Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-025-02252				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	A TOUR SAINT TO, THIS TOUS	6. State Oil & Gas Lease No.				
87505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	VACUUM GRAYBURG SAN ANDRES				
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	UNIT				
1. Type of Well: Oil Well Gas	s Well Other	8. Well Number 40				
2. Name of Operator		9. OGRID Number 4323				
CHEVRON U.S.A. INC.						
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLANI	TX 79706	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES				
4. Well Location	5, 17, 17,100	VACOUN GRATBURG SAN ANDRES				
Unit Letter E: 198	30 feet from the NORTH line and	660 feet from the WEST line				
Section 1	Township 18-S Range 34					
	1. Elevation (Show whether DR, RKB, RT, GR, etc.					
3,	997'					
12. Check App	ropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTE	LUG AND ABANDON REMEDIAL WOR	SSEQUENT REPORT OF: RK				
		ILLING OPNS. P AND A				
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CEMEN	T JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER: HYDRAULIC FRAC	TURE TREATMENT OTHER:	HYDRAULIC FRACTURE TREATMENT □				
	d operations. (Clearly state all pertinent details, an					
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	impletions: Attach wellbore diagram of				
proposed completion or recomp	oletion.					
Workover Operations 3/21/18-4/19/18						
MIRU. Pull rods and tubing.						
Spot sand plug to 4581'.						
RIH with frac string and packer to 4021'						
Perform hydraulic fracture stimulation in Cleanout to PBTD at 4850'.	n Grayburg / San Andres from 4076-4581'.					
RIH with tubing and rods. RDMO.						
Spud Date:	Rig Release Date:					
II	is tour and associate to the best of our boards d	and halise				
I hereby certify that the information above	we is true and complete to the best of my knowledge	ge and belief.				
SIGNATURE mi to	TITLE Production Engineer	DATE 4/30/19				
SIGNATURE	TTTDDTroduction Engineer	DATE4/30/18				
Type or print name _Michael Stewart	E-mail address:michael.stewart@che					
For State Use Only	TITLE Petroleum Eng	ineer				
APPROVED BY	TITLE	DATE 05/18/18				
Conditions of Approval (if any):	.1					

Fracture Date	4/4/2018	
State:	New Mexico	
County:	Lea County	
API Number:		
Operator Name:	Chevron North America Explo	& Prod Co.
Well Name and Number:	VGSAU#40	
Longitude:	THE RESIDENCE OF THE PARTY OF T	
Latitude:		
Long/Lat Projection:	PART OF THE REAL PROPERTY AND THE PARTY AND	
Production Type:	Oil	
True Vertical Depth (TVD):	4,560	
Total Water Volume* (gal):	80,682	

-- Enter Info Here

Hydraulic Fracturing Fluid Composition:								Total Slurry Amout (Gal) 84,882			Total Slurry Mass (Lbs) #DIV/0!	Total Slurry Mass (Lbs) #DIV/0!	
Trade Name	Supplier	Purpose	ingredients	(CAS#)	Maximum Ingredient Concentration in Additive (% by mass)**	Materials	Stage 1	Total for Well	Specific Gravity	Volume per Component (Gallons)	Mass per Component (LBS)	Mass (LBS)	Maximum Ingredient Concentration in HF Fluid (% by mass)**
Water		Carrier / Base Fluid		7732-18-5	100.00%	Water	80,682	80,682		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Sand	Multiple Suppliers	Proppant	Silicon Dioxide	14808-60-7	100.00%	Sand (LBS)	70,100	70,100		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Super DC/LC TLC/THS	Santrol	Proppant	Silicon Dioxide	14808-60-7	97.00%	Super DC/LC TLC/THS Opti	23,400	23,400		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
			P/F Novolak Resin	9003-35-4	5.00%			0		0	#DIV/0!		#DIV/0!
			Hexamethylenetetramine	1009-7-0	1.00%			0		0	#DIV/0!		#DIV/Q!
B-15	Multiple Suppliers	Biocide/Iron Controller	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20.00%	B-15	33	33		33	0	0	#DIV/0!
			Water	7732-18-5	80.00%			0		0	0		#DIV/0!
BF-200	Multiple Suppliers	Buffer	Potassium Hydroxide	1310-58-3	25.00%	BF-200	54	54	The same of the sa	54	0	0	#DIV/0!
			Water	7732-18-5	80.00%			0		0	0		#DIV/0!
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15.00%	15% Hydrochloric Acid	3,000	3,000		3,000	0	0	#DIV/O!
			Water	7732-18-5	85.00%			0		0	0		#DIV/0!
I-112	Chemplex, L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	50.00%	I-112	6	6		6	0	0	#DIV/0!
			Propargyl Alcohol	107-19-7	4.00%			0		0	0		#DIV/0!
SG-15G	Ace Completions	Polymer	Guar Gum	9000-30-0	50.00%	SG-15G	659	659		659	0	0	#DIV/0!
			Petroleum Distillate(Mineral Oil)	64742-47-8	55.00%			0		0	0		#DIV/0!
			Bentonite Clay	14808-60-7	2.00%			0		0	0		#DIV/0!
			Surfactant	68439-51-0	2.00%			0		0	0		#DIV/0!
CX-10	Multiple Suppliers	Crosslinker	Sodium Borate Decahydrate	1303-96-4	29.90%	CX-10	27	27		27	0	0	#DIV/0!
			Water	7732-18-5	69.10%			0		0	0		#DIV/0!
CX-14G	Multiple Suppliers	Crosslinker	Petroleum Distillates	Proprietary	100.00%	CX-14G	55	55		55	0	0	#DIV/0!
			Organic alcohol	Proprietary	100.00%			0		0	0		#DIV/0!
GB-2	Multiple Suppliers	Breaker	Ammonium Persulfate	7727-54-0	100.00%	GB-2	209	209		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55.00%	FE-4	15	15		15	0	0	#DIV/0!
			Water	7732-18-5	55.00%			0		0	0		#DIV/0!
SI-625	Multiple Suppliers	Scale Inhibitor	Methanol	67-56-1	19.90%	SI-625	79	79		79	0	0	#DIV/O!
Superset W	Santrol	Resin Activator	Methanol	67-56-1	50.00%	Superset W	72	72		72	0	0	#DIV/0!
			Poly(oxyethylene)nonyphenol ether	9016-45-9	54.00%			0		0	0		#DIV/0!