

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM81599

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CRAZY WOLF 1/2 B2MM FED COM 1H

9. API Well No.
30-025-43135

10. Field and Pool or Exploratory Area
TONTON

11. County or Parish, State
LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CENTENNIAL RESOURCE PRODUCTION
Contact: MELISSA A LUKE
Email: MELISSA.LUKE@CDEVINC.COM

3a. Address
1001 17TH STREET SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720-499-1482

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T19S R32E Mer NMP SWSW 330FSL 1290FWL

**HOBBS OCD
MAY 08 2018
RECEIVED**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Disturbance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Centennial Resource Production respectfully requests permission to lay a temporary surface line on lease to transport gas from our tank to the gas hook up point.

Line Specifications:

- 4" temporary surface gas line
- Constructed of poly pipe
- Operating at a pressure between 40-100psi
- Pipe is 898.5' in length

Once gas transporter's ROW is approved, the temporary surface line will be picked up and a permanent buried line will be put into place.

WDD
4/23/2018
William DeG...

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #400390 verified by the BLM Well Information System
For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs

Name (Printed/Typed) MELISSA A LUKE

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Carol L. Taylor*

Title AFM-LEM

Date 04/23/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ

Additional data for EC transaction #400390 that would not fit on the form

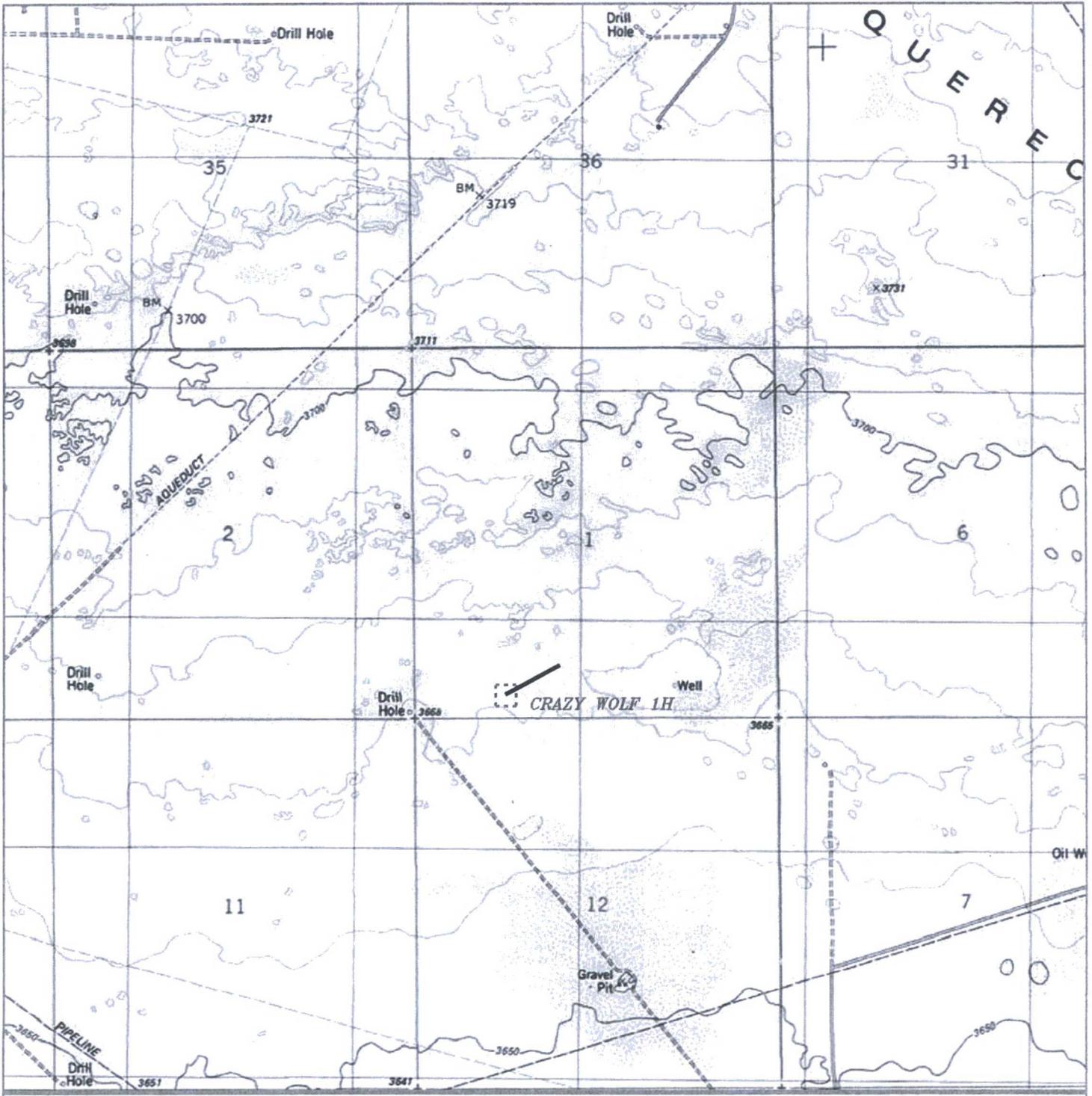
32. Additional remarks, continued

The gas transporter, Frontier, submitted for their ROW on November 21, 2017.

