Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB No. 1004-0137 Expires January 31, 2018

Hobbes Serial No

NM03318

SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals ff Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 1 Type of Well MAY 0 8 20 Well Name and No Gulf Federal #5 ✓ Oil Well Gas Well Other 2 Name of Operator RAW OIL AND GAS, Inc 9. API Well No 30-025-31469 3a Address 1415 Buddy Holly Ave. 10 Field and Pool or Exploratory Area 3b Phone No finclude area code (806) 771-7766 SAWYER Lubbock, TX 79401 11 Country or Parish, State 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660 FEL | Sec 29-T09S-R38E 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation Casing Repair **New Construction ✓** Other Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfounded or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection) SEE ATTACHED FOR Change of Operator effective January 1, 2017. CONDITIONS OF APPROVAL Previous Operator: Horseshoe Operating, Inc. 110 W. Louisiana STE 200 Midland, TX 79701 RAW Oil and Gas, Inc. as new operator, accepts all applicable terms and conditions, stipulations, and restrictions concerning operations conducted on this lease, or portion thereof, as described. Bond Coverage: BLM Bond File No: NMB001431 Change of Operator Effective: 1/1/17 Former Operator: Horseshoe Operating, Inc. (225243) Authorized Signature Authorized Title: 14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) President Joe D. Hardin Title Signatu THE SPACE FOR FEDERAL OR STATE OFICE USE 2018 Approved by APR Conditions of approval, if any, are attached Approval of this notice does not warrant or III OF certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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