Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAY 21 2018
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24344	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name **SFPRR**
1. Type of Well: Oil Well ☐ Gas Well ☐ Other **SWD**	8. Well Number **015**
2. Name of Operator **Rover Operating, LLC**	9. OGRID Number **371484**
3. Address of Operator **17304 Preston Rd, Dallas, TX 75252**	10. Pool name or Wildcat **[96121] SWD; SAN ANDRES**

4. Well Location
Unit Letter B : 800 feet from the NORTH line and 2121 feet from the EAST line
Section 34 Township 09S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair casing leak in salt water disposal well

Unset pkr, POOH tbg, pkr
Isolate casing leak using RBP & pkr
Establish rate, squeeze with estimated 150 sxs Class C cmt
Test wellbore to 1000# for 30 min
If fail, isolate leak and perform additional squeeze (continue until wellbore passes)
After successfully repairing wellbore, run witnessed MIT, lay flowlines, and return well to injection

Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: 01/14/1973 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Engineer DATE 03/28/2018

Type or print name Brady Wilton E-mail address: bwilton@roverpetro.com PHONE: (214) 234-9115

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 5/21/2018

Conditions of Approval (if any):