An onsite was done on this by Mewbourne (previous operator) and Jeffery Robertson on August 9, 2017.

Attached is a plat of the proposed line. Should you have any questions, please let me know.

Thank you.



PROPOSED PIPELINE ROW TO CRAZY WOLF #1H
 Section 1, Township 19 South, Range 32 East,
 N.M.P.M., Lea County, New Mexico.

basin surveys
 focused on excellence in the oilfield

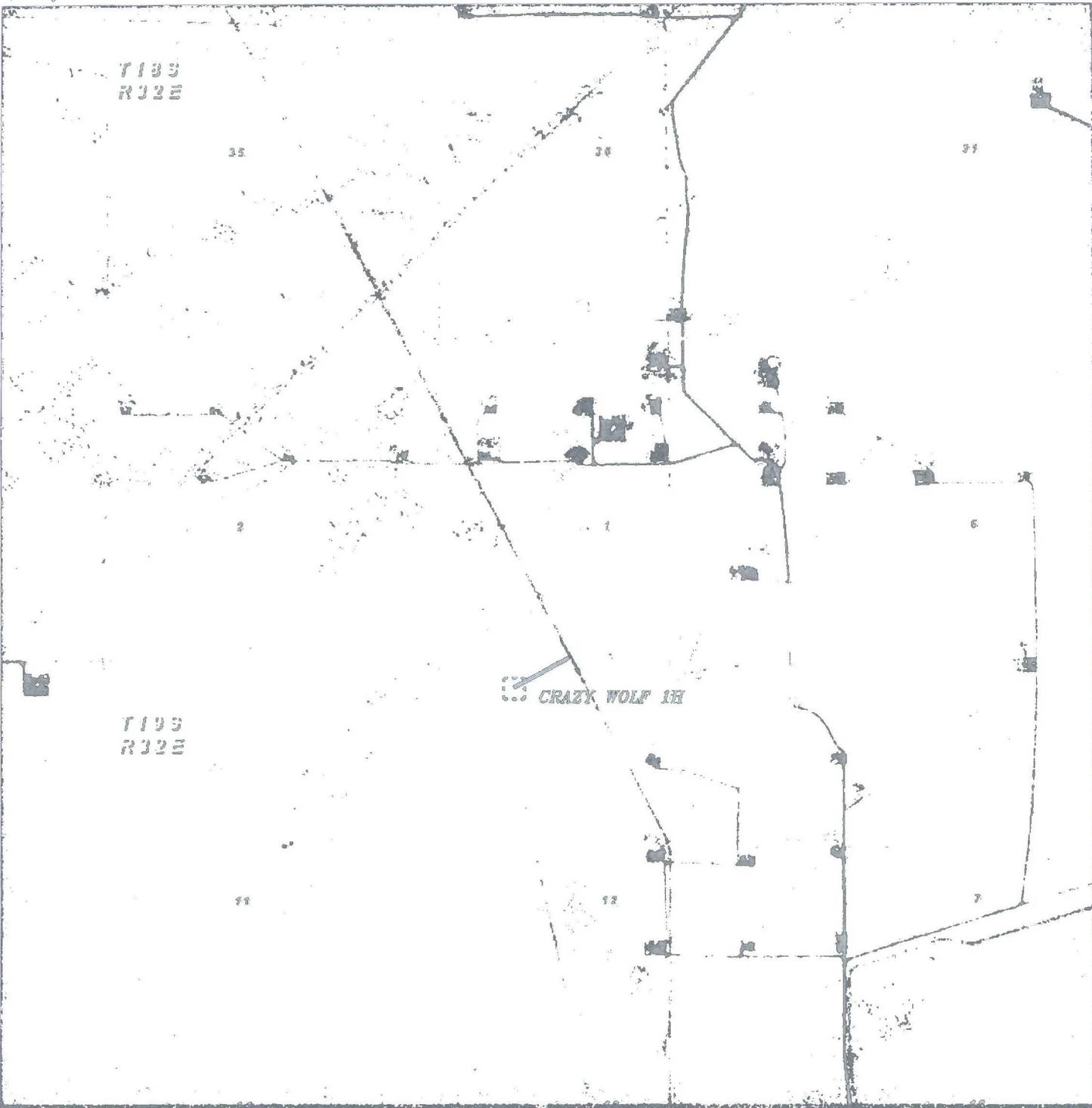
P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

0' 1000' 2000' 3000' 4000'
 SCALE: 1" = 2000'

W.O. Number: KJG 33357
 Survey Date: 10-12-2017

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND

FRONTIER



PROPOSED PIPELINE ROW TO CRAZY WOLF #1H
 Section 1, Township 19 South, Range 32 East,
 N.M.P.M., Lea County, New Mexico.

basin surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (575) 393-7316 - Office
 (575) 392-2206 - Fax
 basinsurveys.com

0' 1000' 2000' 3000' 4000'
 SCALE: 1" = 2000'

W.O. Number: KJG 33357
 Survey Date: 10-12-2017

YELLOW TINT - USA LAND
 BLUE TINT - STATE LAND
 NATURAL COLOR - FEE LAND

FRONTIER