250/3500 for 10min, OK. BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 13,037'. RIH w/ 269 jts 7-5/8" 29.7# P-110 BTC csg & 22 jts 7-5/8" 29.7# P-110 CDC csg, set @ 13,021.7'. Lead w/ 850 sx cmt, yld 4.71 cu ft/sk. Tail w/ 312 sx CIPOZ MIX, yld 1.60 cu ft/sk. Disp w/ 594 bbls disp. Circ 244 bbls cmt to surf. PT BOPE 250/10000 psi, annular 250/5000 psi, OK. PT csg to 5000 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412021 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018 ()

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSOR

Signature (Electronic Submission) Date 04/23/2018

**ACCEPTED FOR RECORD**  
APR 25 2018  
BUREAU OF LAND MANAGEMENT  
CANLSEAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #412021 that would not fit on the form**

**32. Additional remarks, continued**

(3/22/18 - 4/6/18) TD 6-3/4" hole @ 22,596'. RIH w/ 264 jts 5-1/2" 20# P-110EC VAMTOP HT csg, 226 jts 5-1/2" 20# P-110EC VAMSG, & 2 jts 4-1/2" 13.5# P-110 BTC set @ 22,573.7'. Tail w/ 743 sx CIH, yld 1.24 cu ft/sk. Disp w/ 399 bbls disp. ETOC @ surf. RR @ 19:30.